

Well Name: ALAMITO ANR FEDERAL	Well Location: T23N / R8W / SEC 35 / SESW / 36.178116 / -107.652298	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM76842	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452898900S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2837511

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/18/2025

Time Sundry Submitted: 04:09

Date Operation Actually Began: 01/03/2025

Actual Procedure: Dugan Production Corp. P&A'd the well on 01/03/2025 - 01/09/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Alamito\_ANR\_Federal\_1\_BLM\_OCD\_apvd\_plug\_changes\_20250218160726.pdf
- Alamito\_ANR\_Federal\_1\_SR\_PA\_formation\_tops\_20250218160652.pdf
- Alamito\_ANR\_Federal\_1\_SR\_PA\_completed\_wellbore\_schematic\_20250218160643.pdf
- Alamito\_ANR\_Federal\_1\_SR\_PA\_work\_completed\_20250218160635.pdf

Well Name: ALAMITO ANR FEDERAL

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Well Number: 1

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US Well Number: 300452898900S1

Operator: DUGAN PRODUCTION  
CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: FEB 18, 2025 04:06 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO Box 420

City: Farmington

State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

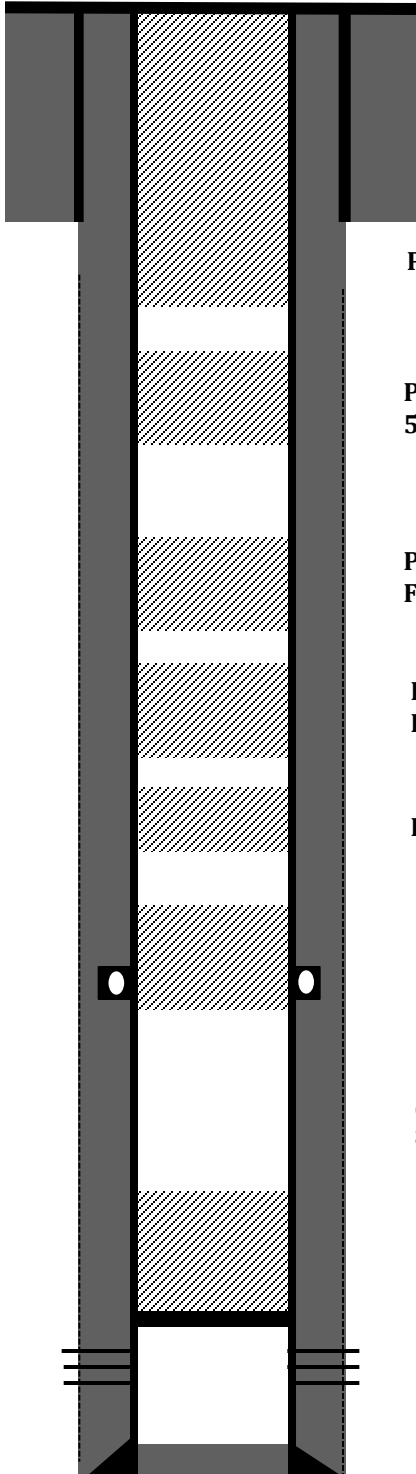
Disposition Date: 02/19/2025

Signature: Matthew Kade

Dugan Production Corp. P&A'd the well on 01/03/2025-01/09/2025 per the following procedure:

