Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. 30-045-32334
	5. Indicate Type of Lease STATE ☐ FEE ☐
	6. State Oil & Gas Lease No. FEDERAL NMNM101552
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	7. Lease Name or Unit Agreement Name SALTY DOG SWD
	8. Well Number 4
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator 382 Road 3100, Aztec, NM 87410	10. Pool name or Wildcat SWD
4. Well Location Unit Letter K : 2580' feet from the South line and 1890' feet from the West line Section 01 Township 30N Range 14W NMPM County San Juan	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5726'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: Injection Profile Log			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy has completed the Injection Profile Log for the subject well as outlined in the UIC Permit SWD-2571 II. Special Conditions (1). The log was also submitted via OCD Permitting. See attached.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 3/4/2025

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505)324-5188

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

INJECTION PROFILE

RENEGADE SERVICES

Company HILCORP ENERGY
Well SALTY DOG SWD #4
Field SAN JUAN BASIN
County SAN JUAN
State NEW MEXICO Country USA

Company HILCORP ENERGY
Well SALTY DOG SWD #4
Field SAN JUAN BASIN
County SAN JUAN
State NEW MEXICO Country USA

Location: API # : 30-045-32334
LAT: 36.842764
LONG: -108.262965
SEC N/A TWP N/A RGE N/A

Other Services
1HR
SHUT IN

Permanent Datum GROUDN LEVEL Elevation 5726'
Log Measured From 9' PERMANENT DATUM
Drilling Measured From KELLY BUSHING

Elevation
K.B. 5735'
D.F. 5734'
G.L. 5726'

Date	2-21-2025
Run Number	ONE
Depth Driller	4406'
Depth Logger	4137'
Bottom Logged Interval	4135'
Top Log Interval	2650'
Open Hole Size	CASED HOLE
Type Fluid	H2O
Density / Viscosity	N/A
Max. Recorded Temp.	104 DEG F
Estimated Cement Top	N/A
Time Well Ready	ROA
Time Logger on Bottom	8:00AM
Equipment Number	HU #123
Location	LEVELLAND, TX
Recorded By	K. BALLARD
Witnessed By	STEVEN JAQUEZ

Borehole Record

Run Number	Bit	From	To

Tubing Record

Run Number	Size	Wgt/Ft	Size	Weight	From	To
			2.875"	6.5#	SURFACE	2925'

Casing Record

	Size	Wgt/Ft	Top	Bottom
Surface String				
Prod String				
Production String	5.5"	15.5#	SURFACE	4406'
Liner				

<<< Fold Here >>>

Comments

THIS LOG WAS CORRELATED TO AN ACOUSTIC CEMENT BOND LOG
RAN BY COMPUTA LOG ON 4-2-2005.
USING A 9' KB LOGGER SHIFTED UP 10'.

PERFORATIONS / OPEN HOLE INTERVALS

PERFS: 3118'-4270'

INJECTION WELL

INJECTION WELL.

SHUT IN DATE: 2-21-2025 HOUR: 1:10 PM TOTAL S.I. TIME: 1 HR S.I. PRESS: 675 PSI

METERED INJ. RATE:3500 B/D PRESSURE: 850 PSI SURF TEMP: 58 F FLUID TYPE: H2O

100% CASING RATE: 3586 B/D 100% TUBING RATE: 3588 B/D

CONCLUSIONS

NOTE: THIS LOG WAS RAN TO DETERMINE LOSSES THROUGHOUT THE WELLBORE.
NOTE: A SAMPLE WAS RETREIVED FROM THE WELLBORE @ 4137'.
NOTE: ALL PRESSURE READINGS WERE GATHERED FROM THE GAUGE ON LUBRICATOR.
NOTE: FLUID RATES ARE CALCULATED IN B/D AFTER CALCULATIONS.
NOTE: CALIPER SHOWS HEAVY SCALE AND BUILD UP INSIDE THE
5.5" CASING FROM 3054' DOWN TO LOGGER TD.
NOTE: THERE WAS NO UPWARD CHANNEL DETECTED BY RA MATERIAL.
NOTE: THERE WAS NO PACKER LEAK DETECTED BY RA MATERIAL.
NOTE: COLD WATER SUPPLY CAUSES SHUT IN TEMP TO SHOW A COOLING EFFECT.
NOTE: THERE WAS DOWNWARD CHANNEL DETECTED BY RA MATERIAL.
NOTE: SURVEY INDICATES A MAJOR LOSS IN AN UNPERFORATED
INTERVAL BETWEEN 2960'-2970'.
NOTE: SHUT IN CROSSFLOWS REVEAL FLUID COMING INTO THE WELLBROE BETWEEN
THE INTERVALS 4093'-4050', MOVING UP AND GOING AWAY BETWEEN 3200'-3180'.

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
			CHD-1.38CHD 1.38 Cable Head	1.00	1.38	2.00
			7' 1.375" Sinker Bar-1_375 Sinker bar Tungsten 7' Tungsten Weight Bar	7.00	1.38	54.00
			7' 1.375" Sinker Bar-1_375 Sinker bar Tungsten 7' Tungsten Weight Bar	7.00	1.38	54.00

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
CCL	5.68		CCL-1.375_Titan (007) Titan 1 3/8" CCL for Perforating	1.81	1.38	7.50
			XYC-PROBE (PROBE01) 1 3/8" Probe Caliper	5.65	1.38	20.00
YCAL	0.00					
XCAL	0.00					
LOCTIM	0.00					
UTCTIM	0.00					

Dataset: saltydog-swd-4.db: field/SALTYDOG-SWD#4/XCAL/pass4.1
Total length: 22.46 ft
Total weight: 137.50 lb
O.D.: 1.38 in

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
			CHD-1.375CHD 1.375" Cable Head	1.03	1.38	3.60
			7' 1.375" Sinker Bar-1_375 Sinker bar Tungsten 7' Tungsten Weight Bar	7.00	1.38	54.00
			7' 1.375" Sinker Bar-1_375 Sinker bar Tungsten 7' Tungsten Weight Bar	7.00	1.38	54.00

		TREJCT-CO2 (CO2_1) K&C	3.25	1.38	5.00
CCL	3.75	CCL-Probe (Probe_1) 1 3/8" Probe Logging CCL	1.75	1.38	5.00
		TRDET-Probe2 (Probe_2) 1 3/8" Probe Bottom Gamma	4.00	1.38	15.00
DET	0.00				
LOCTIM	0.00				
UTCTIM	0.00				
		DUMTEMP-Probe (DUMTMP-PROBE)	1.55	1.38	4.00

Dataset: saltydog-swd-4.db: field/SALTYDOG-SWD#4/VELO/pass36
Total length: 25.58 ft
Total weight: 140.60 lb
O.D.: 1.38 in

Company:
Well:
File: C:\ProgramData\Warrior\Data\saltydog-swd-4.db
Dataset: field/SALTYDOG-SWD#4/TRACER/_tracer_/_shottabl_/1
Reference Rate: 3588.3 b/d

TRACER RESULTS

#	Depth (ft)	Time	Integration	Flow (%)	Delta (%)	Comment
1	2775.00	11:16:21	227266.00	100.00		
2	2935.00	11:16:48	227266.00	100.00	0.00	
3	2970.00	11:17:13	77579.00	34.14	65.86	
4	2985.00	11:17:58	77559.00	34.13	0.01	
5	3020.00	11:18:32	77099.00	33.92	0.20	
6	3045.00	11:19:01	77099.00	33.92	0.00	
7	3070.00	11:19:38	76971.00	33.87	0.06	
8	3115.00	11:20:09	76851.00	33.82	0.05	
9	3160.00	11:20:38	59707.00	26.27	7.54	
10	3220.00	11:21:20	55307.00	24.34	1.94	
12	3330.00	11:22:10	54967.00	24.19	0.15	
13	3400.00	11:22:51	54957.00	24.18	0.00	
14	3470.00	11:23:33	54907.00	24.16	0.02	
15	3540.00	11:24:14	54907.00	24.16	0.00	
16	3620.00	11:25:03	54727.00	24.08	0.08	
17	3715.00	11:26:08	54227.00	23.86	0.22	
18	3790.00	11:26:51	53827.00	23.68	0.18	

19	3850.00	11:27:39	53727.00	23.64	0.04	
20	3900.00	11:28:25	53821.00	23.64	0.00	
21	3960.00	11:29:18	53027.00	23.33	0.31	
22	4010.00	11:30:03	42885.00	18.87	4.46	
23	4020.00	11:30:51	3320.00	1.46	17.41	
24	4030.00	11:33:54	3220.00	1.42	0.04	
26	4050.00	11:37:30	2920.00	1.28	0.13	
27	4074.00	11:39:56	0.00	0.00	1.28	

VELOCITY FROM TRACER

#	Depth (ft)	Time	D Space (ft)	D Time (sec)	Flow (b/d)	Flow (%)	Delta (b/d)	Delta (%)
28	2935	11:16:48	159.50	26.29	3588.32	100.00		
29	2970	11:17:13	26.11	25.23	1225.42	34.15	2362.90	65.85
30	2985	11:17:58	16.72	25.91	1224.56	34.13	0.86	0.02
31	3020	11:18:32	35.75	52.36	1217.29	33.92	7.27	0.20
32	3045	11:19:01	24.45	30.20	1217.01	33.92	0.28	0.01
33	3070	11:19:38	36.65	34.70	1215.11	33.86	1.90	0.05
34	3115	11:20:09	44.50	31.88	1213.55	33.82	1.56	0.04
35	3160	11:20:38	45.00	28.48	942.43	26.26	271.12	7.56
36	3220	11:21:20	60.00	40.97	873.66	24.35	68.77	1.92
37	3330	11:22:10	95.00	49.14	867.13	24.17	6.53	0.18
38	3400	11:22:51	71.70	41.28	867.06	24.16	0.06	0.00
39	3470	11:23:33	71.20	41.82	866.06	24.14	1.01	0.03
40	3540	11:24:14	64.00	40.45	865.46	24.12	0.60	0.02
41	3620	11:25:03	72.00	45.75	860.99	23.99	4.47	0.12
42	3715	11:26:08	108.00	66.21	852.96	23.77	8.03	0.22
43	3790	11:26:51	73.00	44.86	850.95	23.71	2.01	0.06
44	3850	11:27:39	60.00	46.90	848.68	23.65	2.27	0.06
45	3900	11:28:25	52.00	45.30	847.90	23.63	0.78	0.02
46	3960	11:29:18	60.00	50.21	837.12	23.33	10.78	0.30
47	4010	11:30:03	50.00	49.75	677.29	18.87	159.83	4.45
48	4020	11:30:51	10.00	47.74	51.84	1.44	625.45	17.43
49	4030	11:33:54	12.00	185.37	50.69	1.41	1.15	0.03
50	4050	11:37:30	20.00	214.95	46.45	1.29	4.24	0.12
51	4074	11:39:56	0.00	148.87	0.00	0.00	46.45	1.29

Company:
Well:
File: C:\ProgramData\Warrior\Data\saltydog-swd-4.db
Dataset: field/SALTYDOG-SWD#4/VELO/_tracer_/_shottabl_/1
Reference Rate: 3573.3 b/d

VELOCITY RESULTS

#	Depth (ft)	Time	D Space (ft)	D Time (sec)	Csg ID (in)	Flow (b/d)	Flow (%)	Delta (%)	Comm
44	2800.00	14:01:18	100.00	12.39	2.40	3588.83	100.00		DROP CE
42	2900.00	13:47:02	5.00	350.00	2.40				PACKER C
41	2930.00	13:39:20	5.70	2.27	4.95	3581.12	100.00	0.00	
43	2950.00	13:53:38	5.00	300.00	4.93				CHANNE
40	2950.00	13:38:07	5.70	2.25	4.93	3573.49	100.00	0.00	
39	2960.00	13:34:27	5.70	2.26	4.94	3573.34	100.00	0.00	
38	2970.00	13:30:51	5.70	6.49	4.92	1233.44	34.52	65.48	
37	2980.00	13:29:36	5.57	6.45	4.94	1223.50	34.24	0.28	
36	3000.00	13:28:18	5.70	5.39	4.50	1221.85	34.19	0.05	

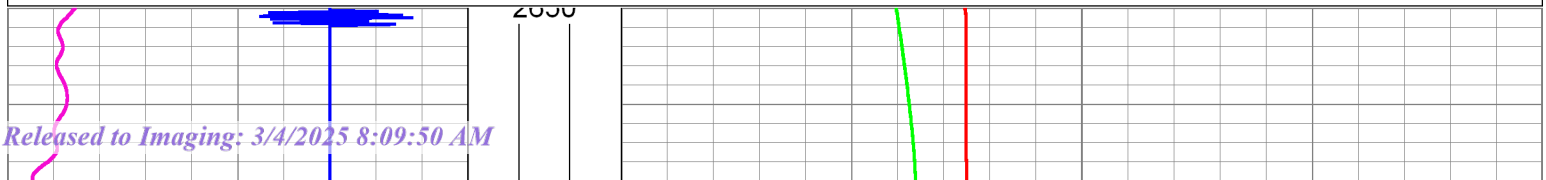
35	3020.00	13:27:17	5.70	6.25	4.81	1219.37	34.12	0.07	
34	3040.00	13:26:21	5.70	6.54	4.91	1218.62	34.10	0.02	
33	3080.00	13:25:14	5.70	3.41	3.67	1217.98	34.09	0.02	
32	3100.00	13:24:04	5.70	3.57	3.74	1215.51	34.02	0.07	
31	3120.00	13:22:42	5.70	3.06	3.50	1214.40	33.98	0.03	
30	3130.00	13:21:38	5.70	1.80	2.81	1196.81	33.49	0.49	
29	3140.00	13:20:33	5.70	1.80	2.70	1076.02	30.11	3.38	
28	3150.00	13:19:29	5.70	2.31	2.83	948.45	26.54	3.57	
27	3160.00	13:18:41	5.70	2.32	2.83	946.00	26.47	0.07	
26	3170.00	13:17:41	5.70	3.17	3.20	944.81	26.44	0.03	
25	3180.00	13:16:42	5.70	2.43	2.87	936.83	26.22	0.22	
24	3190.00	13:15:49	5.70	3.20	3.18	921.65	25.79	0.42	
23	3200.00	13:14:49	5.70	1.80	2.54	908.94	25.44	0.36	
22	3210.00	13:13:41	5.70	2.78	2.93	863.79	24.17	1.26	
21	3300.00	13:12:35	5.70	2.27	2.71	861.78	24.12	0.06	
20	3400.00	13:11:17	5.70	2.46	2.79	859.03	24.04	0.08	
19	3500.00	13:09:51	5.70	3.26	3.11	856.24	23.96	0.08	
18	3600.00	13:08:39	5.70	2.27	2.70	854.36	23.91	0.05	
17	3700.00	13:07:16	5.70	2.63	2.85	851.61	23.83	0.08	
16	3800.00	13:06:01	5.70	2.15	2.64	849.37	23.77	0.06	
15	3900.00	13:04:25	5.70	2.59	2.83	847.38	23.71	0.06	
14	3940.00	13:03:08	5.70	2.29	2.70	845.78	23.67	0.04	
13	3950.00	13:01:31	5.70	5.85	3.96	845.65	23.67	0.00	
12	3960.00	13:00:41	5.70	3.71	3.25	838.47	23.46	0.20	
11	3980.00	12:59:23	5.70	4.40	3.37	771.75	21.60	1.87	
10	3990.00	12:58:10	5.70	4.50	3.37	754.60	21.12	0.48	
9	4000.00	12:56:55	5.70	4.00	3.12	703.42	19.69	1.43	
8	4020.00	12:55:26	5.70	30.90	2.52	51.77	1.45	18.24	
7	4050.00	12:54:12	5.70	32.00	2.50	48.87	1.37	0.08	
1	4050.00	11:55:46	40.00	400.00	3.00				CHANNEL
6	4060.00	12:52:18	5.70	18.00	2.00	42.04	1.18	0.19	
5	4070.00	12:34:49	5.70	29.00	2.20	36.48	1.02	0.16	
4	4080.00	12:30:23	0.00	300.00	3.25	0.00	0.00	1.02	SLUG
3	4110.00	12:30:22	0.00	300.00	2.54	0.00	0.00	0.00	SLUG
2	4130.00	12:30:21	0.00	300.00	3.00	0.00	0.00	-0.00	SLUG

