

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MR POTATO	831H	3001546419	NMNM088134	NMNM088134	DEVON
MR POTATO	332H	3001546703	NMNM96222	NMNM143623	DEVON
MR POTATO	232H	3001548491	NMNM88134	NMNM88134	DEVON
FULLY LOADED	332H	3001547576	NMNM105213	NMNM143415	DEVON
FULLY LOADED	832H	3001555037	NMNM105213	NMNM143418	DEVON
MR POTATO	621H	3001546424	NMNM88134	NMNM88134	DEVON
MR POTATO	711H	3001546422	NMNM88134	NMNM88134	DEVON
MR POTATO	624H	3001546702	NMNM88134	NMNM88134	DEVON
MR POTATO	825H	3001555061	NMNM88134	NMNM143625	DEVON
FULLY LOADED	331H	3001547551	NMNM105213	NMNM143417	DEVON
MR POTATO	824H	3001555060	NMNM88134	NMNM143625	DEVON
MR POTATO	623H	3001546722	NMNM88134	NMNM143625	DEVON
MR POTATO	712H	3001546720	NMNM88134	NMNM88134	DEVON
MR POTATO	713H	3001547270	NMNM88134	NMNM88134	DEVON
MR POTATO	235H	3001548150	NMNM88134	NMNM88134	DEVON
MR POTATO	233H	3001548147	NMNM88134	NMNM88134	DEVON
MR POTATO	236H	3001553340	NMNM88134	NMNM88134	DEVON
MR POTATO	833H	3001549977	NMNM88134	NMNM88134	DEVON
FULLY LOADED	831H	3001555038	NMNM105213	NMNM143418	DEVON
MR POTATO	331H	3001546425	NMNM96222	NMNM143622	DEVON
FULLY LOADED	621H	3001547548	NMNM105213	NMNM143418	DEVON
FULLY LOADED	821H	3001555039	NMNM105213	NMNM143418	DEVON
MR POTATO	822H	3001546423	NMNM088134	NMNM088134	DEVON
MR POTATO	333H	3001546704	NMNM88134	NMNM143624	DEVON
FULLY LOADED	622H	3001547549	NMNM105213	NMNM143418	DEVON
MR POTATO	234H	3001548148	NMNM88134	NMNM88134	DEVON
FULLY LOADED	621H	3001547577	NMNM105213	NMNM143416	DEVON
FULLY LOADED	622H	3001547578	NMNM105213	NMNM143416	DEVON
MR POTATO	834H	3001549979	NMNM88134	NMNM88134	DEVON
FULLY LOADED	833H	3001555036	NMNM105213	NMNM143418	DEVON

Notice of Intent

Sundry ID: 2815193

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/03/2024

Date proposed operation will begin: 12/01/2024

Type of Action: Other

Time Sundry Submitted: 11:43

Procedure Description: Sundry submittal at request of CFO. Devon Energy Production Co., L.P. (Devon) respectfully requests approval for a gas lift system regarding the subject wells. Gas will go into a pipeline system designed for gas injection for gas lift systems installed on wells from various reservoirs and leases. Each well within the system will be equipped with an individual injection meter, enabling tracking of injection volumes separate from the gas production of each well. The projected injection volumes are approximately 1,500 MCF per day for each well. Devon acknowledges that this gas is not royalty-free and the concept of beneficial use does not apply in this context. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

MR_PH_AND_FULLYL_MESH_Gas_Lift_PFDv2__1__20241003105535.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHELSEY GREEN

Signed on: NOV 07, 2024 01:58 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 WEST SHERIDAN AVENUE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-8595

Email address: CHELSEY.GREEN@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 12/06/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

