

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 384977																																																																
		WELL API NUMBER 30-045-38408																																																																
		5. Indicate Type of Lease State																																																																
		6. State Oil & Gas Lease No.																																																																
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1. Type of Well: Gas		8. Well Number 002N																																																																
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3. Address of Operator 1111 Travis Street, Houston, TX 77002		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>B</u> : <u>762</u> feet from the <u>N</u> line and feet <u>1680</u> from the <u>E</u> line Section <u>4</u> Township <u>30N</u> Range <u>11W</u> NMPM _____ County <u>San Juan</u>																																																																		
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>																																																																		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/2/2025-Drill 6-1/8" production hole to 7225' TD. 3/3/2025-Ran 193 jts 4-1/2" 11.6#, P-110 LTC prod casing set @ 7214'. Cemented w/178 sx Type III POZ cement @ 12.5 PPG, 2.32 yld, 12.97 GPS. RR @ 0600 hrs on 3/4/2025. See Attached 2/19/2025 Spudded well.																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/20/25</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>293</td> <td>190</td> <td>1.38</td> <td>III</td> <td></td> <td>600</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/24/25</td> <td>Int1</td> <td>Mud</td> <td>8.75</td> <td>7</td> <td>23</td> <td>J-55</td> <td>17</td> <td>4403</td> <td>448</td> <td>2.25</td> <td>III</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/03/25</td> <td>Prod</td> <td>Mud</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P-110</td> <td>3895</td> <td>7214</td> <td>178</td> <td>2.32</td> <td>Type III</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/20/25	Surf	FreshWater	12.25	9.625	40	J-55	0	293	190	1.38	III		600	0	N	02/24/25	Int1	Mud	8.75	7	23	J-55	17	4403	448	2.25	III		1500	0	N	03/03/25	Prod	Mud	6.125	4.5	11.6	P-110	3895	7214	178	2.32	Type III				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38408
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name HAYNIE
4. Well Location Unit Letter <u>B</u> : <u>762</u> feet from the <u>North</u> line and <u>1680</u> feet from the <u>East</u> line Section <u>4</u> Township <u>030N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>2N</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5784' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/> SIDETRACK	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/2025 – Drill **6-1/8" production hole to 7225' TD**. Notified Monica Kuehling, NMOCD via text @ 12:31 for cement job on 3/2/2025 @ 13:00 hrs.

3/3/2025 – MIRU csg crew. Ran **193 jts 4-1/2", 11.6# P-110 LTC prod csg set @ 7214'**. RU Drake Energy Cement crew. Mix & pump prod csg cmt as follows: Test lines to 5000 psi. Pump annular volume N2 mud 30% Q, 10 bbl gel spacer N2, 20 PPB gel. Pump **178 sx (74 bbl) Type III POZ cmt @ 12.5 PPG, 2.32 yld**, 12.97 GPS. Drop plug, displace w/112 bbl FW. Bump plug w/2140 psi @ 05:20. Est TOC @ 3895'. Full returns. WOC. PT will be reported on next report.

3/4/2025 – RD rig and equipment. **Rig released at 06:00 on 3/4/2025.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 3/5/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

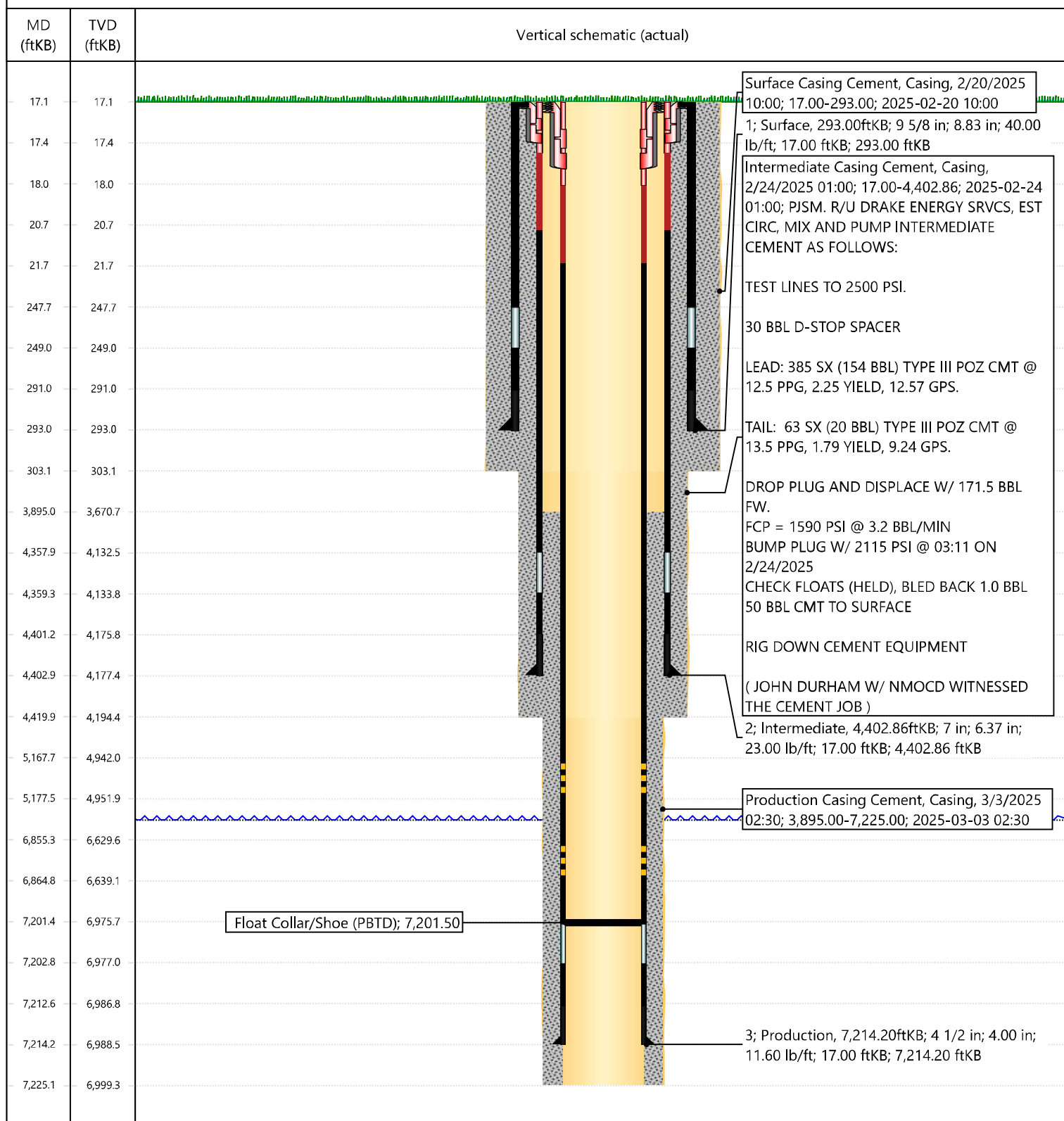


Current Schematic - Version 3

Well Name: Haynie 2N

API / UWI 3004538408	Surface Legal Location NWNE-4-30N-11W	Field Name Blanco Mesaverde	Route	State/Province NEW MEXICO	Well Configuration Type Directional
Ground Elevation (ft) 5,784.00	Original KB/RT Elevation (ft) 5,801.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole [Directional]



Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 384977

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 384977
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation. Thank you!	3/5/2025