- MI & RU Aztec Rig 481 and cement equipment and spot equipment.
- Check pressures, Tubing 0 psi, Casing 510 psi, BH 0 psi.
- LD rods & production tubing.
- PU & tally 2-3/8" workstring. TIH w/5½" string mill and run to 4715'.
- RIH & set 5½" a CIBP @ 4638'. **Gallup perforations @ 4688'-4942'.**
- Load and circulate hole. Pressure test casing to 650 psi for 30 minutes.
- Run CBL from 4638' to surface. Sent copy of CBL to NMOCD/BLM. TOC behind casing from CBL is at surface. No changes to the procedure requested. All plugs will be inside plugs.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug I inside 5½" casing on top of CIBP from 4638' w/30 sks (34.5 cu ft) Class G cement to cover the Gallup perforations & Gallup top. Displaced w/17 bbls water. WOC overnight. Tagged TOC at 4382'. Good tag. **Plug I, Inside 5½" casing, 30 sks, 34.5 cu ft, Gallup perforations & Gallup top, 4382'-4638'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug II inside 5½" casing from 3897' w/48 sks (55.2 cu ft) Class G cement to cover the Mancos & DV top. Displaced w/13.4 bbls water. WOC 4 hrs. Tagged TOC at 3490'. Good tag. **Plug II, Inside 5½" casing, 48 sks, 55.2 cu ft, Mancos-DV, 3490'-3897'.**
- Spot Plug III Inside 5½" casing from 2710' w/24 sks, 27.6 cu ft Class G neat cement to cover the Mesaverde top. Displaced w/9.6 bbls water. WOC overnight. Tagged TOC at 2500'. **Plug III, Inside 5½" casing, 24 sks, 27.6 cu ft, Mesaverde, 2500'-2710'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug IV inside 5½" casing from 2089' w/68 sks, 78.2 cu ft Class G neat cement to cover the Upper Chacra & Lower Chacra tops. Displaced w/5.8 bbls water. WOC 4 hrs. Tagged TOC at 1507'. **Plug IV, Inside 5½" casing, 68 sks, 78.2 cu ft, Upper Chacra-Lower Chacra, 1507'-2089'.**
- **Attempt to pressure test casing to 650 psi for 30 minutes. Casing tested good. Test passed.**
- Spot Plug V inside 5½" casing from 1358' to 1014' w/40 sks, 46 cu ft Class G neat cement to cover the Pictured Cliffs & Fruitland tops. Displaced w/3.9 bbls water. **Plug V, Inside 5½" casing, 40 sks, 46 cu ft, Pictured Cliffs & Fruitland Tops, 1014'-1358'.**
- Spot Plug VI Inside 5½" casing from 835' to 537' w/35 sks, 40.25 cu ft Class G neat cement to cover the Kirtland & Ojo Alamo tops. Displaced w/2 bbls water. **Plug VI, Inside 5½" casing, 35 sks, 40.25 cu ft, Kirtland & Ojo Alamo, 537'-835'.**
- Spot Plug VII inside 5½" casing from 320' to surface w/45 sks, 51.8 cu ft, Class G neat cement to cover the surface casing shoe to surface. No displacement. WOC 4 hrs. Cut wellhead off. Tagged TOC at 0' inside 5½" casing & 20' inside annulus. Good tag. **Plug VII, Inside 5½" casing, 45 sks, 51.8 cu ft, Surface, 0'-320'.**
- Fill cellar & install dry hole marker w/22 sks, 25.3 cu ft Class G neat cement. Clean location and rig down Aztec 481.
- Lucas Mason w/BLM witnessed job.
- **Well P&A'd 01/09/2025.**

Alamito ANR Federal #1  
API: 30-045-28989  
Sec 35 T23N R08W  
760' FSL & 2080' FWL  
Sandoval County, NM  
Lat:36.1782227 Long:-107.6529083



8-5/8", 24# casing @ 270'. Cemented with 180 sks Class B, 159 cu.ft.  
Circulated trace cement to surface. **Hole size 12-1/4"**

**Plug VII, Inside 5 1/2" casing, 45 sks, 51.8 Cu.ft, Surface, 0'-320'**

**Plug VI, Inside 5 ½" casing, 35 sks, 40.25 Cu.ft, Kirtland & Ojo Alamo,  
537'-835'**

**Plug V, Inside 5 ½" casing, 40 sks, 46 Cu.ft, Pictured Cliffs & Fruitland Tops, 1014'-1358'**

**Plug IV, Inside 5 ½" casing, 68 sks, 78.2 Cu.ft, Upper Chacra-Lower Chacra, 1507'-2089'**

**Plug III, Inside 5 1/2" casing, 24 sks, 27.6 Cu.ft, Mesaverde, 2500'-2710'**

**Plug II, Inside 5 1/2" casing, 48 sks, 55.2 Cu.ft, Mancos-DV, 3490'-3897'**

Cemented Stage I w/ 250 sks 50-50 poz plug 50 sks Class B. **DV tool @ 3629'**.  
Stage II w/ 590 sks 65/35/6 & 50 sks Class B. Circulated 211 sks cement to surface.

