

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: WERITO Well Location: T23N / R9W / SEC 8 / County or Parish/State: SAN

NWSE / 36.1422 / -107.4833 JUAN / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL EASTERN NAVAJO

Lease Number: N0G5021714 Unit or CA Name: Unit or CA Number:

Subsequent Report

Sundry ID: 2838950

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/26/2025 Time Sundry Submitted: 11:47

Date Operation Actually Began: 01/15/2025

Actual Procedure: Dugan Production P&A'd the well on 01/15/2025 - 01/22/2025 as per the attached procedure.

SR Attachments

Actual Procedure

Werito_1_BLM_OCD_apvd_plug_changes_20250226114222.pdf

Werito_1_SR_PA_formation_tops_20250226114156.pdf

Werito_1_SR_PA_completed_wellbore_schematic_20250226114121.pdf

Werito_1_SR_PA_work_completed_20250226114000.pdf

Well Location: T23N / R9W / SEC 8 /

NWSE / 36.1422 / -107.4833

County or Parish/State: SAN 200

JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name: **EASTERN NAVAJO**

Lease Number: N0G5021714

Unit or CA Name:

Unit or CA Number:

US Well Number: 300453338200S2

Operator: DUGAN PRODUCTION

CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: FEB 26, 2025 11:45 AM **Operator Electronic Signature: TYRA FEIL**

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative Street Address: PO Box 420

State: NM City: Farmington

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM **Zip:** 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 02/26/2025

Signature: Matthew Kade

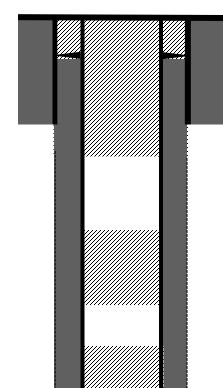
Page 2 of 2

Dugan Production P&A'd the well on 01/15/2025 - 01/22/2025 as per the following procedure:

- MI & RU Aztec Rig 481 and cement equipment.
- Check pressures, Tubing 0 psi, Casing 10 psi, BH 0 psi. LD rods & 2-3/8" production tubing.
- PU & Run 2-3/8", 4.7# J-55 tubing & $4\frac{1}{2}$ " string mill for casing scraper to 4398'. RIH w/ $4\frac{1}{2}$ " CIBP and set @ 4346'.
- Load and circulate hole w/72 bbl water. Attempt to pressure test casing to 650 psi. Casing won't test.
- RU WL & run CBL from 4346' to surface. Sent copy of CBL & revised procedure to NMOCD/BLM. Copy of communications attached.
- Check pressures, Tubing 0 psi, Casing 0, BH 0 psi.
- Spot Plug I inside 4½" casing above CIBP from 4346' w/26 sks (29.9 cu ft) Class G cement (1.15 cu ft/sk) to cover the Gallup top & Gallup perforations. Displaced w/15.5 bbls water. WOC 4 hrs. Tagged TOC at 4000'. Good tag. Plug I, Inside 4½" casing, 26 sks, 29.9 cu ft, CIBP at 4346', Gallup top Gallup perforations, 4000'-4346'.
- Spot Plug II inside 4½" casing from 3750' w/32 sks (36.8 cu ft) Class G cement to cover the Mancos top & DV tool. Displaced w/12.9 bbl water. WOC overnight. Tagged TOC at 3340'. Good tag. **Plug II, Inside 4½" casing, 32 sks, 36.8 cu ft, Mancos-DV, 3340'-3750'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Spot Plug III inside 4½" casing from 2096' to cover the Mesaverde & Lower Chacra tops w/44 sks (50.6 cu .ft) Class G cement to cover the Mesaverde & Lower Chacra top. Displaced w/5.9 bbls water. WOC 4 hrs. Tagged TOC at 1567'. Good tag. **Plug III, Inside 4½" casing, 44 sks, 50.6 cu ft, Lower Chacra-Mesaverde, 1567'-2096'.**
- Spot Plug IV inside 4½" casing from 1366' w/68 sks (78.2 cu ft) Class G cement to cover the Upper Chacra & Pictured Cliffs tops. Displaced w/1.9 bbls. WOC overnight. Tagged TOC at 888'. Cement dropped 397'. Tagged low. Spot plug above the tagged depth of 888' w/34 sks, 39.1 cu ft Class G neat cement to cover the Pictured Cliffs & Fruitland tops. Displaced w/1.7 bbls water. WOC 4 hrs. Tagged TOC at 460'. Good tag. Plug IV, Inside 4½" casing, 102 sks, 117.3 cu ft, Upper Chacra-Pictured Cliffs-Fruitland, 460'-1366'.
- RU wireline & shoot squeeze holes at 90'. RIH open ended w/2-3/8" tubing to 445'. Spot & fill up 4½" casing and circulate cement to surface through BH w/65 sks, 74.75 cu ft, Class G neat cement to cover the Kirtland & Surface casing shoe. No displacement. LD all tubing. WOC overnight. Tagged TOC at surface inside 4½" casing and inside the annulus. Good tag. Plug V, Inside/Outside, Perforations at 90', EOT at 445', 65 sks, 74.75 cu ft, Surface-Kirtland, 0-445'.
- Fill up cellar and install dry hole marker w/18 sks, 20.7 cu ft Class G neat cement. RD Aztec 481. Clean location and move. Casey Arnett w/BLM witnessed job.
- Well P&A'd, 01/22/2025.