MR POTATO HEAD 11-14 FED COM 331H, US Well Number: 3001546425, Case Number: NMNM143622, Lease Number: NMNM96222,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 621H, US Well Number: 3001546424, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 711H, US Well Number: 3001546422, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 822H, US Well Number: 3001546423, Case Number: NMNM088134, Lease Number: NMNM088134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 831H, US Well Number: 3001546419, Case Number: NMNM088134, Lease Number: NMNM088134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 624H, US Well Number: 3001546702, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 333H, US Well Number: 3001546704, Case Number: NMNM143624, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 623H, US Well Number: 3001546722, Case Number: NMNM143625, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 332H, US Well Number: 3001546703, Case Number: NMNM143623, Lease Number: NMNM96222,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 712H, US Well Number: 3001546720, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 713H, US Well Number: 3001547270, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 331H, US Well Number: 3001547551, Case Number: NMNM143417, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 621H, US Well Number: 3001547548, Case Number: NMNM143418, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 622H, US Well Number: 3001547549, Case Number: NMNM143418, Lease Number: NMNM105213,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 232H, US Well Number: 3001548491, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 233H, US Well Number: 3001548147, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 234H, US Well Number: 3001548148, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 235H, US Well Number: 3001548150, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 236H, US Well Number: 3001553340, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-1 FED COM 621H, US Well Number: 3001547577, Case Number: NMNM143416, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-1 FED COM 332H, US Well Number: 3001547576, Case Number: NMNM143415, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-1 FED COM 622H, US Well Number: 3001547578, Case Number: NMNM143416, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 834H, US Well Number: 3001549979, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 833H, US Well Number: 3001549977, Case Number: NMNM88134, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 824H, US Well Number: 3001555060, Case Number: NMNM143625, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

MR POTATO HEAD 11-14 FED COM 825H, US Well Number: 3001555061, Case Number: NMNM143625, Lease Number: NMNM88134,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 831H, US Well Number: 3001555038, Case Number: NMNM143418, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 821H, US Well Number: 3001555039, Case Number: NMNM143418, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 832H, US Well Number: 3001555037, Case Number: NMNM143418, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

FULLY LOADED 12-13 FED COM 833H, US Well Number: 3001555036, Case Number: NMNM143418, Lease Number: NMNM105213,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

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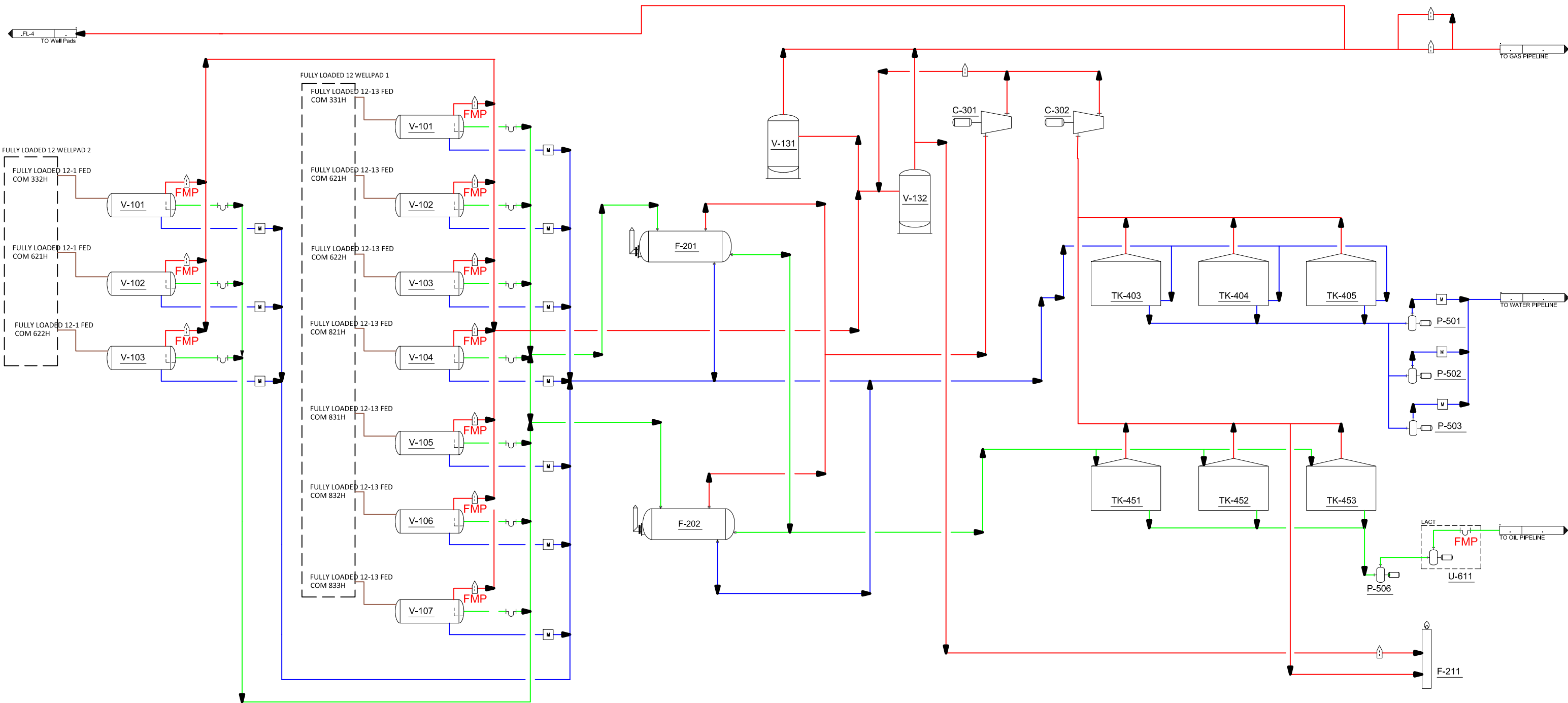
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FULLY LOADED 12 CTB 2