**Set 5 ½" CIBP @ 4638'. Plug I, Inside 5 ½" casing, 30 sks, 34.5 Cu.ft,  
Gallup Perforations & Gallup top, 4382'-4638'**

### Gallup perforations @ 4688'-4942'

**5 1/2" 15.5 # casing @ 5065'**

**Alamito ANR Federal #1**

API: 30-045-28989

Sec 35 T23N R08W

760' FSL & 2080' FWL

Sandoval County, NM

Lat:36.1782227 Long:-107.6529083

**Formation Tops**

- Surface Casing – 270'
- Ojo Alamo – 639'
- Kirtland – 785'
- Fruitland – 1115'
- Pictured Cliffs – 1304'
- Lewis – 1470'
- Upper Chacra – 1660'
- Lower Chacra – 2039'
- Mesaverde – 2660'
- DV tool – 3629'
- Mancos – 3840'
- Gallup – 4550'
- Perforations – 4688'-4942'

**Tyra Feil**

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Thursday, January 9, 2025 7:17 AM  
**To:** Rennick, Kenneth G; Aliph Reena; Lucero, Virgil S; Kade, Matthew H; Mason, Lucas E; Porch, Dustin T  
**Cc:** oramirez@aztecwell.com; Alex Prieto-Robles; Tyra Feil  
**Subject:** RE: [EXTERNAL] RE: Dugan\_Alamito\_ANR\_Federal\_1\_CBL

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NMOCD approves below

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Thursday, January 9, 2025 7:03 AM  
**To:** Aliph Reena <Aliph.Reena@duganproduction.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Mason, Lucas E <lmason@blm.gov>; Porch, Dustin T <dporch@blm.gov>  
**Cc:** oramirez@aztecwell.com; Alex Prieto-Robles <arobles@aztecwell.com>; Tyra Feil <Tyra.Feil@duganproduction.com>  
**Subject:** Re: [EXTERNAL] RE: Dugan\_Alamito\_ANR\_Federal\_1\_CBL

BLM finds the proposed procedure appropriate.

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**From:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>  
**Sent:** Wednesday, January 8, 2025 5:17 PM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Mason, Lucas E <[lmason@blm.gov](mailto:lmason@blm.gov)>; Porch, Dustin T <[dporch@blm.gov](mailto:dporch@blm.gov)>  
**Cc:** [oramirez@aztecwell.com](mailto:oramirez@aztecwell.com) <[oramirez@aztecwell.com](mailto:oramirez@aztecwell.com)>; Alex Prieto-Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>; Tyra Feil <[Tyra.Feil@duganproduction.com](mailto:Tyra.Feil@duganproduction.com)>  
**Subject:** [EXTERNAL] RE: Dugan\_Alamito\_ANR\_Federal\_1\_CBL

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**Dugan Production Corp.**  
**API: 30-045-28989**  
**Alamito ANR Federal # 1**

Based on the CBL, the TOC appear to be at surface. There appear to be cement stringers past the surface casing shoe. We will tag and verify the TOC behind casing inside the annulus after we cut the wellhead off and fill up the annulus from surface or using 1" hose.

We do not request any changes to the original procedure. We request all plugs to be set as inside plugs.

Please let us know if the request is acceptable to NMOCD/BLM & we will proceed accordingly.

Regards  
Aliph Reena  
**Engineering Supervisor**  
Dugan Production Corp.  
Cell: 505-360-9192

---

**From:** Alex Prieto-Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>  
**Sent:** Monday, January 6, 2025 3:52 PM  
**To:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>  
**Cc:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; [Vlucero@blm.gov](mailto:Vlucero@blm.gov); Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Mason, Lucas E <[lmason@blm.gov](mailto:lmason@blm.gov)>; Dustin Porch <[dporch@blm.gov](mailto:dporch@blm.gov)>; Omar Ramirez <[oramirez@aztecwell.com](mailto:oramirez@aztecwell.com)>  
**Subject:** Dugan\_Alamito\_ANR\_Federal\_1\_CBL

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Alex Prieto  
Rig Manager – San Juan Basin  
Aztec Well Servicing Co.  
P.O. Box 100  
Aztec, New Mexico 87410  
Cell: 505-419-9882  
Office: 505-334-6191  
[Arobles@aztecwell.com](mailto:Arobles@aztecwell.com)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 433351

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 433351
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL submitted Well plugged 1/9/2025	2/28/2025