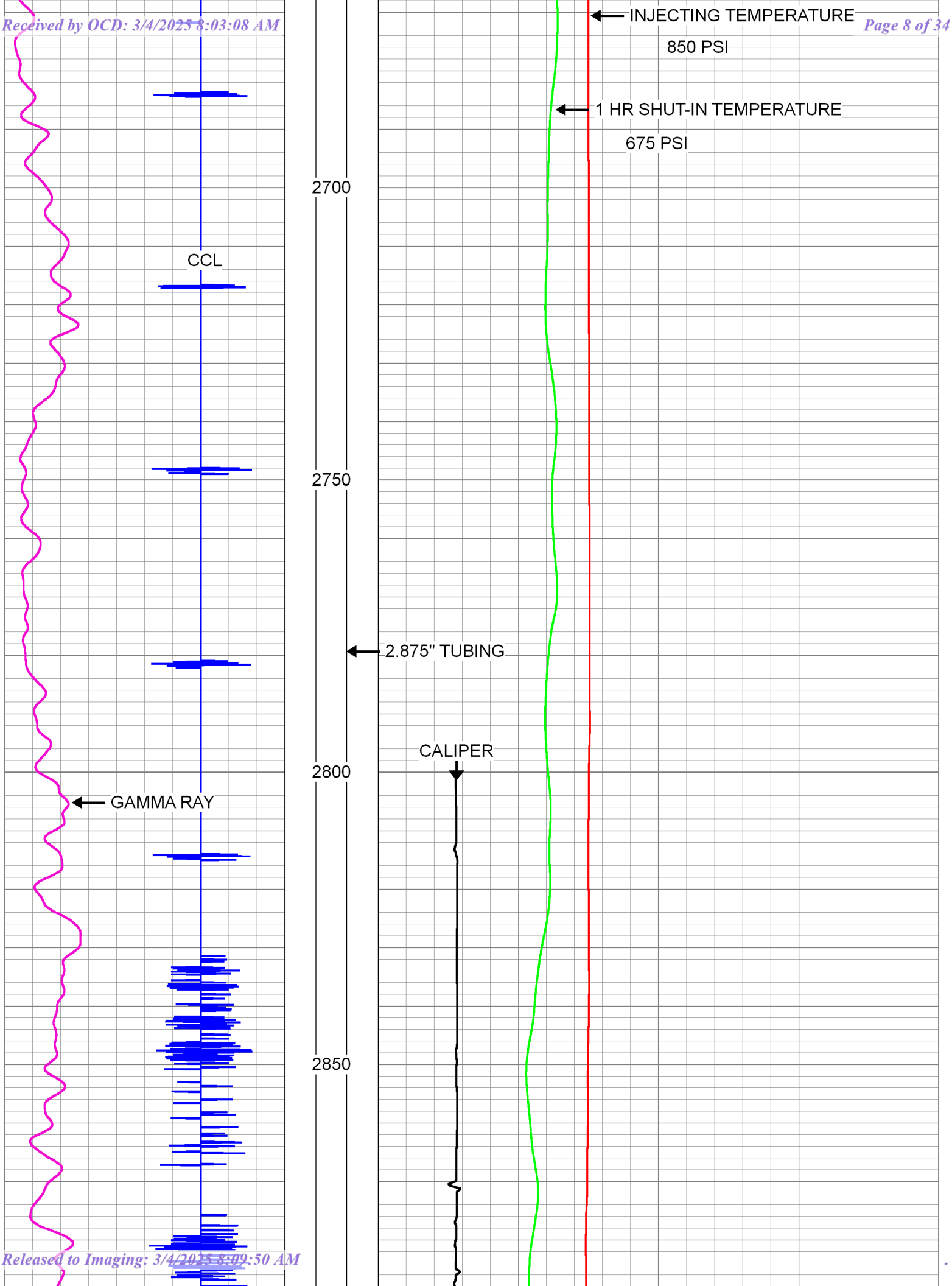
H2O COMPOSITE

Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/VELO/_compos1G
Presentation Format	trccomp1
Dataset Creation	Fri Feb 21 15:16:58 2025
Charted by	Depth in Feet scaled 1:240

-7	CCL	3
0	GAMMA RAY (GAPI)	150
0	LOSS VELOCITY (%)	100

1	CALIPER (in)	11
50	1 HR. SHUT-N TEMPERATURE (degF)	110
50	INJECTING TEMPERATURE (degF)	110
0	LOSS INTENSITY (%)	100

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CCL
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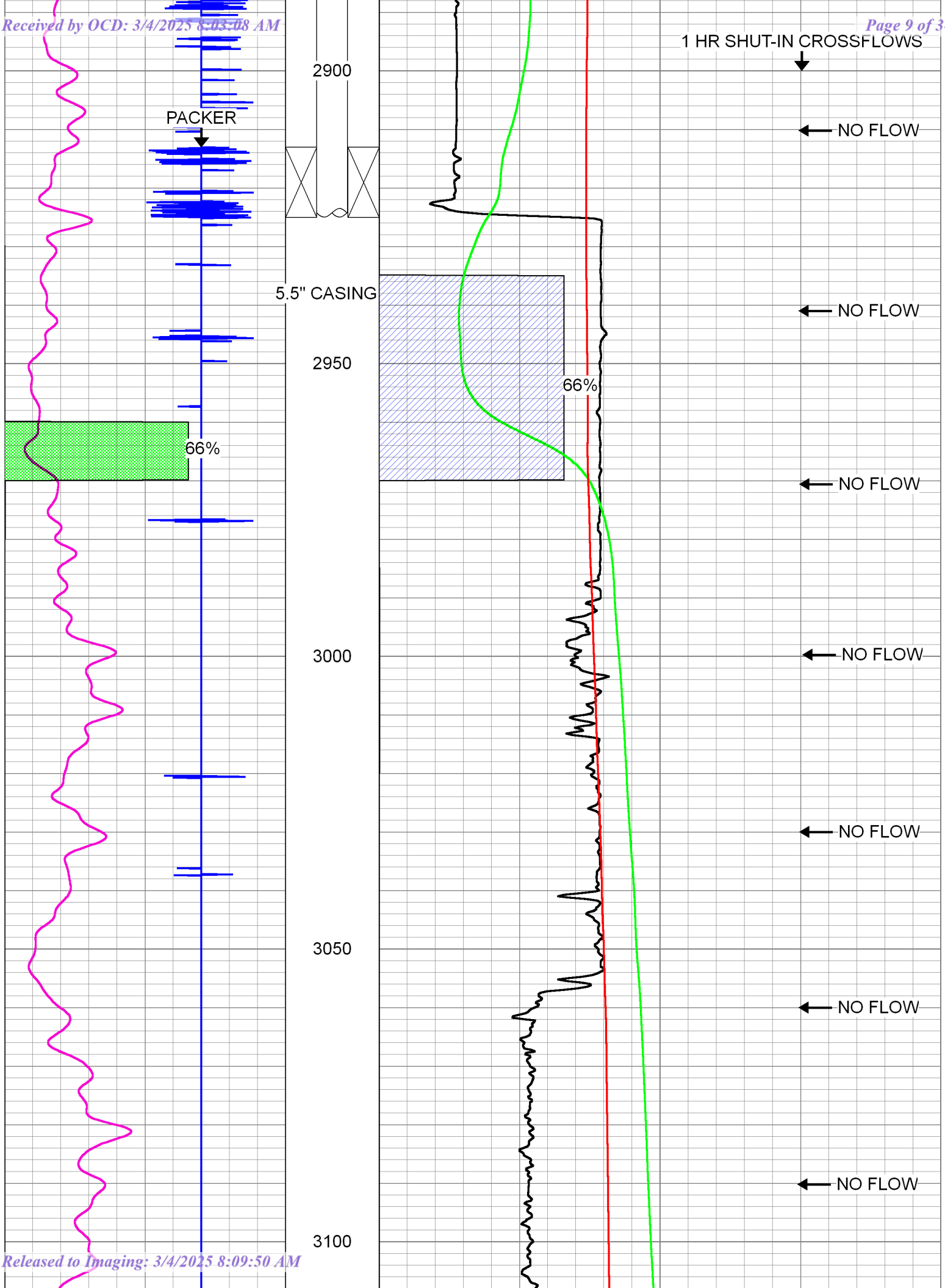
CALIPER
2800
GAMMA RAY
2850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2900
PACKER
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3050
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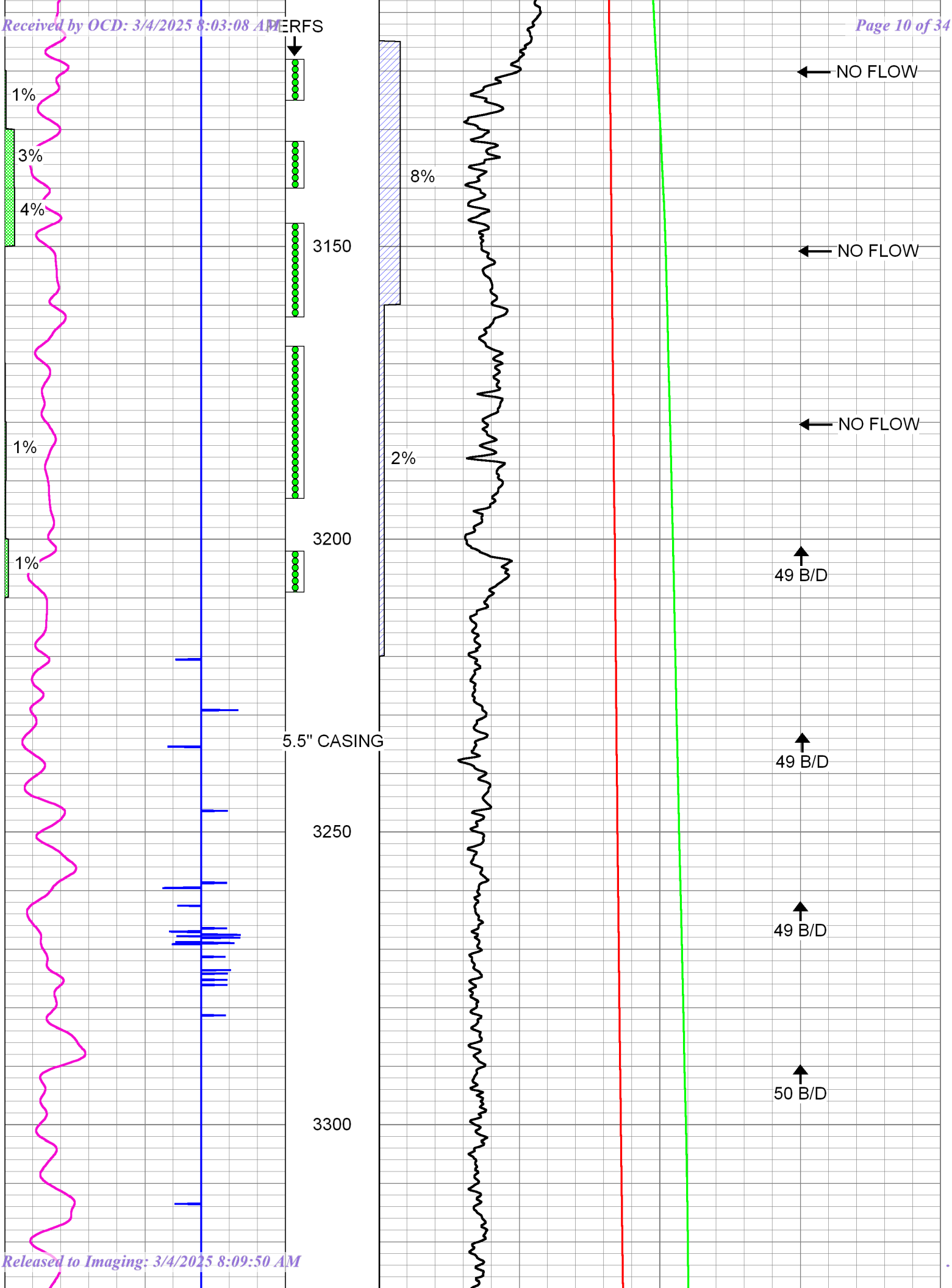
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3%
4%
1%
1%
8%
2%
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3200
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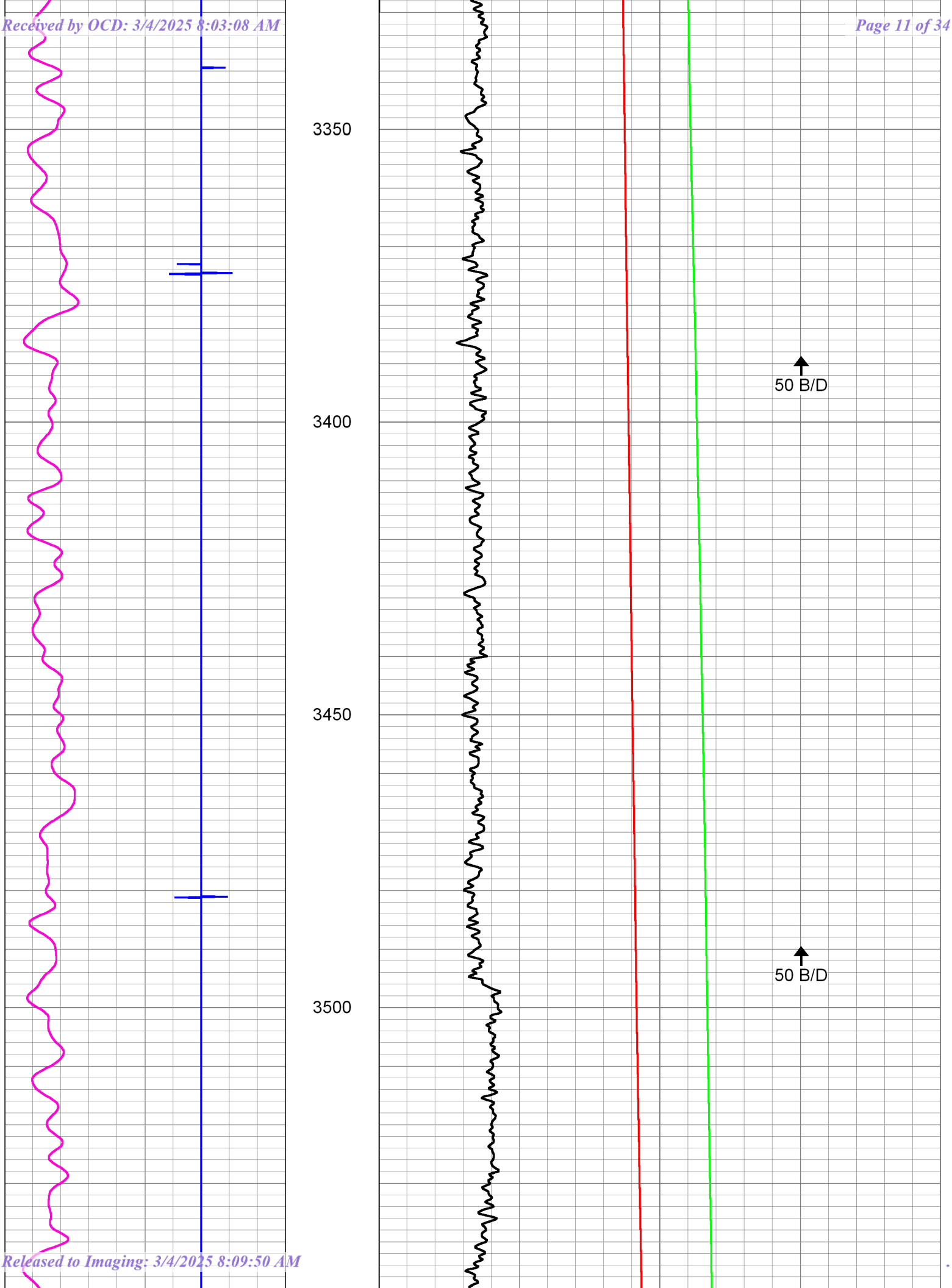
49 B/D
49 B/D
50 B/D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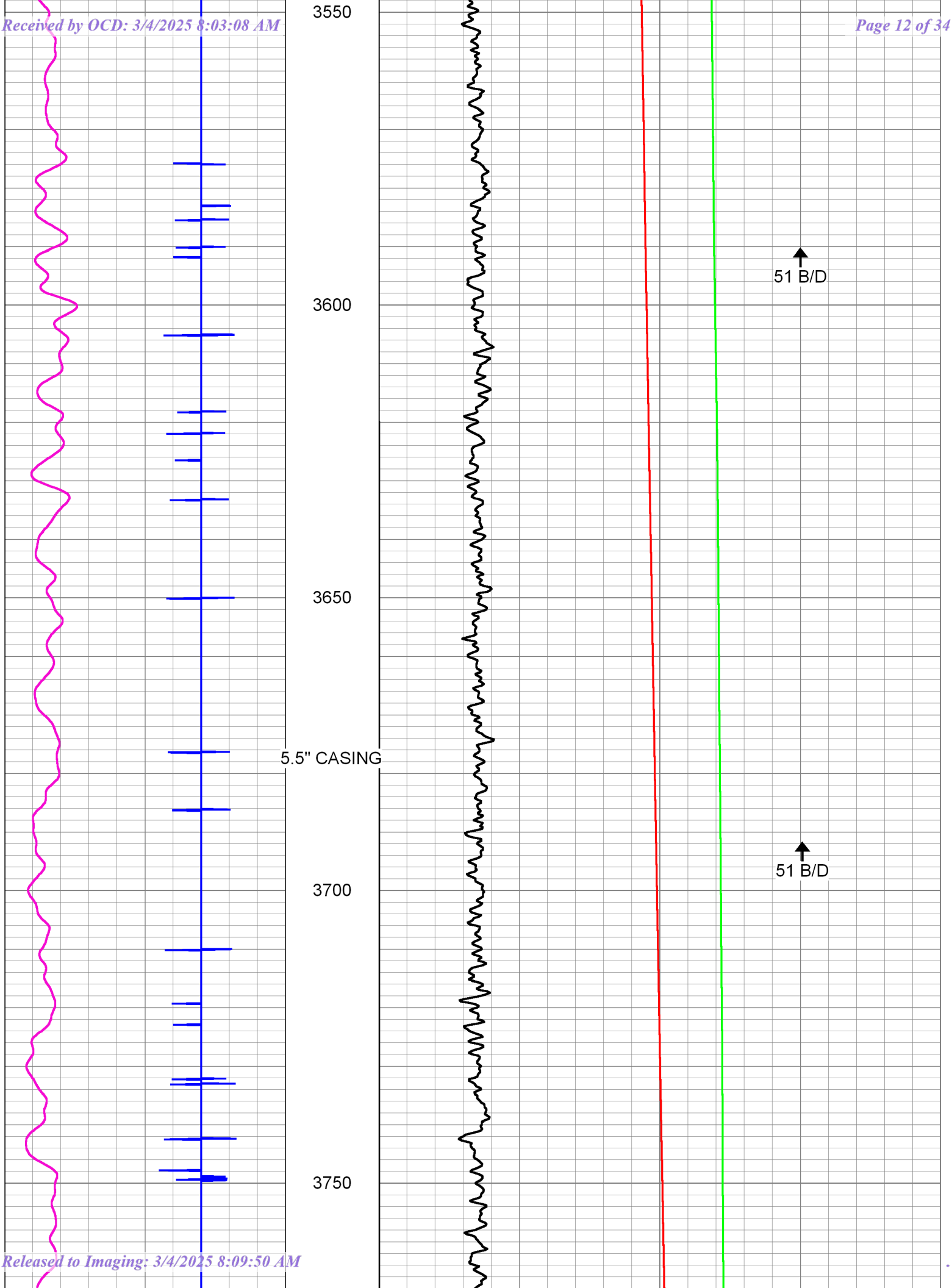
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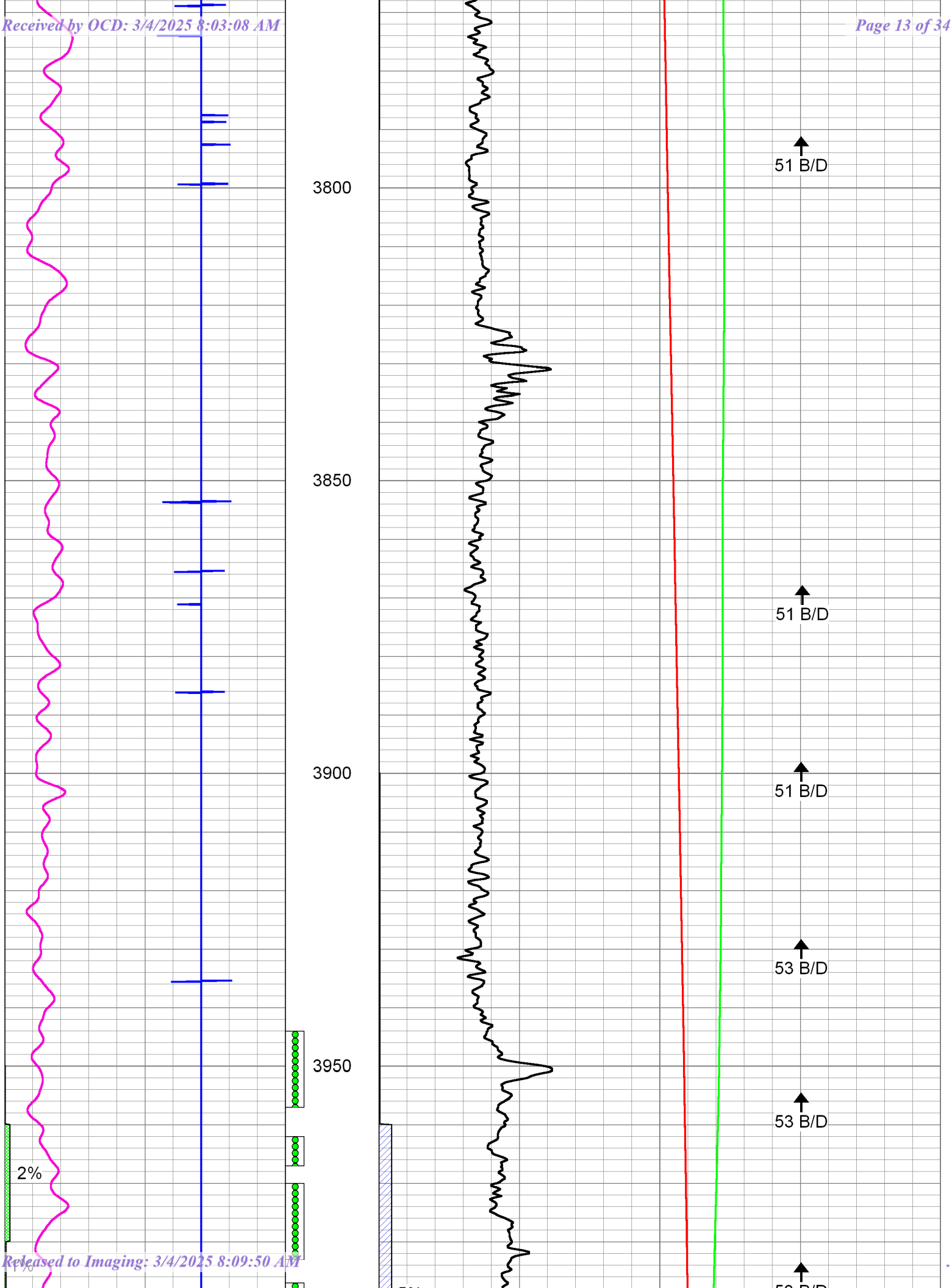
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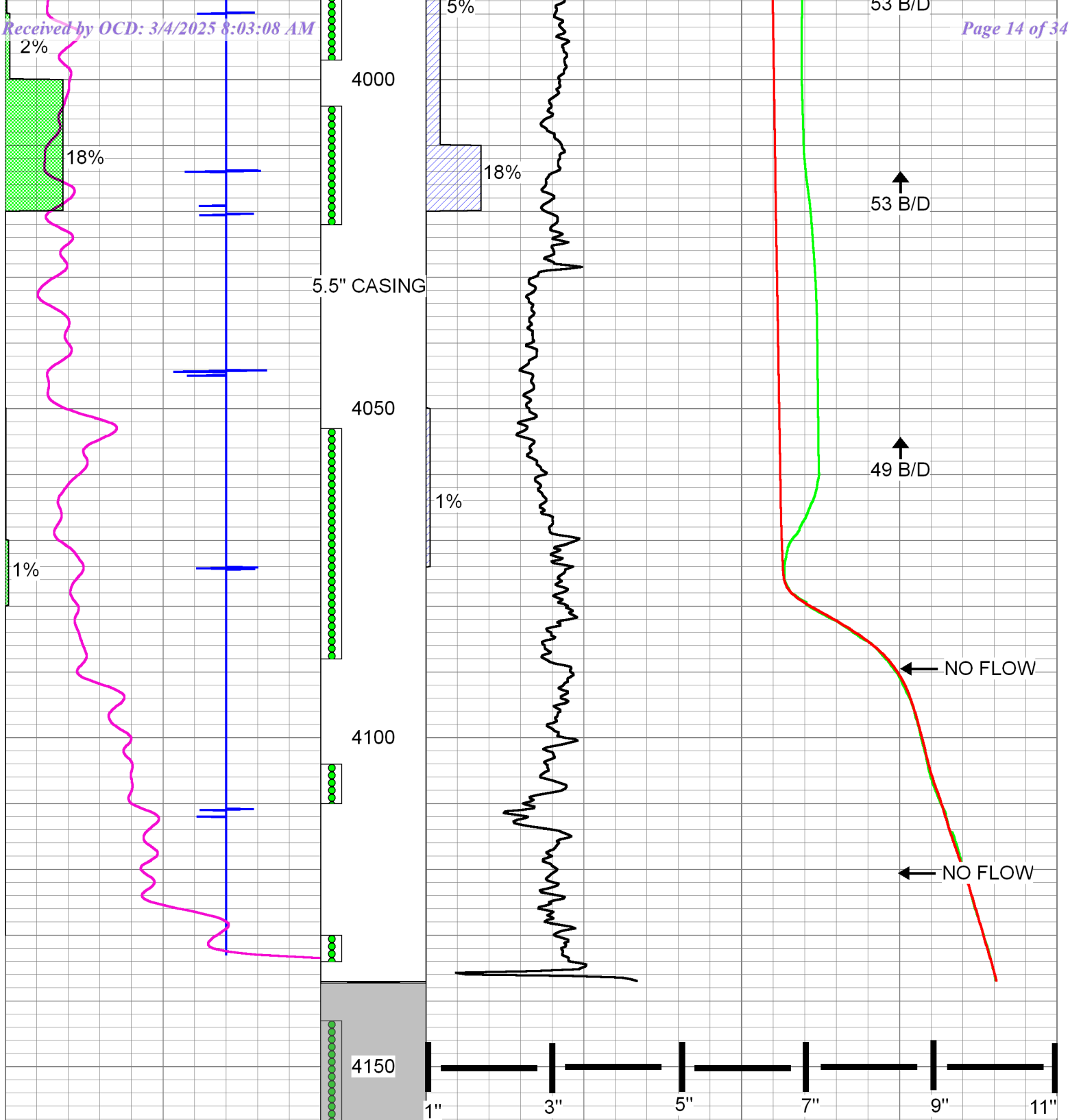