Completed P & A Schematic

Werito #1
Dugan Production Corp
API; 30-045-33382
Sec 8 T23N R9W
NOG-0502-1714
1975' FSL & 1905' FEL, Bisti Gallup South
Lat:36.2395973 Long:-107.8096619



8-5/8" J-55 24# casing @ 354'. Cemented with 250 sks, Type 5 cement w/ 3% CaCl2. Circulated 18 bbls cement to surface. Hole size: 12-1/4

Plug V, Inside/Outside, Perforations at 90', EOT at 445', 65 sks, 74.75 Cu.ft, Surface-Kirtland, 0-445'.

Plug IV, Inside 4 ½" casing, 102 sks, 117.3 Cu.ft, Upper Chacra-Pictured Cliffs-Fruitland, 460'-1366'

Plug III, Inside 4 $\frac{1}{2}$ " casing, 44 sks, 50.6 Cu.ft, Lower Chacra-Mesaverde, 1567'-2096'.

Cemented Stage I w / 400 sks 50-50 poz cement. Circulated 10 bbls cement to surface. Stage II w / 650 sks HLC-V followed by 100 sks 50-50 poz w / 2% gel. Circulated 14 bbl cement to surface.

Plug II, Inside 4 ½" casing, 32 sks, 36.8 Cu.ft, Mancos-DV, 3340'-3750'

Plug I, Inside 4 $\frac{1}{2}$ " casing, 26 sks, 29.9 Cu.ft, CIBP at 4346', Gallup top – Gallup perforations, 4000'-4346'

Gallup Perforated @ 4396'-4604'

4 ½" 10.5 # casing @ 5743'. New PBTD @ 5330'

 $4\frac{1}{2}$ " 10.5 # casing @ 5743'. Dakota Perforated @ 5460'-5480'. Dakota was plugged back and abandoned in 2007' w/ CIBP set @ 5380' and 50' of cement on top of BP. New PBTD @ 5330'

Werito #1

Formation Tops

• Surface casing: 354'

• Kirtland: 376'

• Fruitland: 667'

• Pictured Cliffs: 926'

• Lewis: 1121'

Upper Chacra: 1316'Lower Chacra: 1706'

• Cliff House: 2046'

Mancos: 3516'DV tool: 3700'

• Gallup: 4191'

Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Friday, January 17, 2025 2:43 PM

To: Kade, Matthew H; Aliph Reena; Lucero, Virgil S; Rennick, Kenneth G; Arnett, Casey W; Porch, Dustin T; Jaquez,

Laverna A

Cc: Tyra Feil; Alex Prieto-Robles; oramirez@aztecwell.com

Subject: RE: [EXTERNAL] RE: CORRECTED CBL FOR DUGAN WERITO #1

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

NMOCD approves below

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H < mkade@blm.gov> Sent: Friday, January 17, 2025 2:39 PM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Arnett, Casey W <carnett@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Jaquez, Laverna A <laverna.jaquez@bia.gov>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Prieto-Robles <arobles@aztecwell.com>; oramirez@aztecwell.com **Subject:** Re: [EXTERNAL] RE: CORRECTED CBL FOR DUGAN WERITO #1

The BLM approves of the proposed changes to procedure.

