

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.enr.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-37168</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD WELL <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>RICE OPERATING COMPANY</b>		6. State Oil & Gas Lease No. <b>SWD-224</b>
3. Address of Operator <b>120 WEST TAYLOR, HOBBS, NM 88240</b>		7. Lease Name or Unit Agreement Name <b>BLINEBRY DRINKARD SWD</b>
4. Well Location Unit Letter <b>D</b> : <b>300</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line Section <b>20</b> Township <b>22S</b> Range <b>37E</b> NMPM County <b>LEA</b>		8. Well Number <b>#20</b> 9. OGRID Number <b>19174</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GL 3397'</b>		10. Pcol name or Wildcat <b>SWD BLINEBRY-DRINKARD</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5.5" TUBING HAS BEEN DELIVERED TO LOCATION, PLAN TO RIG UP THE 1ST WEEK OF MARCH 2025, RIH TO TEST CASING, POOH WITH WORK STRING AND RIH WITH NEW TBG, DISPLACE BACKSIDE WITH PACKER FLUID AND SET PACKER

WILL NOTIFY OCD 24 HRS PRIOR TO RIG UP

WELL SCHEMATIC ATTACHED

Spud Date:

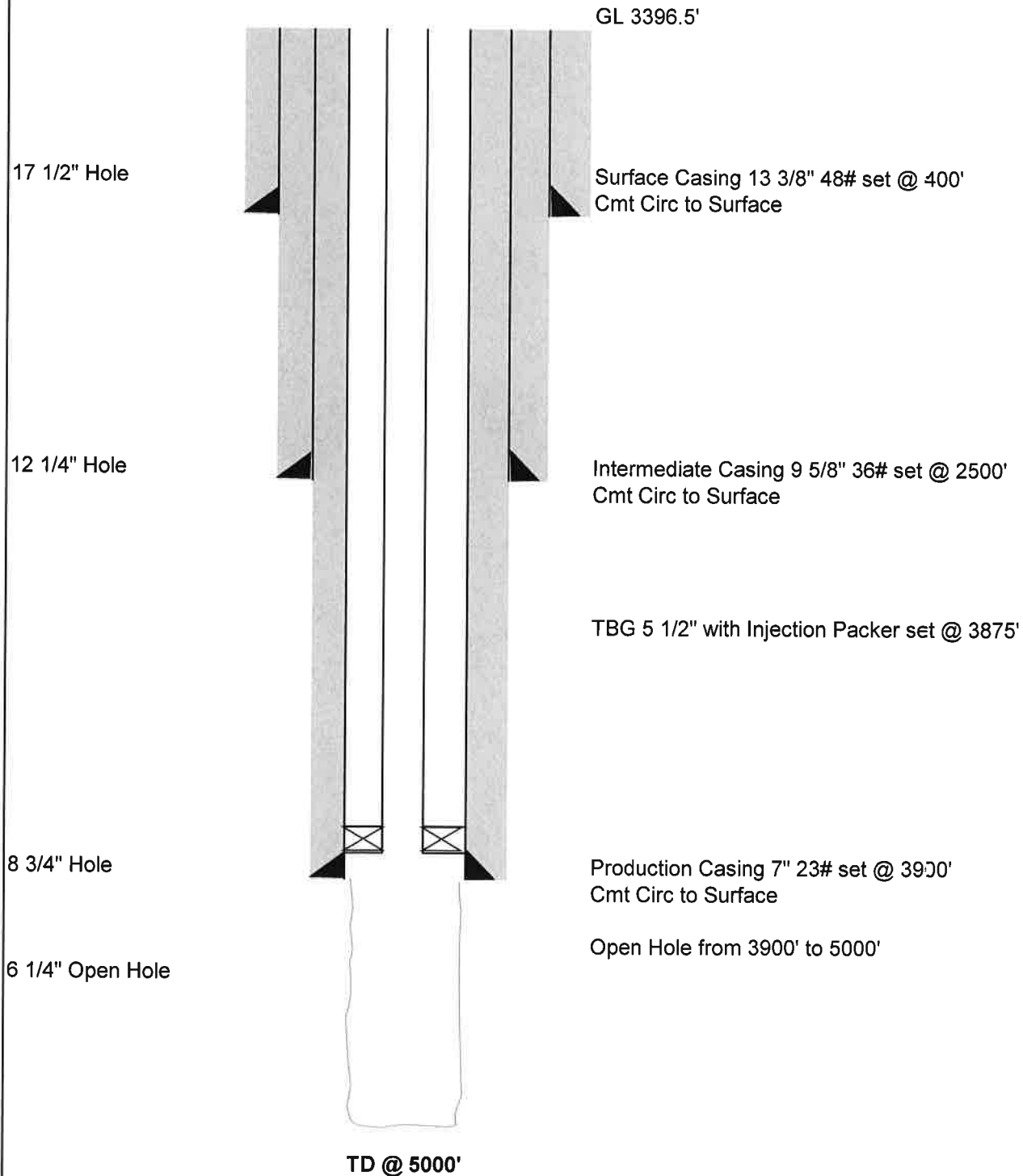
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kate Childers TITLE LANDMAN DATE 2/3/2025  
 Type or print name KATE CHILDERS E-mail address: kchilders@riceswd.com PHONE: 575-393-9174  
**For State Use Only**