DEPTH DRILLER: 4406'

PBTD: 4362'

DEPTH LOGGER: 4137'

FILL: 225'

NOTE: THIS LOG WAS RAN TO DETERMINE LOSSES THROUGHOUT THE WELLBORE.

NOTE: A SAMPLE WAS RETREIVED FROM THE WELLBORE @ 4137'.

NOTE: ALL PRESSURE READINGS WERE GATHERED FROM THE GAUGE ON LUBRICATOR.

NOTE: FLUID RATES ARE CALCULATED IN B/D AFTER CALCULATIONS

NOTE: CALIPER SHOWS HEAVY SCALE AND BUILD UP INSIDE THE 5.5" CASING FROM 3054' DOWN TO LOGGER TD.

NOTE: THERE WAS NO UPWARD CHANNEL DETECTED BY RA MATERIAL

NOTE: THERE WAS NO PACKER LEAK DETECTED BY RA MATERIAL.

NOTE: THERE WAS DOWNWARD CHANNEL DETECTED BY RA MATERIAL.

NOTE: COLD WATER SUPPLY CAUSES SHUT IN TEMP TO SHOW A COOLING EFFECT.

NOTE: SURVEY INDICATES A MAJOR LOSS IN AN UNPERFORATED INTERVAL BETWEEN 2960'-2970'.

NOTE: SHUT IN CROSSFLOWS REVEAL FLUID COMING INTO THE WELLBROE BETWEEN THE INTERVALS 4093'-4050', MOVING UP AND GOING AWAY BETWEEN 3200'-3180'.

NOTE: THE ZONE GIVING UP FLUID WAS TAKING ON INJECTION.

FLUID LOSS BREAK DOWN:

2960'-2970' = 66%

3115'-3150' = 8%

3151'-3209' = 2%

3960'-3999' = 5%

4000'-4020' = 18%

4070'-4080' = 1%

4300

4350

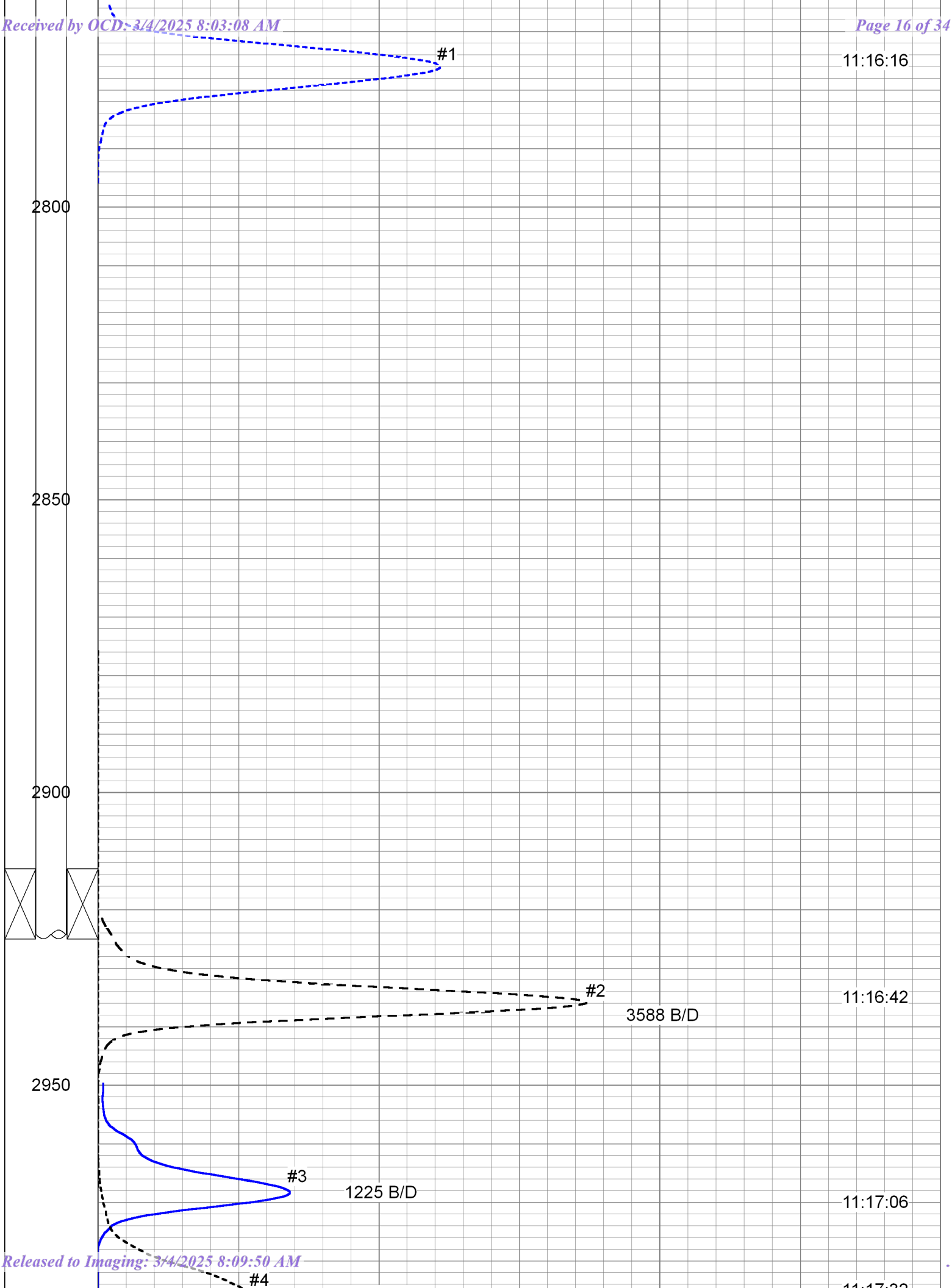
-7	CCL	3
0	GAMMA RAY (GAPI)	150
0	LOSS VELOCITY (%)	100