Thanks,

Matthew Kade
Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

From: Aliph Reena < Aliph.Reena@duganproduction.com >

Sent: Friday, January 17, 2025 2:34 PM

To: Kuehling, Monica, EMNRD < "monica.kuehlin

Cc: Tyra Feil < Tyra.Feil@duganproduction.com >; Alex Prieto-Robles < arobles@aztecwell.com >; oramirez@aztecwell.com < oramirez@aztecwell.com >

Subject: RE: [EXTERNAL] RE: CORRECTED CBL FOR DUGAN WERITO #1

Hi Monica, Will do.

Plug V: Extend Plug V to add Upper Chacra top, Inside 4 ½" casing from 1366' to 567' (799', 71.5 Cu.ft Cement) to cover the Chacra Upper, Pictured Cliffs & Fruitland tops for Plug V.

Aliph Reena

Engineering Supervisor Dugan Production Corp. Cell: 505-360-9192

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov >

Sent: Friday, January 17, 2025 2:28 PM

To: Aliph Reena <<u>Aliph.Reena@duganproduction.com</u>>; Kade, Matthew H <<u>mkade@blm.gov</u>>; <u>Vlucero@blm.gov</u>; Rennick, Kenneth G <<u>krennick@blm.gov</u>>; <u>CARNETT@BLM.GOV</u>; Dustin Porch <<u>dporch@blm.gov</u>>; Jaquez, Laverna A <<u>laverna.jaquez@bia.gov</u>>

Cc: Tyra Feil < Tyra.Feil@duganproduction.com >; Alex Prieto-Robles < arobles@aztecwell.com >; oramirez@aztecwell.com

Subject: RE: [EXTERNAL] RE: CORRECTED CBL FOR DUGAN WERITO #1

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Aliph

On the approval for plugging I failed to see that the upper Chacra was not covered. Please add upper Chacra at 1316–I believe the BLM requests the lower Chacra

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Aliph Reena < Aliph. Reena@duganproduction.com>

Sent: Friday, January 17, 2025 2:21 PM

To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>; Kade, Matthew H <<u>mkade@blm.gov</u>>; <u>Vlucero@blm.gov</u>; Rennick, Kenneth G <<u>krennick@blm.gov</u>>; <u>CARNETT@BLM.GOV</u>; Dustin Porch <<u>dporch@blm.gov</u>>; Jaquez, Laverna A <<u>laverna.jaquez@bia.gov</u>>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Prieto-Robles <arobles@aztecwell.com>; oramirez@aztecwell.com

Subject: [EXTERNAL] RE: CORRECTED CBL FOR DUGAN WERITO #1

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Re: Dugan Production Corp.

Werito #1

API: 30-045-33382

After running the CBL, the TOC behind the casing appear to be at 100' behind the casing. Based on the CBL we request the following changes to the originally approved NOI.

- 1. **Plug VI: Change from inside plug to inside/outside plug** Perforate @ 90'. Attempt to break circulation to surface. RIH open ended to 426'. Fill up 4 ½" casing from 426' to surface. Circulate cement to surface through BH.
- 2. **Plug III: Add Chacra Lower Plug -** Extend Plug III, Mesaverde from 2096' to 1606' to cover the Chacra Lower Top per NMOCD requirement.
- 3. **Plug II: Mancos-DV tool -** DV tool was reported to be at 3700' from the original cement job log and was never reported. A copy of the document is attached. Extend Mancos Plug to 3750' to cover the DV tool.

If the requested changes are acceptable to BLM & NMOCD please let us know and we will proceed accordingly.

Regards,

Aliph Reena Engineering Supervisor Dugan Production Corp. Cell: 505-360-9192

From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Friday, January 17, 2025 11:44 AM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; Tyra Feil <Tyra.Feil@duganproduction.com>

Cc: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov >; Kade, Matthew H < mkade@blm.gov >; Vlucero@blm.gov;

Rennick, Kenneth G < krennick@blm.gov; CARNETT@BLM.GOV; Dustin Porch dporch@blm.gov; Omar Ramirez

<oramirez@aztecwell.com>

Subject: CORRECTED CBL FOR DUGAN WERITO #1

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Alex Prieto
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 435657

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	435657
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created B	Condition	Condition Date
mkuehl	CBL submitted Well plugged 1/22/2025	2/28/2025