LEGEND

 ORIFICE METER

 CORIOLIS METER

 MAGNETIC METER

 OIL

 GAS

 WATER

DRAWING STATUS

ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		

CONFIDENTIAL

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DRAWN BY

ENGINEERED BY

APPROVED BY

PROJECT No.: 000

DRAWING No.: 110-01

DATE

DATE

DATE



Devon Energy Corporation

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU STANDARD P&ID'S

SYMBOLS & ABBREVIATIONS

FILE NAME

MR PH AND FULLYL MESH Gas Lift PFD

REV

C

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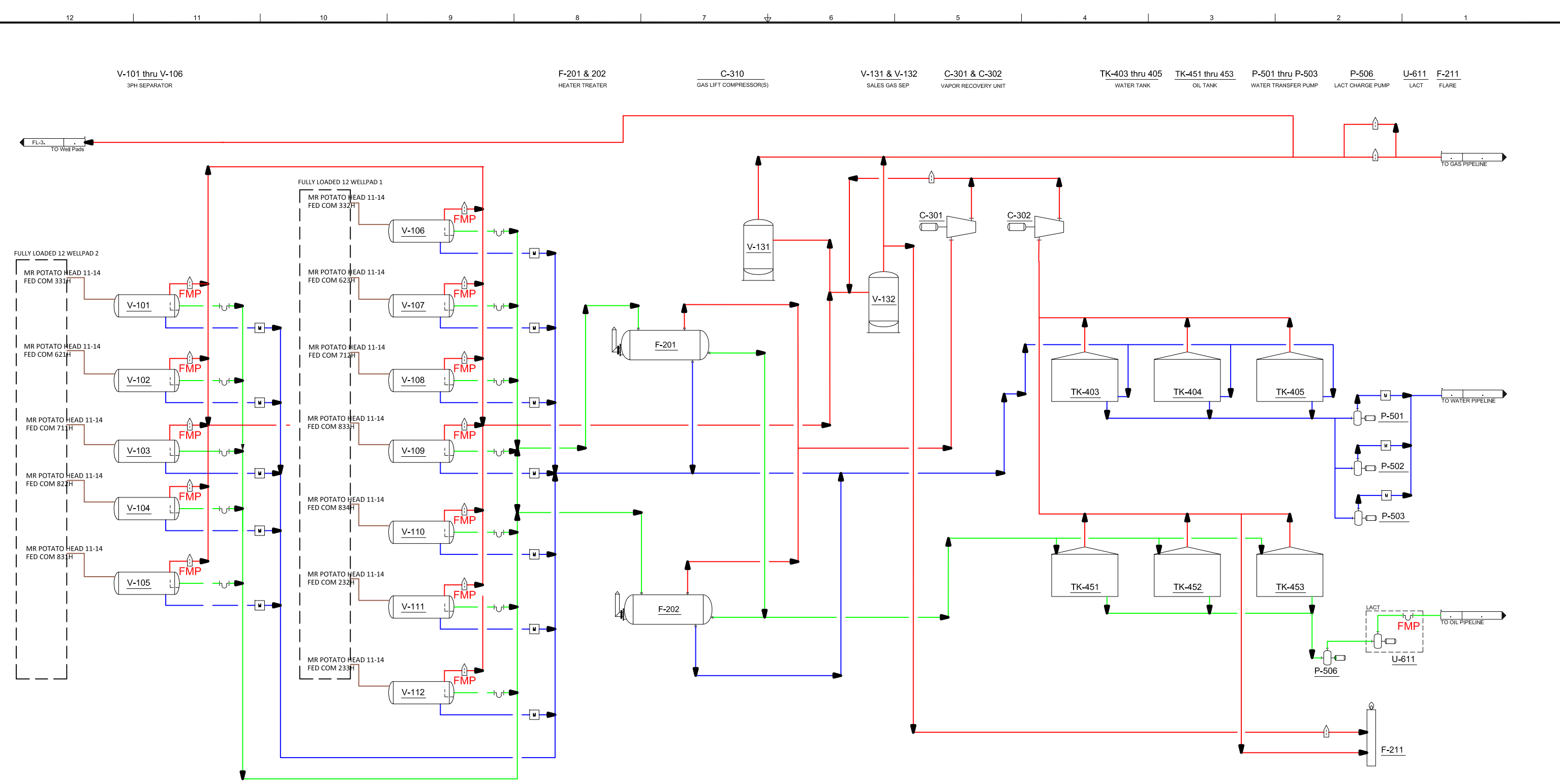
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Printed: 2/5/19

Page 10 of 13
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MR POTATO HEAD 11 CTB 3