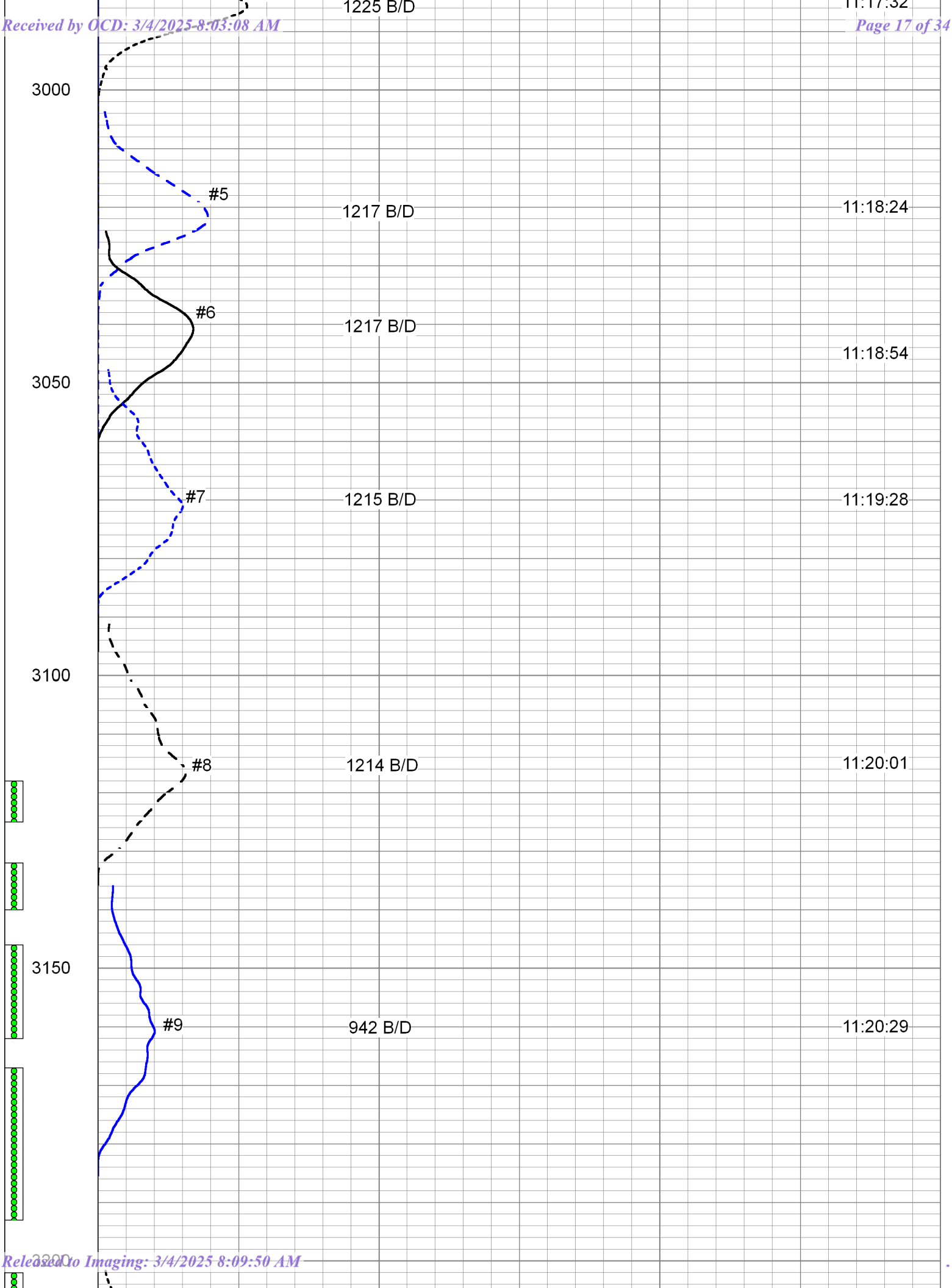
1	CALIPER (in)	11
50	1 HR. SHUT-N TEMPERATURE (degF)	110
50	INJECTING TEMPERATURE (degF)	110
0	LOSS INTENSITY (%)	100

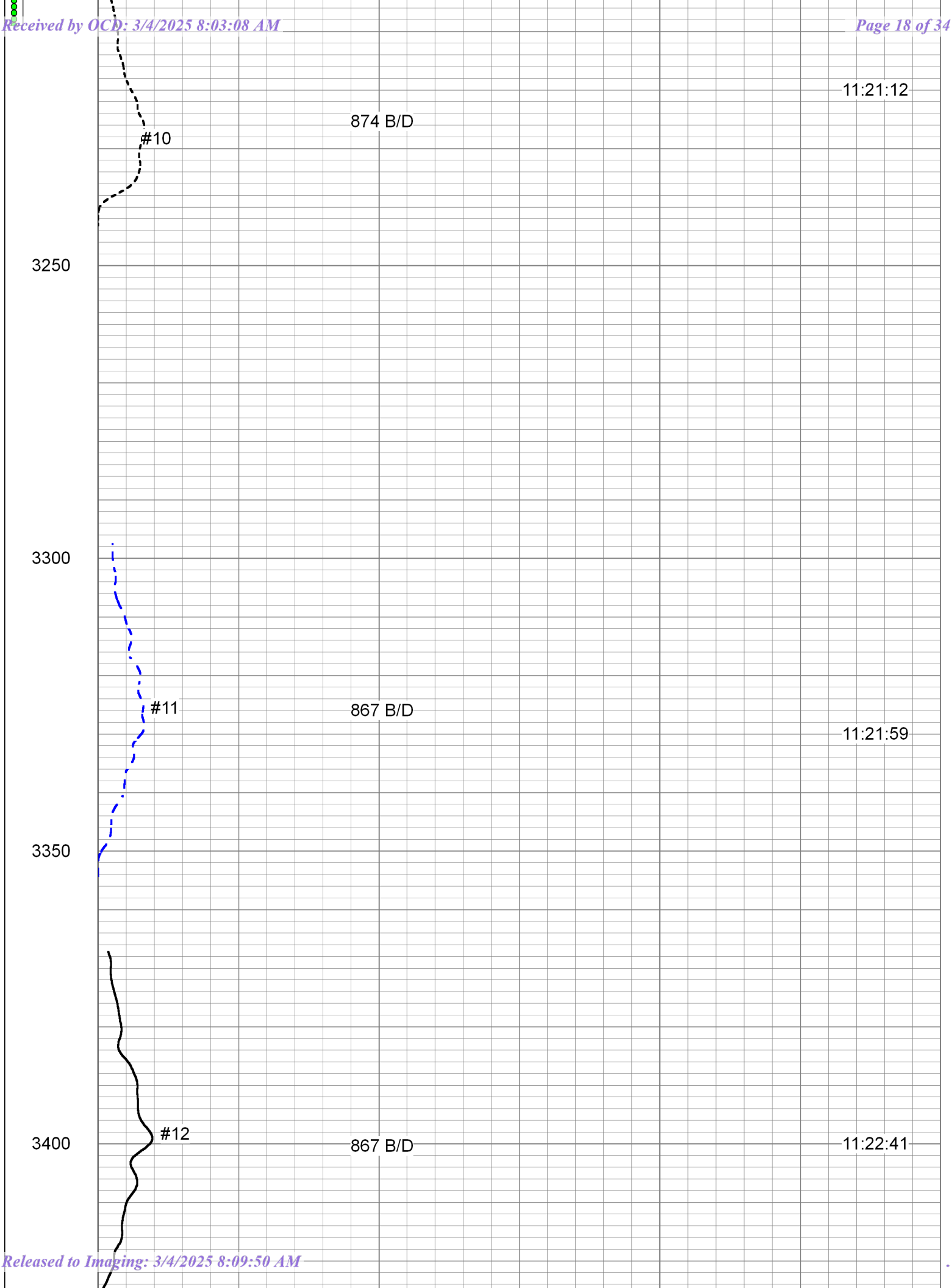
TRACER

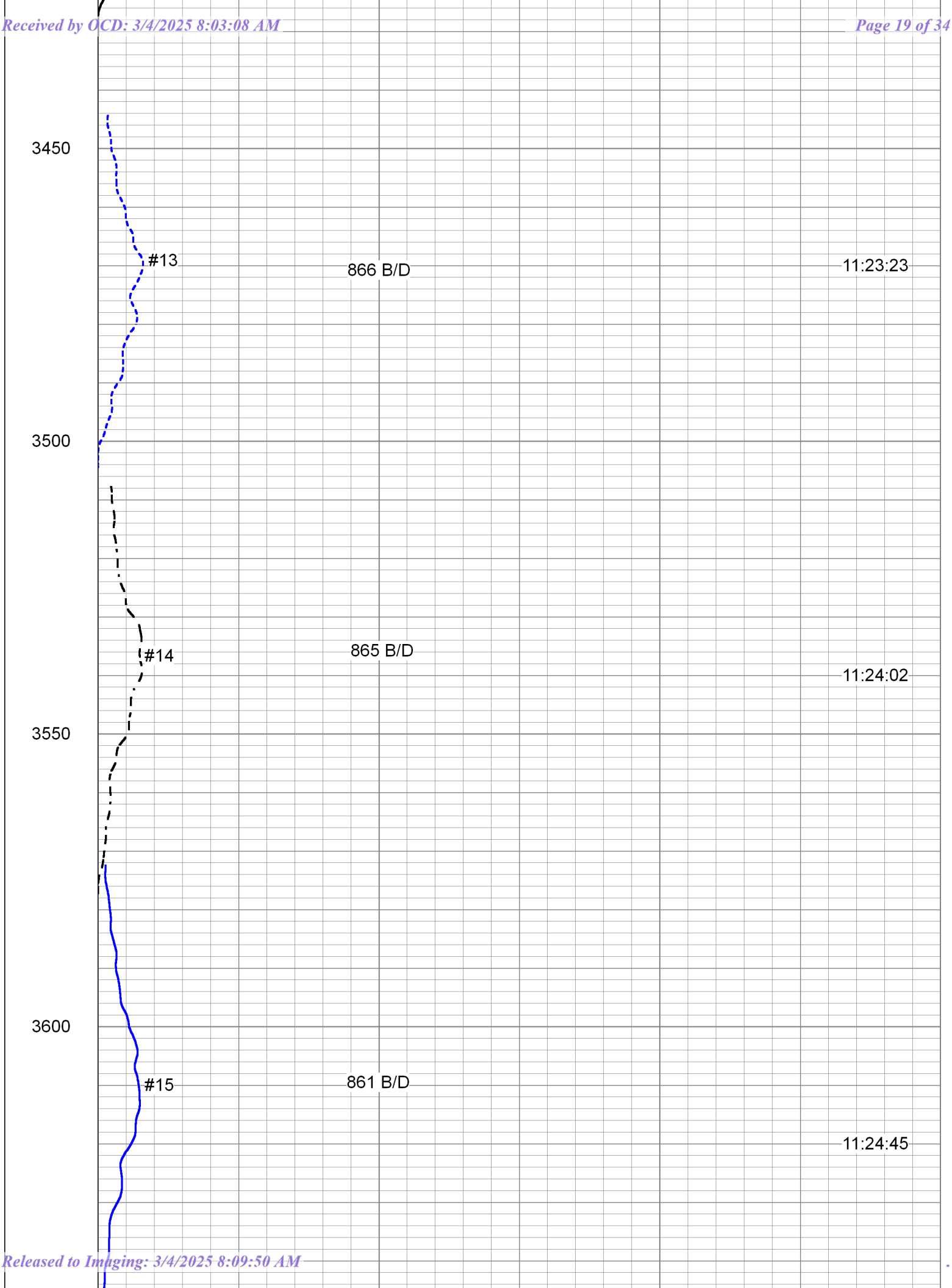
Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/TRACER/_profile1_
Presentation Format	trcprof
Dataset Creation	Fri Feb 21 11:40:17 2025
Charted by	Depth in Feet scaled 1:240

