ceived by Och 2/4/2024 10:14:35 AM	State of New Mexico	Form C-1031 of
	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-49938
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 325948
87505	AND DEDODES ON WELLS	
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS '	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATIO	WOOL HEAD 20 STATE COM	
PROPOSALS.)  1. Type of Well: Oil Well   Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas    Gas     Gas       Gas	8. Well Number 303H	
2. Name of Operator ADVANCED EN	9. OGRID Number 372417	
3. Address of Operator	10. Pool name or Wildcat	
11490 WESTHEIN	WC-025 G-08 S213304D:BONE SPRING	
4. Well Location	feet from the SOUTH line and	925 FACT
Unit Letter P : 150		
	Township 21-S Range 33-E Elevation (Show whether DR, RKB, RT, GR, e	NMPM County LEA
11.	3725' GL	etc.)
12. Check Appro	opriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTEN	ITION TO:	JBSEQUENT REPORT OF:
	JG AND ABANDON ☐ REMEDIAL WO	
		DRILLING OPNS. P AND A
PULL OR ALTER CASING   MU	ILTIPLE COMPL   CASING/CEME	ENT JOB ☑
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM   OTHER:	☐ OTHER:	П
		and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple (	
Casing Ran: 10.75" 40.5# J-55 BTC set at 3,780"  1st Intermediate Computing: Job Start 5/12/22	<b>16:45</b> : 17:11 Pump 25 bbls of green dyed FW Spacer at 4	hom 17:17 Dump Lead Cament 176 bble 320 cv (3 cuft/
<u> </u>		
, 110	% SMS+0.05% SuspendaCem 6302+3PPS Gilsonite+0.00	•
37 bbls, 155 sx, (1.33 cuft/sk), 14.8 ppg, 100% Cla	sss C+0.005GPS NoFoam V1A at 4 bpm. 17:56 Drop Plug	g and Displace 371 bbls FW at 8 bpm. Slow Rate to 4 bpm
for last 30 bbls. FCP at 4 bbl/min 1100 psi. Bump	to 1900 psi at 18:49 hrs. Inflated Packer with 2200 psi. Ch	neck Floats Held/Bled Back 2.5 bbls. Dropped Cancellation
Bomb and canceled DV tool @ 1850 psi. Floats he	eld. 30 bbls (56 sacks) of cement back to surface. Test case	sing to 1500 psi for 30 minutes. Good Test.
Job Completed on 5/12/2022 20:30		
0.5 /7 /0.000		
Spud Date: 05/7/2022	Rig Release Date: 05/27/2	2022
hereby certify that the information above	e is true and complete to the best of my knowle	edge and belief.
SIGNATURE Mauricio A	guirre <sub>TITLE</sub> Engineer	DATE 07/14/2022
Γ <sub>ype or print name</sub> Mauricio Agui		ring@ameredev.com PHONE: 737-615-7984
For State Use Only	2 man accept	
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 380446

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	380446
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created	Ву		Condition Date
plmart	inez	None	2/28/2025