LEGEND	
	OIL
	GAS
	WATER

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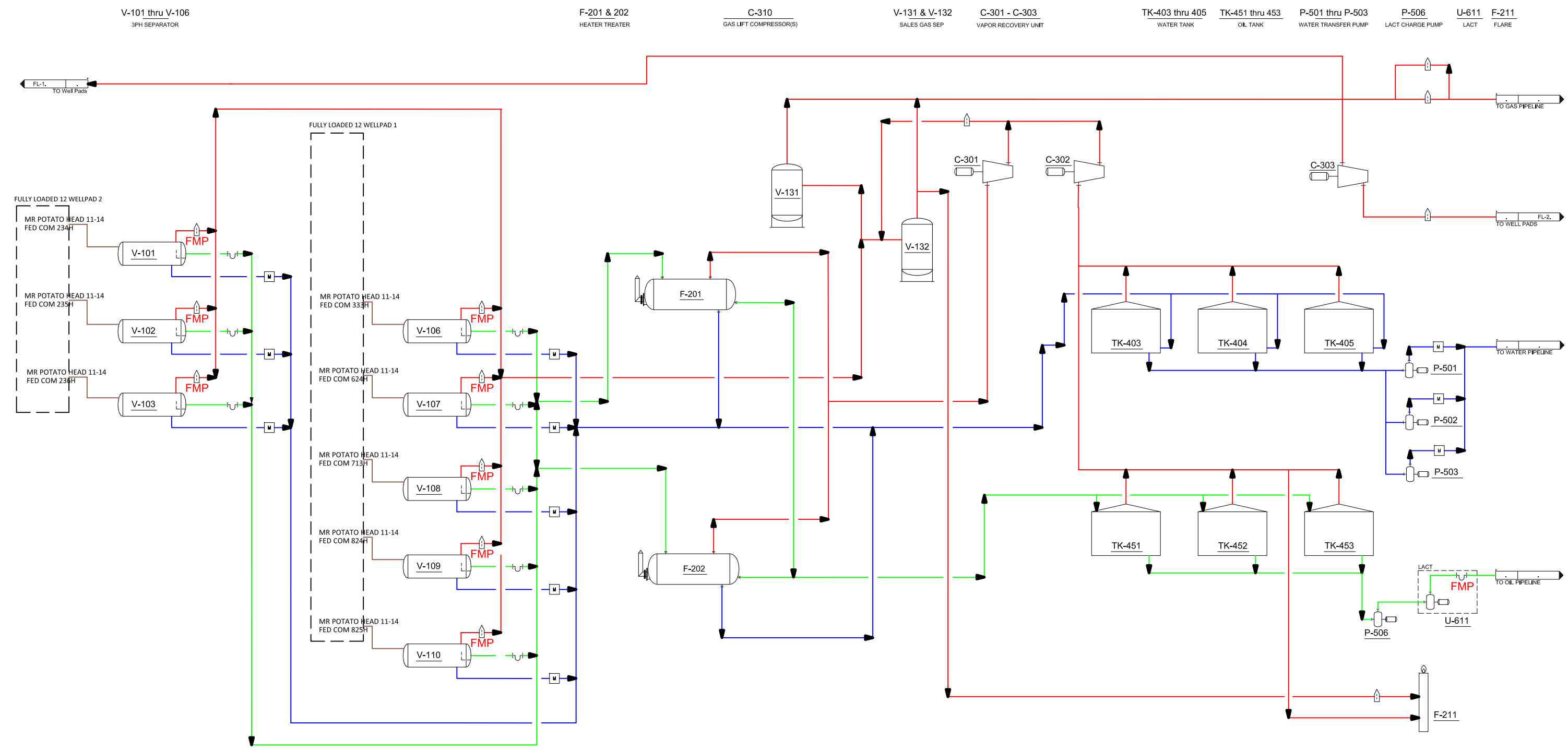
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PROJECT No.:	000
DRAWING No.:	110-01

Devon Energy Corporation	
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU STANDARD P&ID'S SYMBOLS & ABBREVIATIONS	
FILE NAME	MR PH AND FULLYL MESH Gas Lift PFD
REV	C

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MR POTATO HEAD 11 CTB 4

LEGEND	
	ORIFICE METER
	CORIOLIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