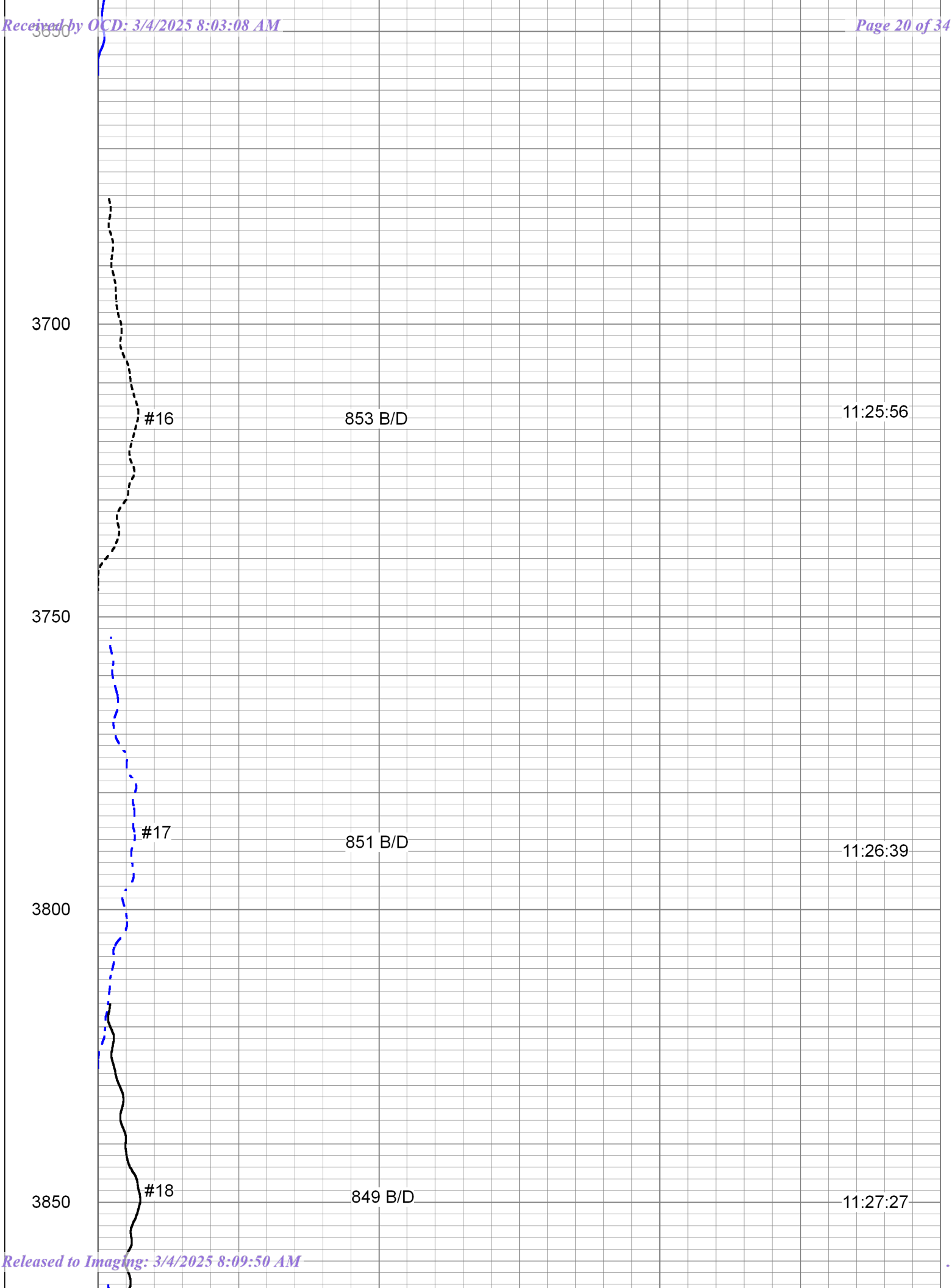
0	TRACER	15000

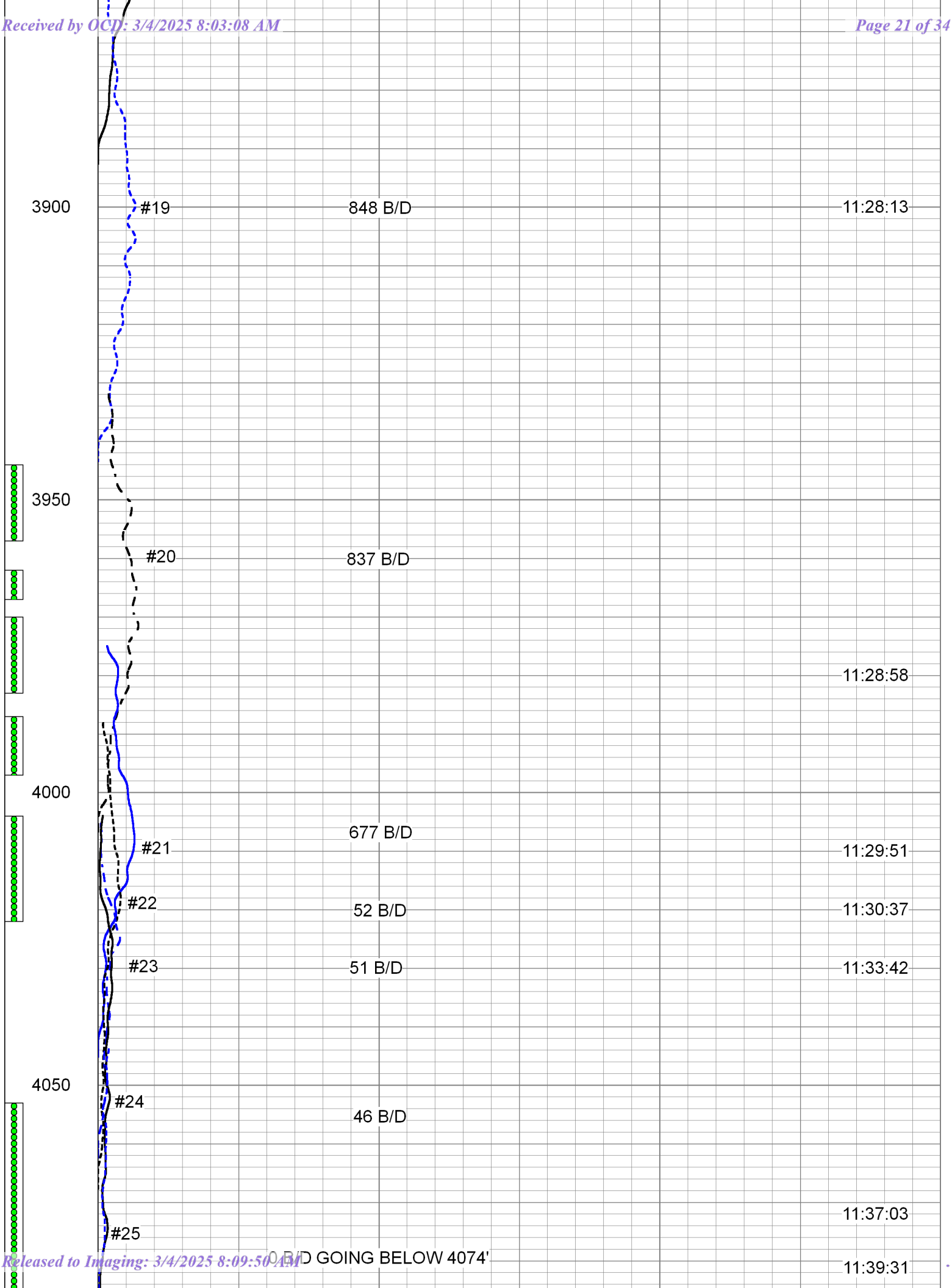

#1
11:16:16
2800
2850
2900
#2
3588 B/D
11:16:42
2950
#3
1225 B/D
11:17:06
#4




11:21:12
874 B/D
#10
3250
3300
#11
867 B/D
11:21:59
3350
#12
3400
867 B/D
11:22:41


3450
#13
866 B/D
11:23:23
3500
#14
865 B/D
11:24:02
3550
3600
#15
861 B/D
11:24:45

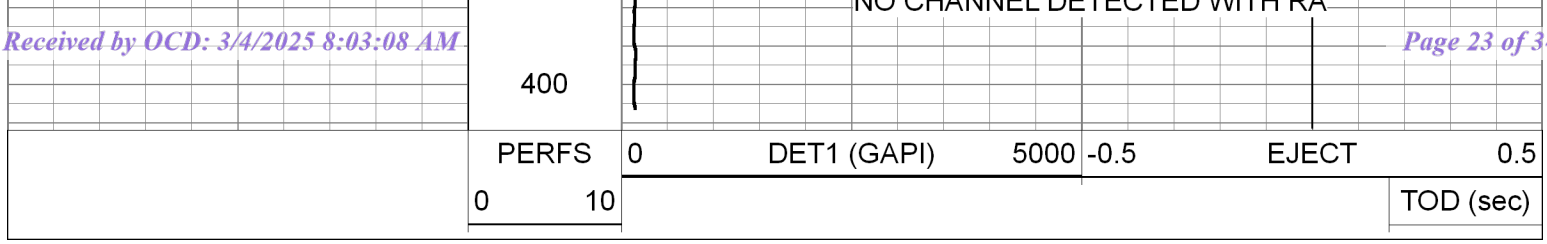

3650
3700
3750
3800
3850
#16
853 B/D
11:25:56
#17
851 B/D
11:26:39
#18
849 B/D
11:27:27


3900
#19
848 B/D
11:28:13
3950
#20
837 B/D
11:28:58
4000
677 B/D
#21
11:29:51
#22
52 B/D
11:30:37
#23
51 B/D
11:33:42
4050
#24
46 B/D
11:37:03
#25
0 B/D GOING BELOW 4074'
11:39:31

0 TRACER 15000

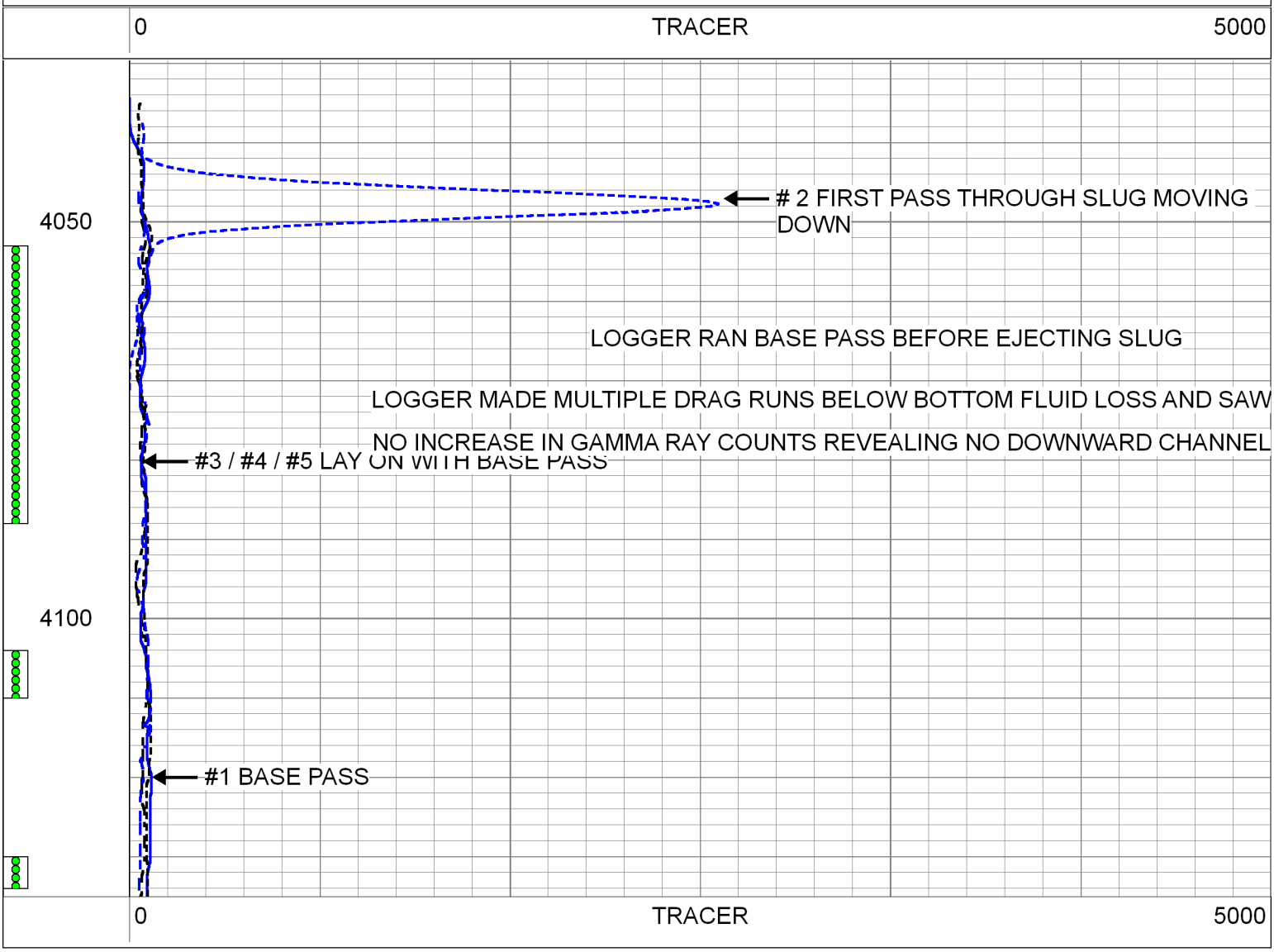
CHANNEL DOWN CHECK

Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/VELO/pass1
Presentation Format	tracer
Dataset Creation	Fri Feb 21 11:48:54 2025
Charted by	Time scaled 72/hour



CHANNEL DOWN CHECK

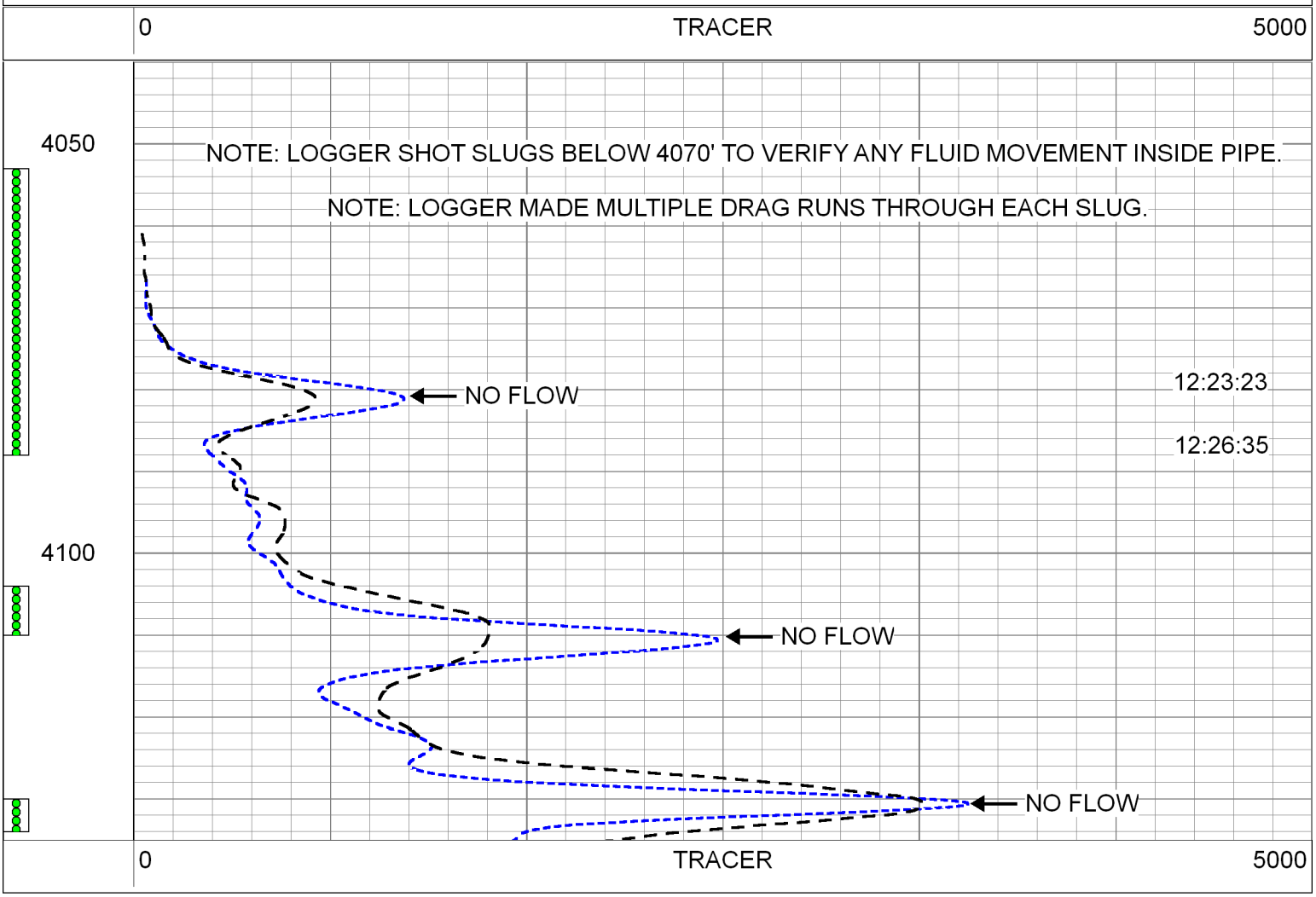
Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/DRAGDOWN/_profile1_
Presentation Format	trcprof
Dataset Creation	Fri Feb 21 12:04:38 2025
Charted by	Depth in Feet scaled 1:240