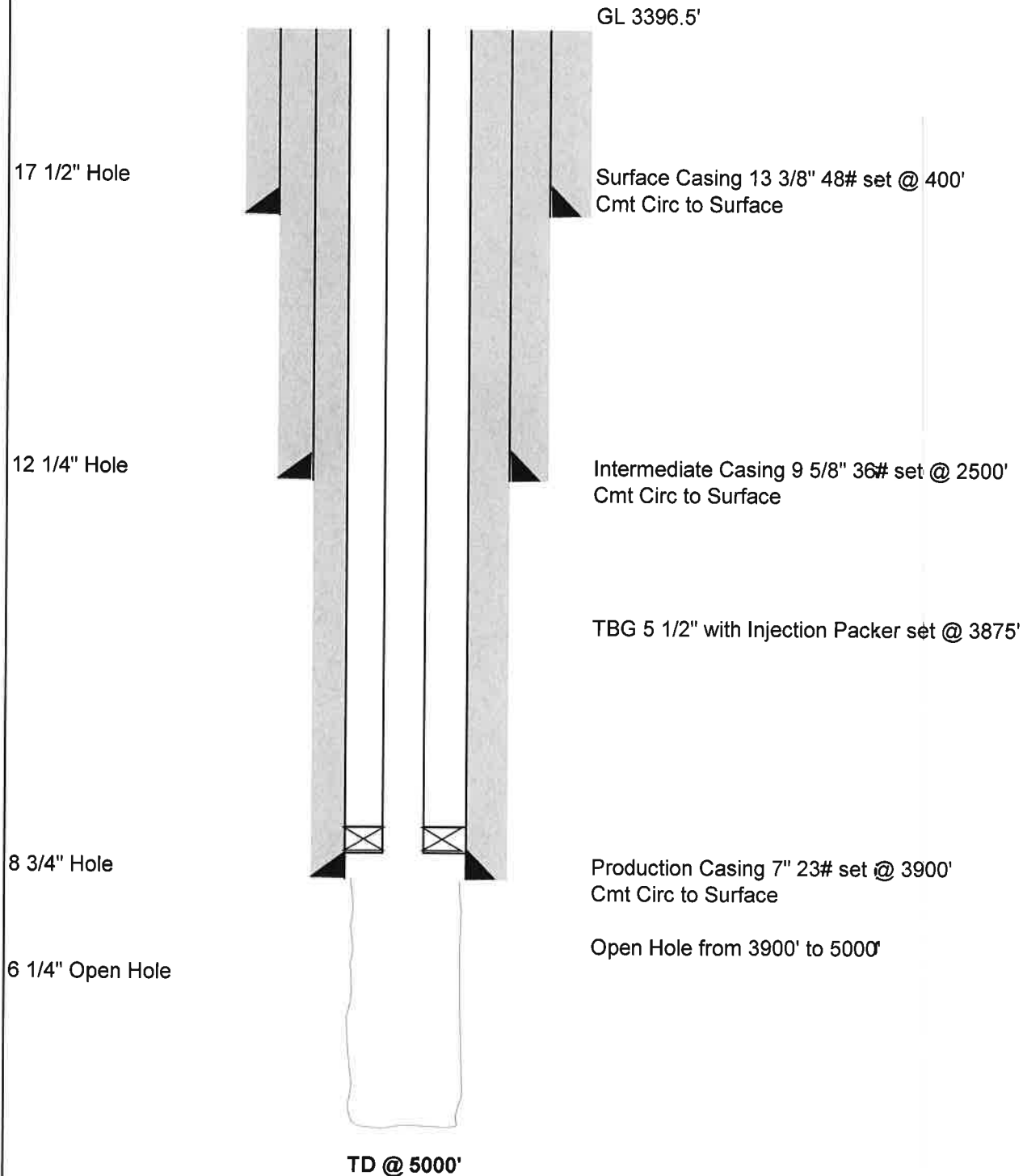
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**BLINEBRY-DRINKARD SWD WELL D-20**  
 330' FNL and 660' FWL, Sec 20, T22S, R37E, Lea Co. New Mexico



Drawn	BY	RICE OPERATING COMPANY 122 W.TAYLOR Hobbs, New Mexico 88240	BD SWD D-20
2/2/2005	JSC		

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CONDITIONS

Action 427478

CONDITIONS

Operator: RICE OPERATING COMPANY 122 W Taylor Hobbs, NM 88240	OGRID: 19174
	Action Number: 427478
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Ensure that the BOP is deployed during the workover. If the workover requires changing tubing, the tube size must match the specifications outlined in SWD Order 965. Additionally, the packer shall not be set more than 100 feet above the top part of the injection interval in the open hole.	2/25/2025