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CONSTRUCTION			DRAWING No.:	110-01		
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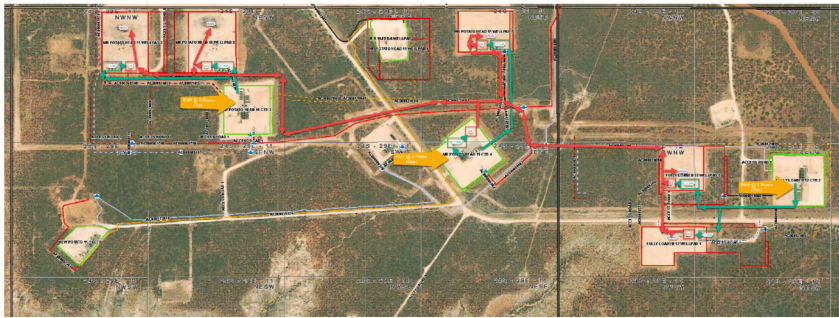
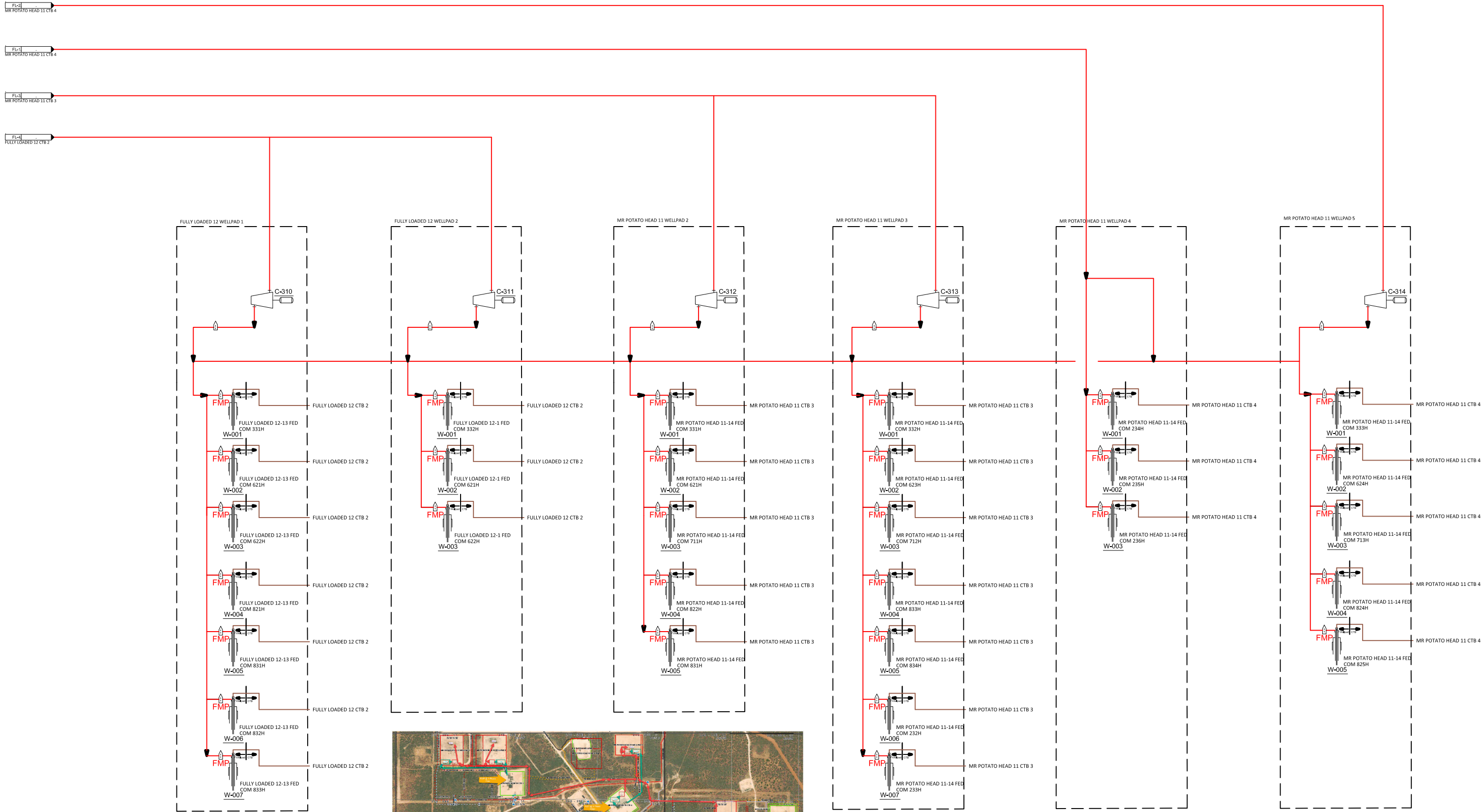
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Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU STANDARD P&ID'S SYMBOLS & ABBREVIATIONS	
FILE NAME MR PH AND FULLYL MESH Gas Lift PFD	REV C

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BID						
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CONFIDENTIAL			PROJECT No.:		000	
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			Devon Energy Corporation			
			333 West Sheridan Avenue, Oklahoma City, OK 73102-5015			
			DBBU STANDARD P&ID'S SYMBOLS & ABBREVIATIONS			
			FILE NAME			REV
			MR PH AND FULLYL MESH Gas Lift PFD			C

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 409839

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 409839
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY. No later than 30 days after the initial installation of artificial lift in a well or altering the type of artificial lift in a well thereafter, the operator shall submit a subsequent report to the Division detailing that work in accordance with 19.15.7.14 NMAC. The subsequent report shall be submitted as a [C-103] Sub. Workover (C-103R).	2/28/2025