NO FLOW SLUGS

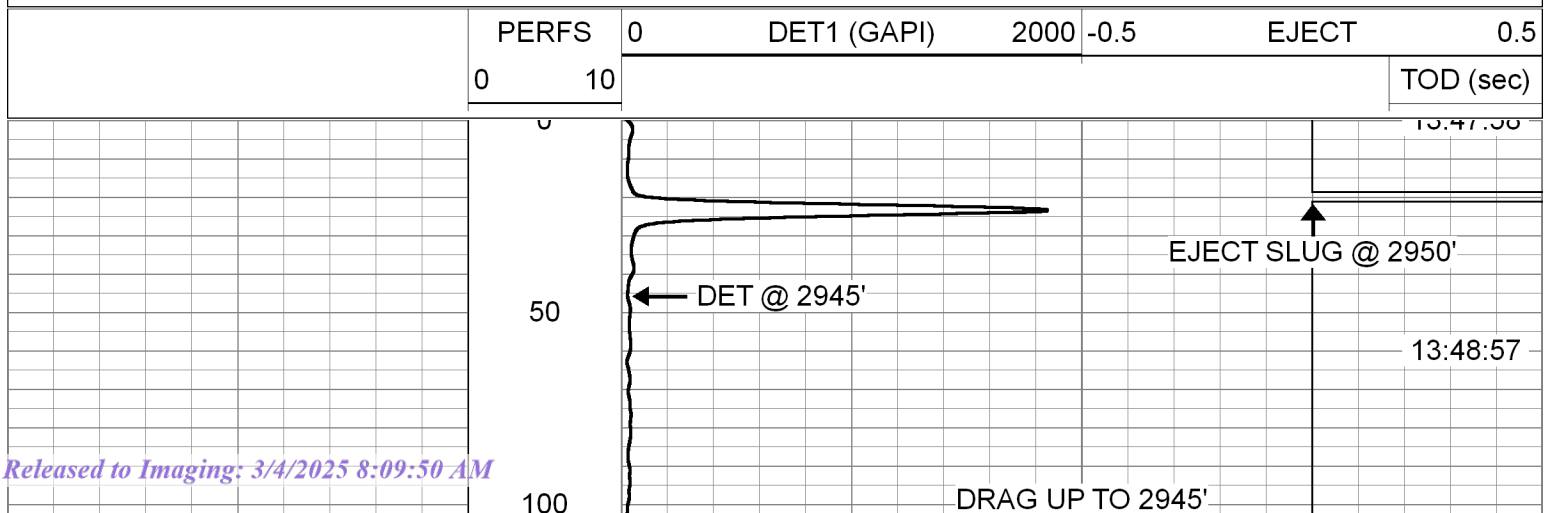
Database File	saltydog-swd-4.db

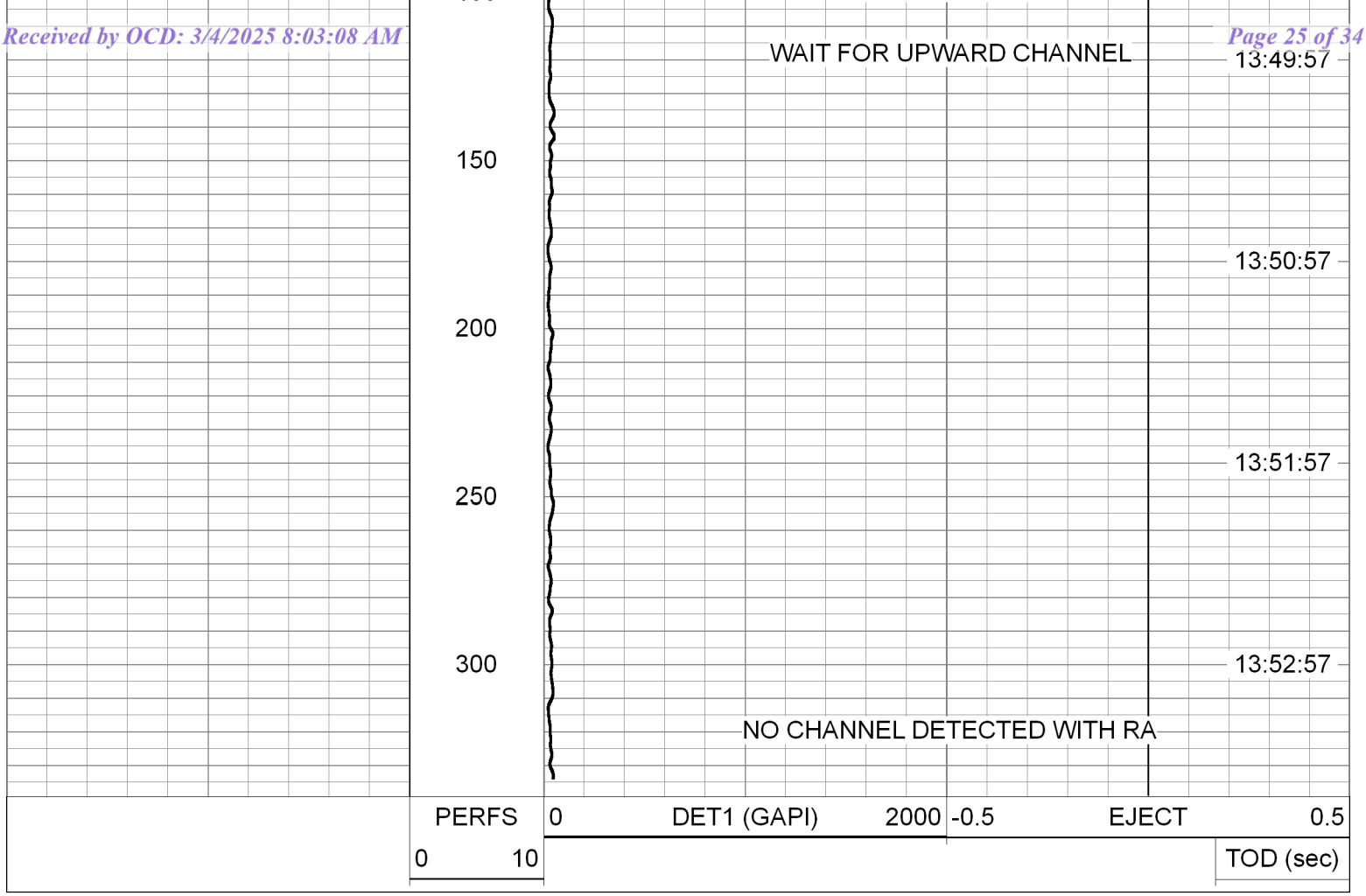
Dataset Pathname	SALTYDOG-SWD#4/SLUGS/_profile1_
Presentation Format	tracer.prf
Dataset Creation	Fri Feb 21 12:28:05 2025
Charted by	Depth in Feet scaled 1:240



CHANNEL UP CHECK

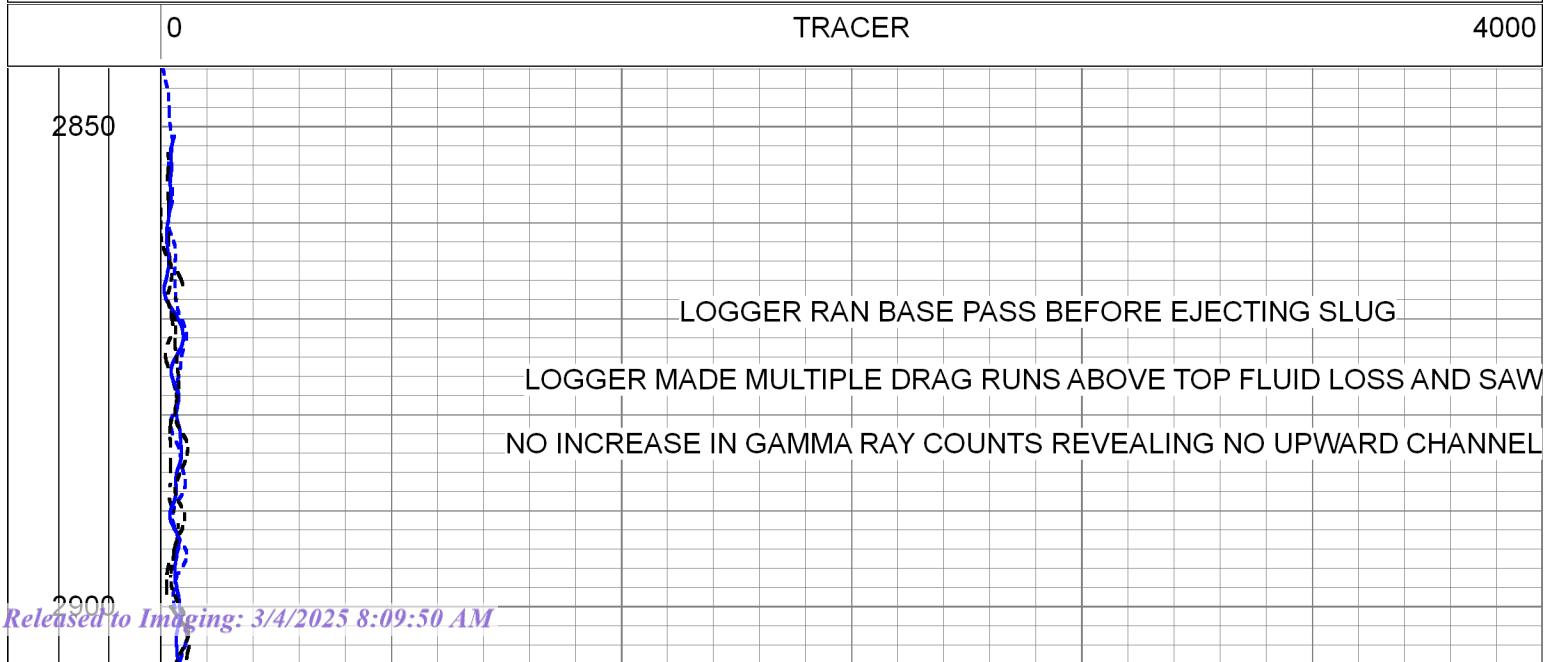
Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/VELO/pass43
Presentation Format	tracer
Dataset Creation	Fri Feb 21 13:47:58 2025
Charted by	Time scaled 72/hour

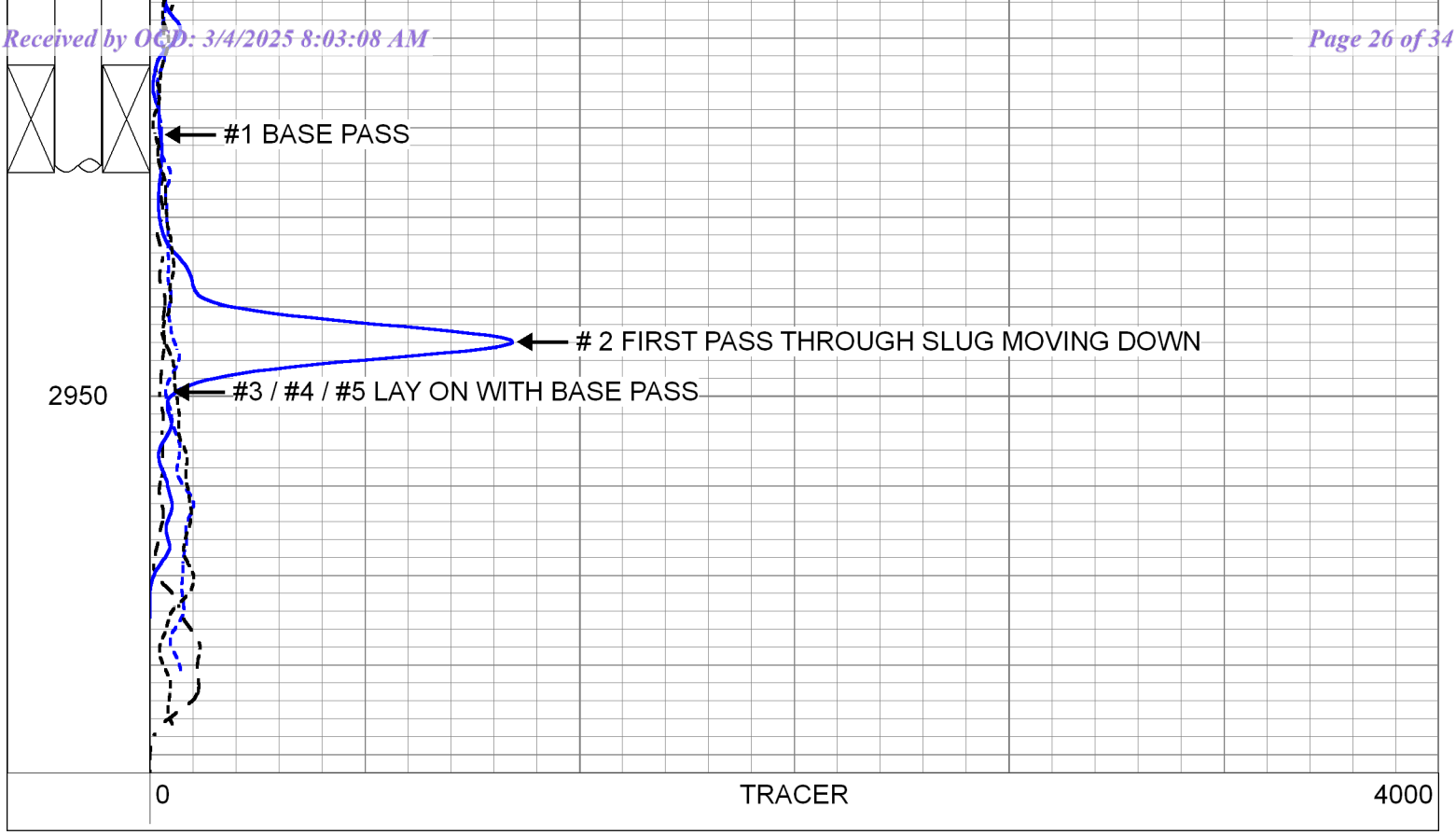




CHANNEL UP CHECK

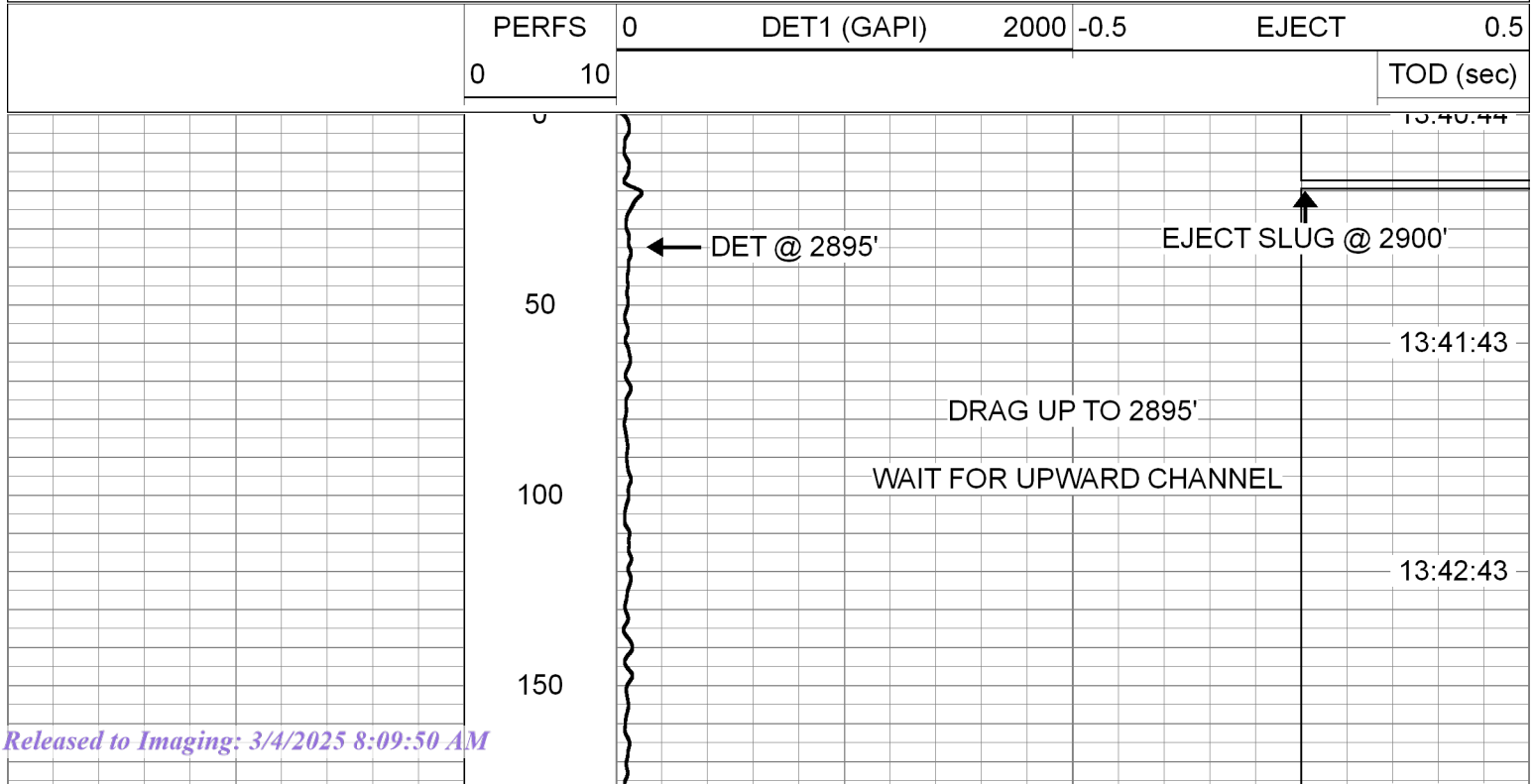
Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/DRAGUP/_profile1_
Presentation Format	trcprof
Dataset Creation	Fri Feb 21 13:59:01 2025
Charted by	Depth in Feet scaled 1:240

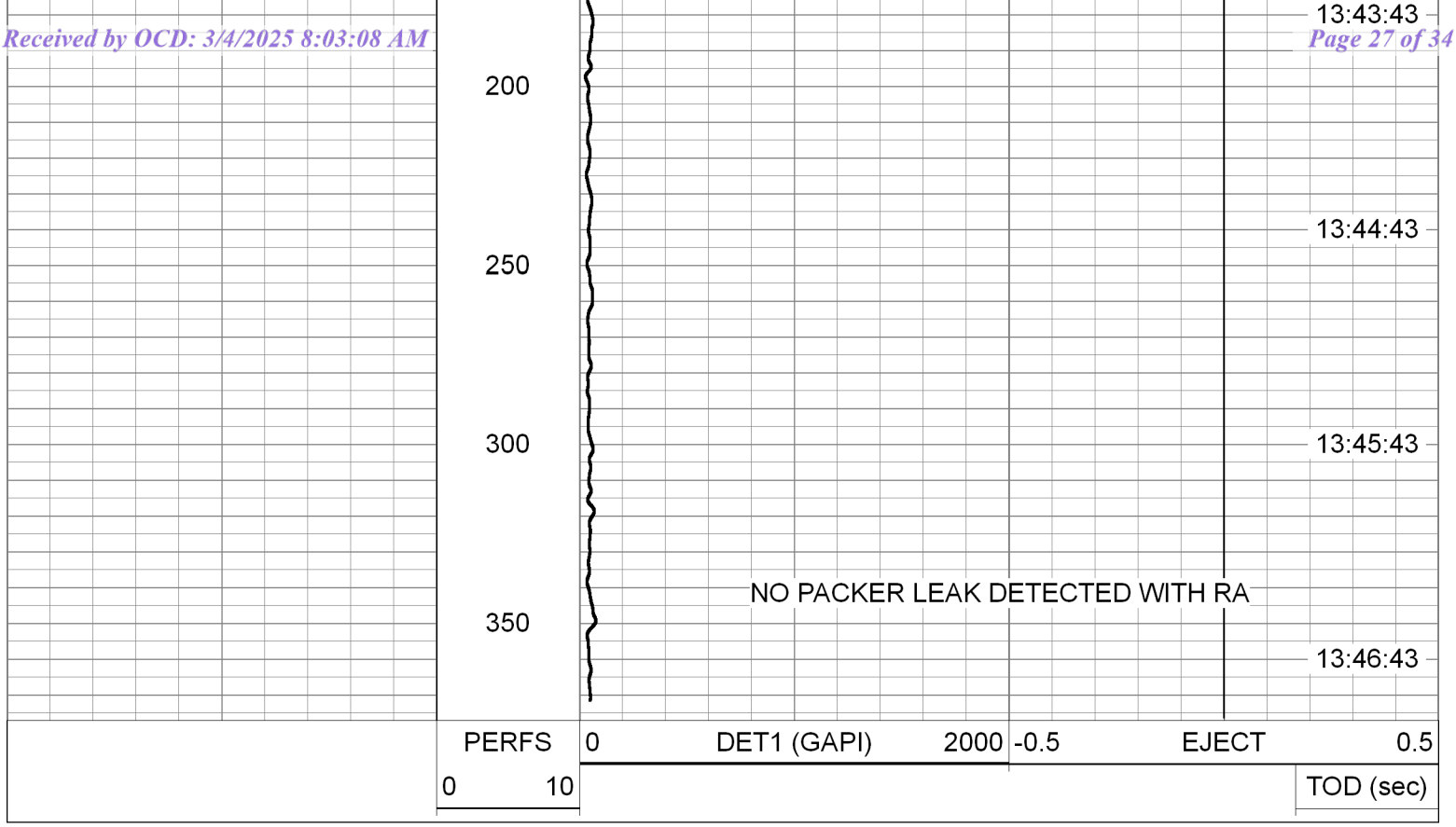




PACKER CHECK

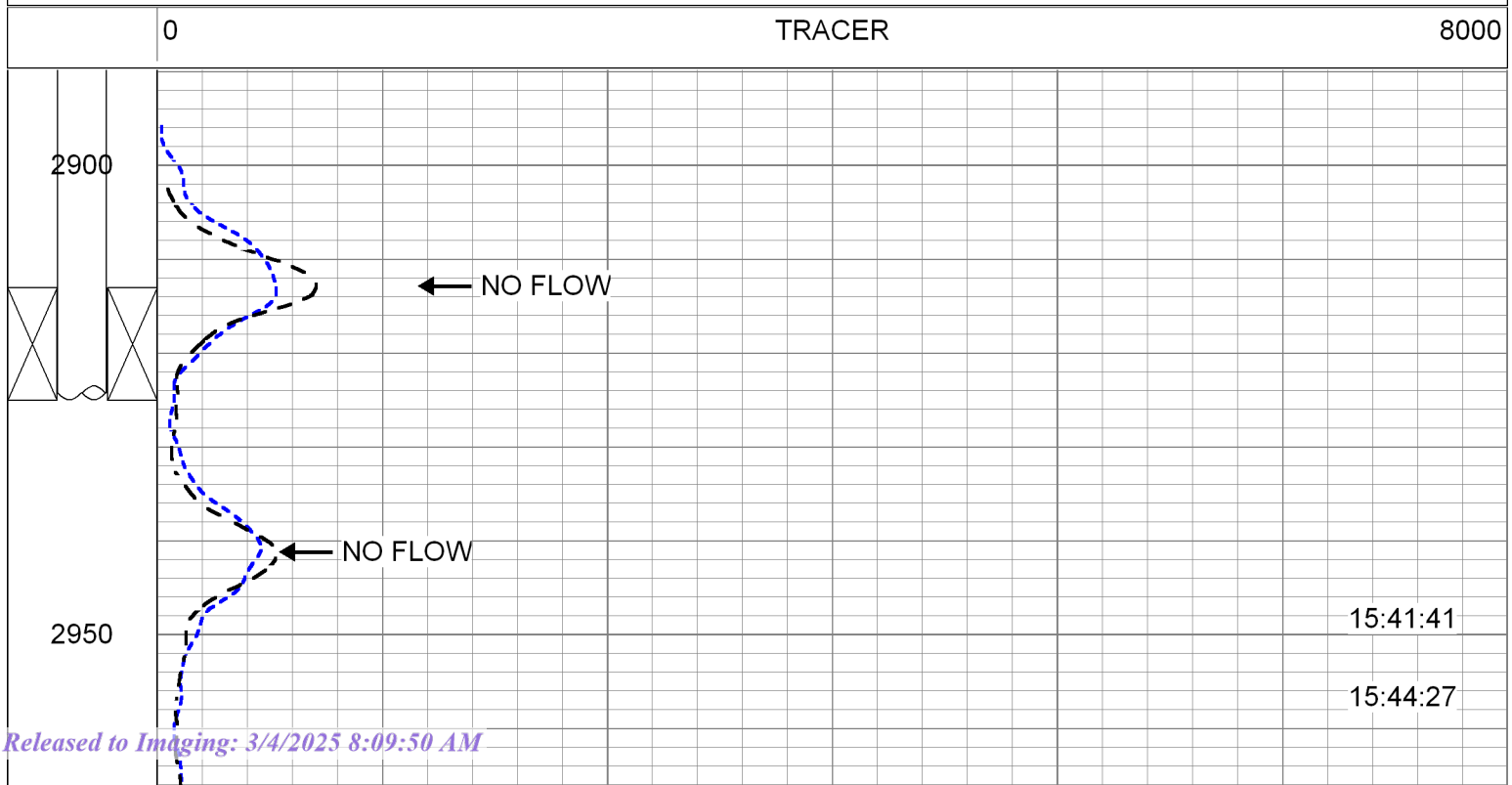
Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/VELO/pass42
Presentation Format	tracer
Dataset Creation	Fri Feb 21 13:40:44 2025
Charted by	Time scaled 72/hour

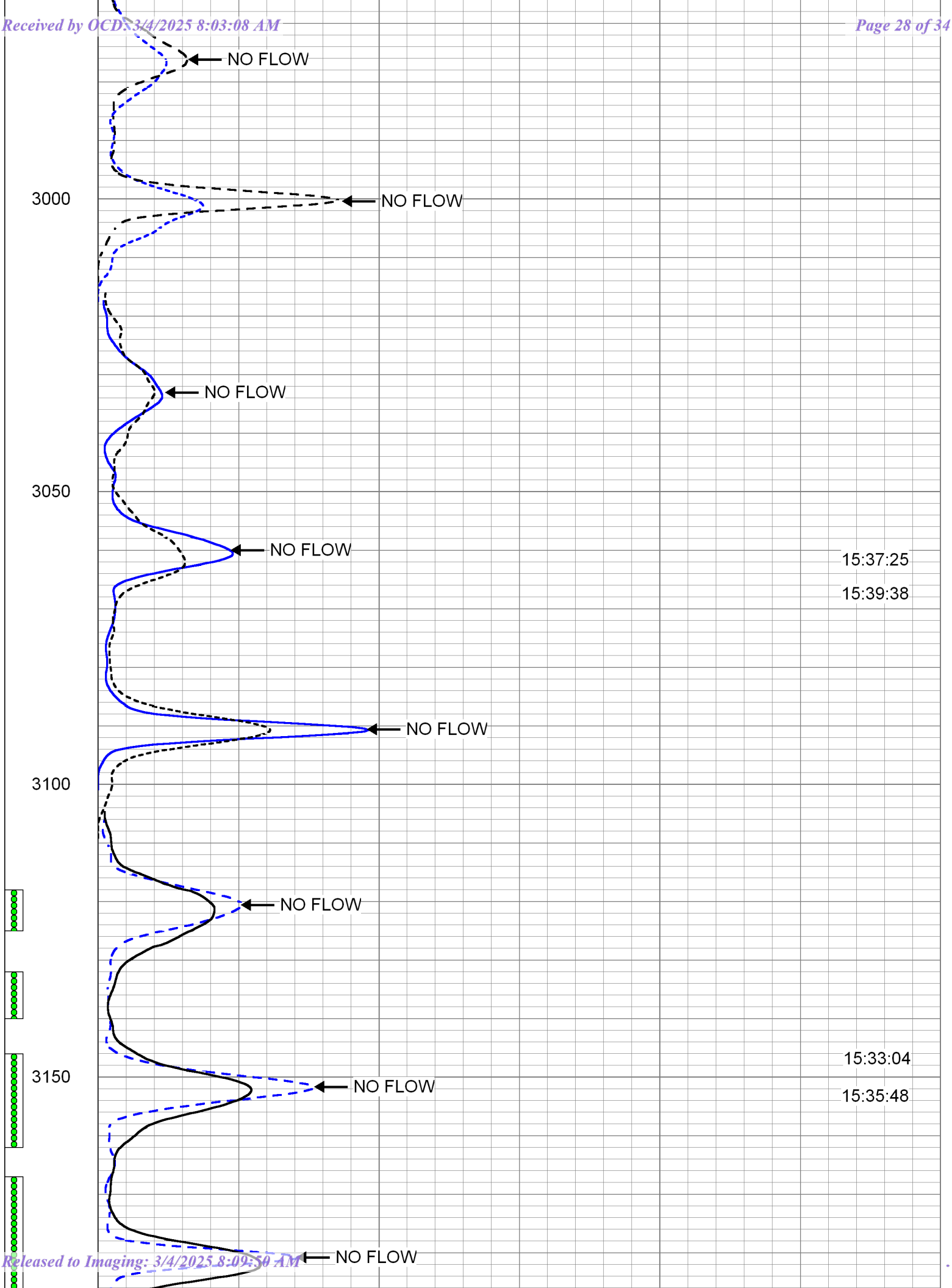


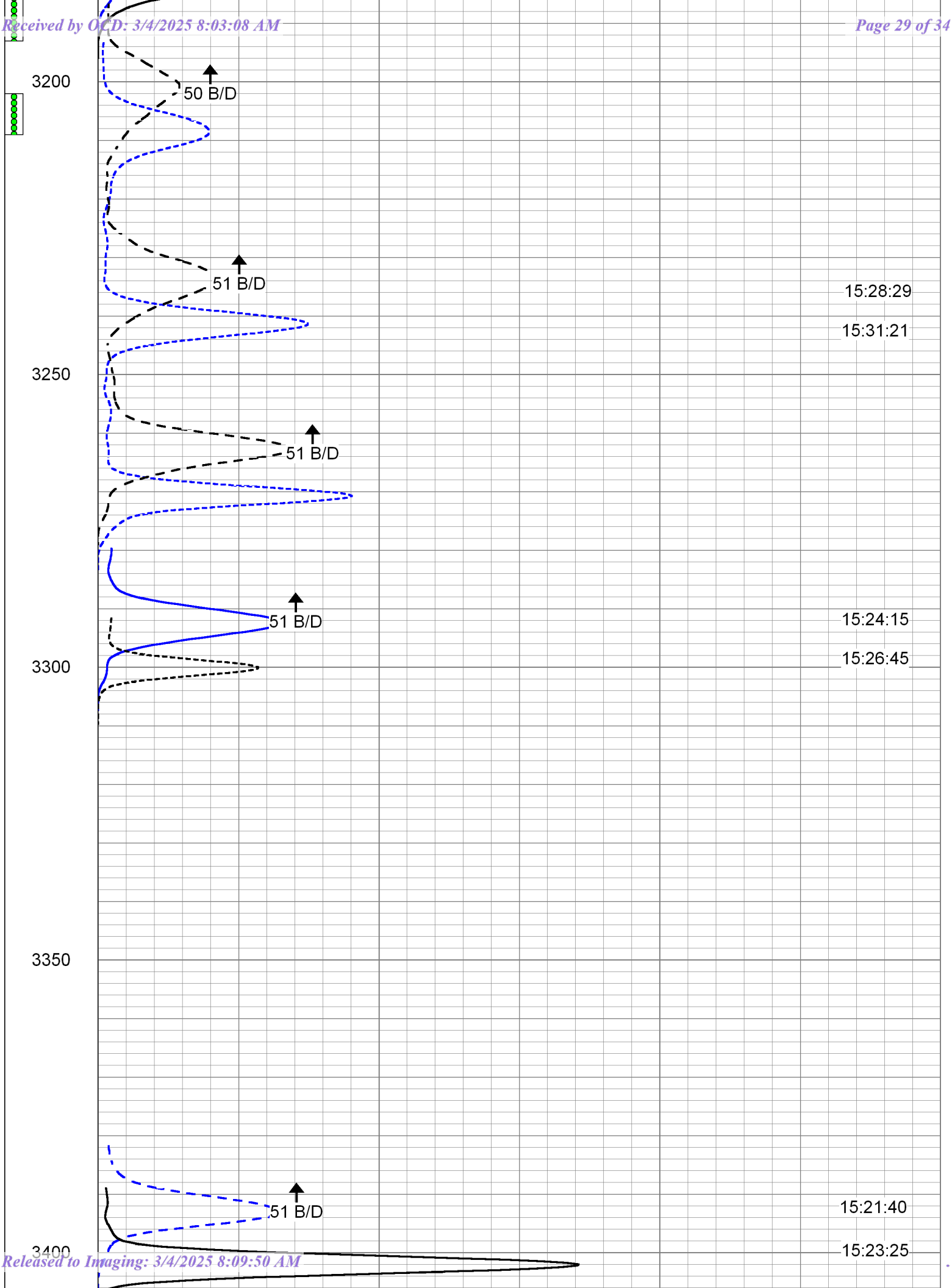


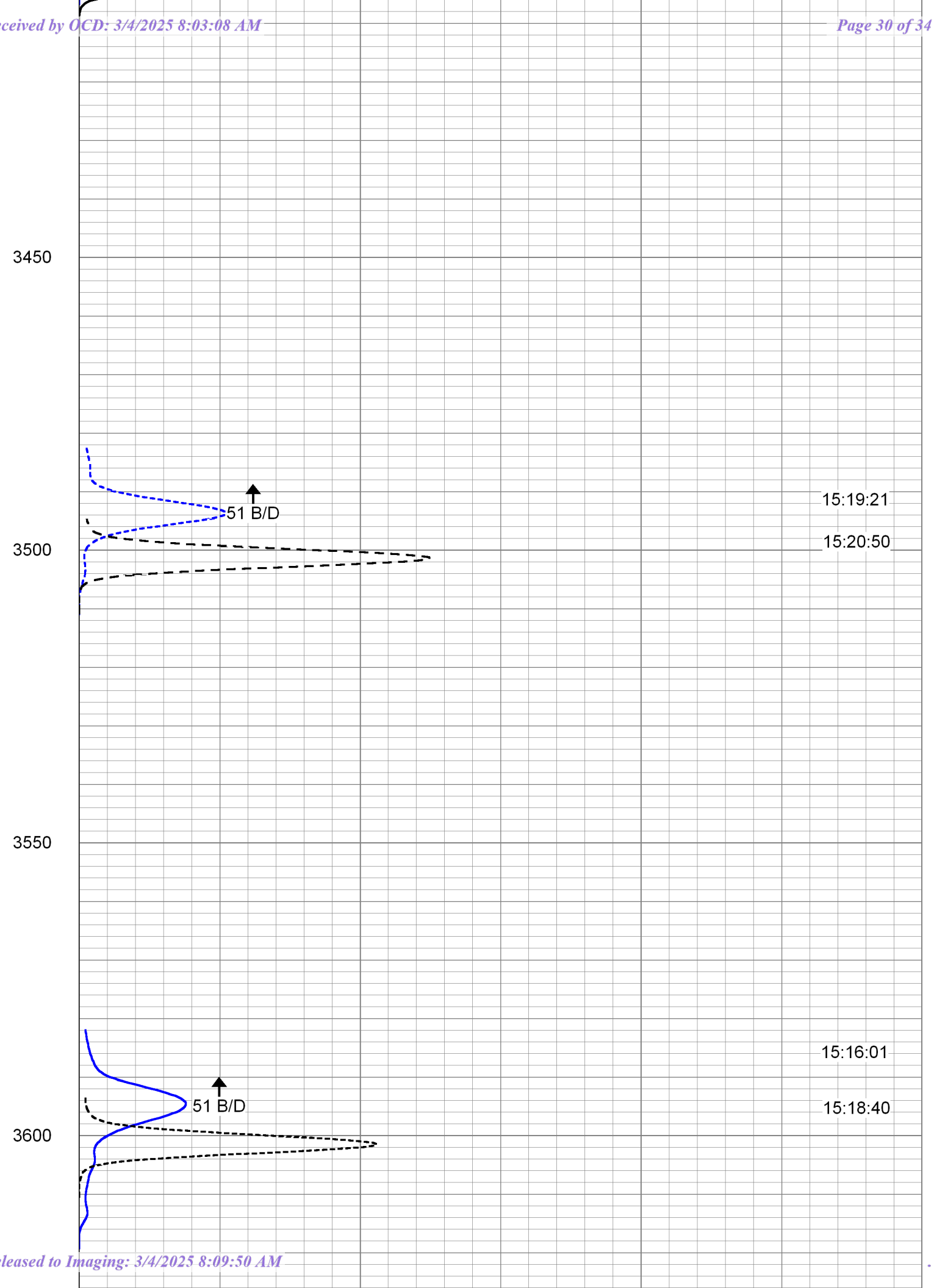
1HR SHUT IN X-FLOWS

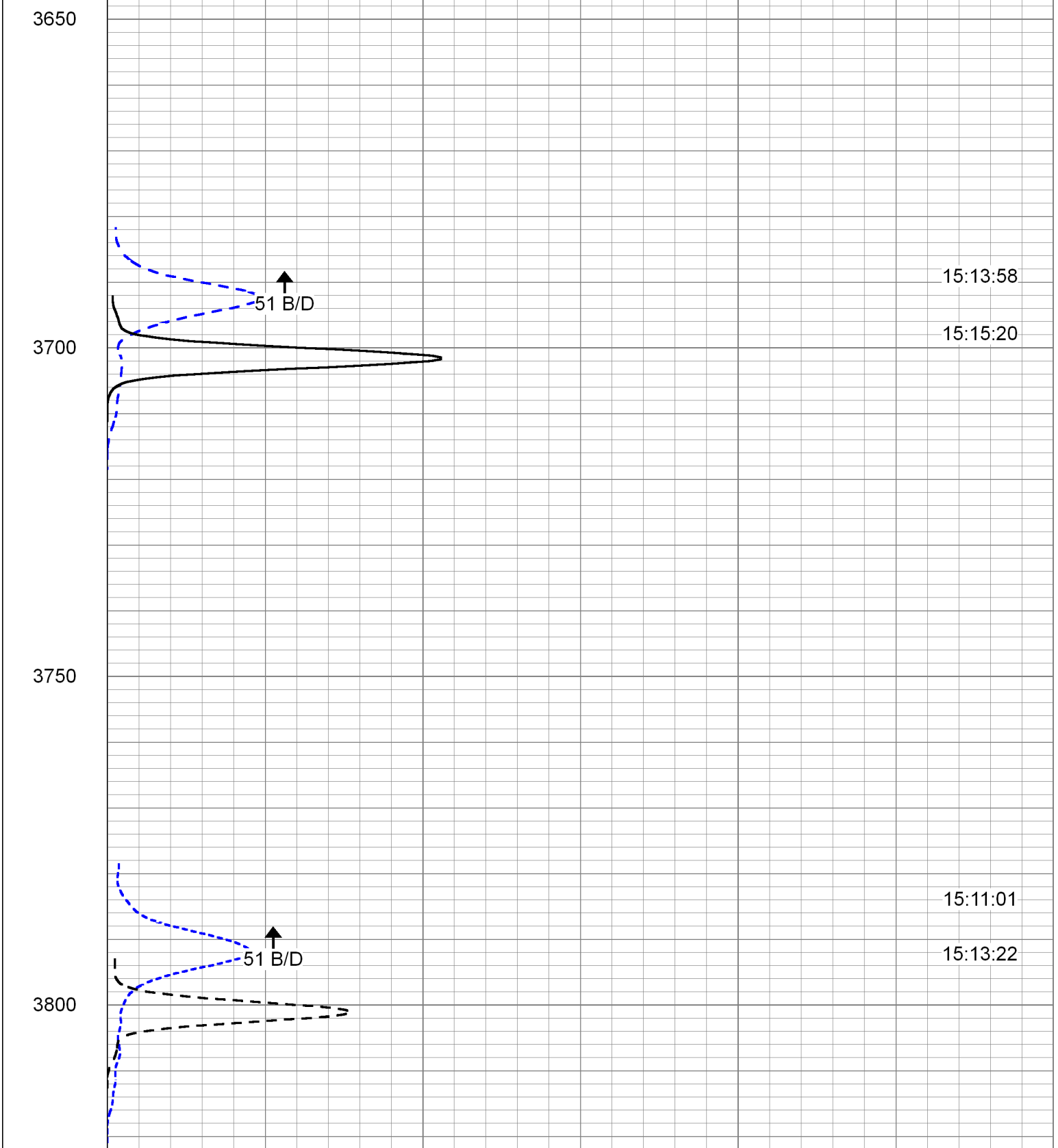
Database File	saltydog-swd-4.db
Dataset Pathname	SALTYDOG-SWD#4/XFLOWS/_profile1_
Presentation Format	trcprof
Dataset Creation	Fri Feb 21 15:44:58 2025
Charted by	Depth in Feet scaled 1:240

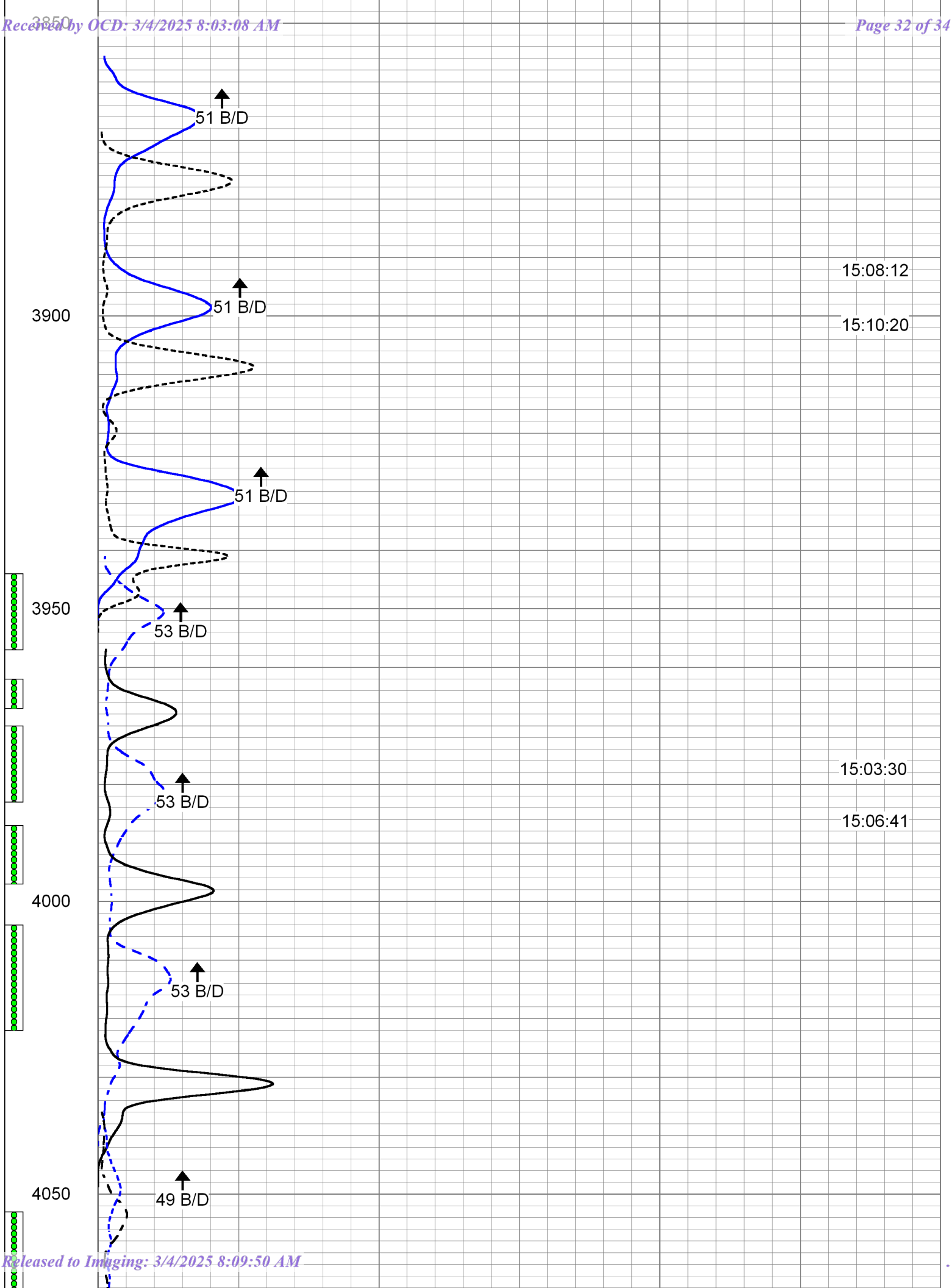


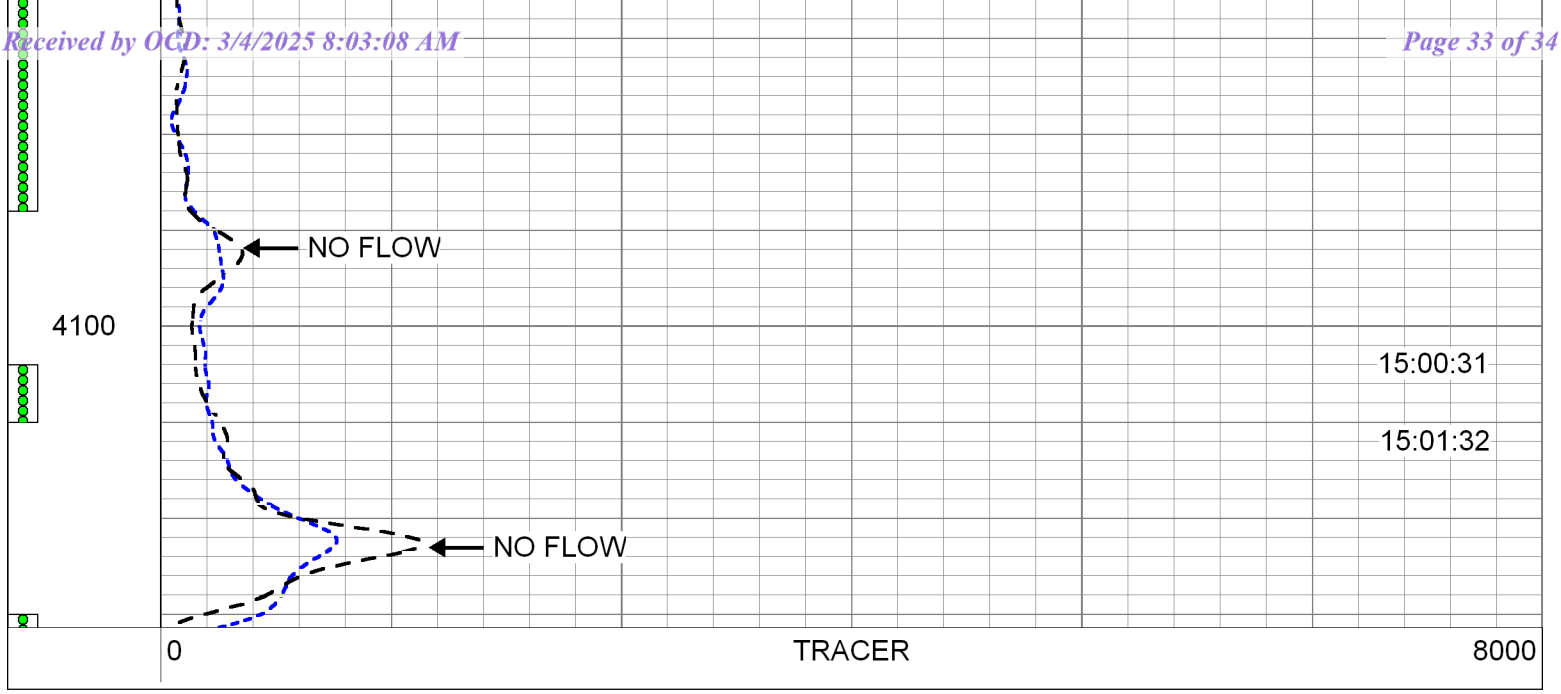

NO FLOW
3000
NO FLOW
NO FLOW
3050
NO FLOW
15:37:25
15:39:38
NO FLOW
3100
NO FLOW
15:33:04
3150
NO FLOW
15:35:48
NO FLOW


3200
50 B/D
51 B/D
15:28:29
15:31:21
3250
51 B/D
51 B/D
15:24:15
15:26:45
3300
3350
51 B/D
15:21:40
15:23:25
3400


3450
3500
3550
3600
51 B/D
15:19:21
15:20:50
51 B/D
15:16:01
15:18:40


3650
3700
3750
3800
51 B/D
15:13:58
15:15:20
51 B/D
15:11:01
15:13:22


3850
51 B/D
15:08:12
3900
51 B/D
15:10:20
51 B/D
3950
53 B/D
15:03:30
53 B/D
15:06:41
4000
53 B/D
4050
49 B/D



Company	HILCORP ENERGY		
Well	SALTY DOG SWD #4		
Field	SAN JUAN BASIN		
County	SAN JUAN		
State	NEW MEXICO	Country	USA

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 438565
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	3/4/2025