

Well Name: WIEDEMER	Well Location: T27N / R10W / SEC 34 / NESW / 36.529419 / -107.884933	County or Parish/State: SAN JUAN / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF081087	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525386	Operator: RIM OPERATING INC	

Subsequent Report

Sundry ID: 2833077

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/21/2025	Time Sundry Submitted: 01:36
Date Operation Actually Began: 01/13/2025	

Actual Procedure: RIH w/ gauge ring, tagged out @ 2,297' - notified BLM and set CICR @ 2,297'; stung into CICR, spotted 12 sx class G cmt @ 2,721-2,297' - stung out and circ'd hole w/ 16 bbls, ran CBL from 2,297' to surface; pressure tested csg, held 0 psi; spotted 25 sx class G cmt @ 2,297-1,413'; tagged TOC @ 1,547' w/ clay yazzie w/ BLM as witness; press tested csg, held 0 psi; spotted 28 sx class G cmt @ 1,547-557'; WOC; tagged @ 920'; spotted 29 sx class G cmt @ 920' and circulated to surface; checked press, 0 psi; dug out cellar, cut off wellhead; TOC @ 40' in csg; installed an above ground DHM; topped off well w/ 17 sx class G cmt; backfilled cellar, cleaned location, and moved off location.

SR Attachments

Actual Procedure

Plugging_Record_RIM_Wiedemer__4_3160_5_20250121133416.pdf

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US Well Number: 3004525386	Operator: RIM OPERATING INC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH NOWAK

Signed on: JAN 21, 2025 01:34 PM

Name: RIM OPERATING INC

Title: Operations Technician

Street Address: 5 INVERNESS DRIVE EAST

City: ENGLEWOODState: CO

Phone: (303) 799-9828

Email address: SNOWAK@RIMOP.COM

Field

Representative Name: Randy Elledge

Street Address:

City:State:Zip:

Phone: (505)320-4969

Email address: relledge@rimop.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 01/21/2025

Signature: Kenneth Rennick

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMSF081087**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
RIM OPERATING INC3a. Address **5 INVERNESS DRIVE EAST, ENGLEWOOD, CO** 3b. Phone No. (include area code)
(303) 799-982810. Field and Pool or Exploratory Area
FULCHER/FULCHER4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 34/T27N/R10W/NMP11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SARAH NOWAK / Ph: (303) 799-9828

Title **Operations Technician**

Signature (Electronic Submission)

Date **01/21/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **01/21/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

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(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1850 FSL / 1850 FWL / TWSP: 27N / RANGE: 10W / SECTION: 34 / LAT: 36.529419 / LONG: -107.884933 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1850 FSL / 1850 FWL / TWSP: 27N / SECTION: / LAT: 36.529419 / LONG: 107.884933 (TVD: 0 feet, MD: 0 feet)

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. SF-081087

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Rim Operating, Inc.

3a. Address 5 Inverness Drive East
Englewood, CO 80112

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Wiedemer #4

9. API Well No. 30-045-25386

10. Field and Pool or Exploratory Area
Fulcher Kutz, Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850 FSL & 1850 FWL, Unit K-Sec 34-T27N-R10W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 01/13/2024-01/16/2025.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**P&A Subsequent Report
Rim Operating, Inc.
Wiedemer #4
30-045-25386**

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

01/13/25 MIRU plugging equipment. Checked Pressures, 0 psi. ND wellhead, NU BOP. RIH w/ guage ring, tagged out @ 2,297'. Notified BLM & set CICR @ 2,297'.

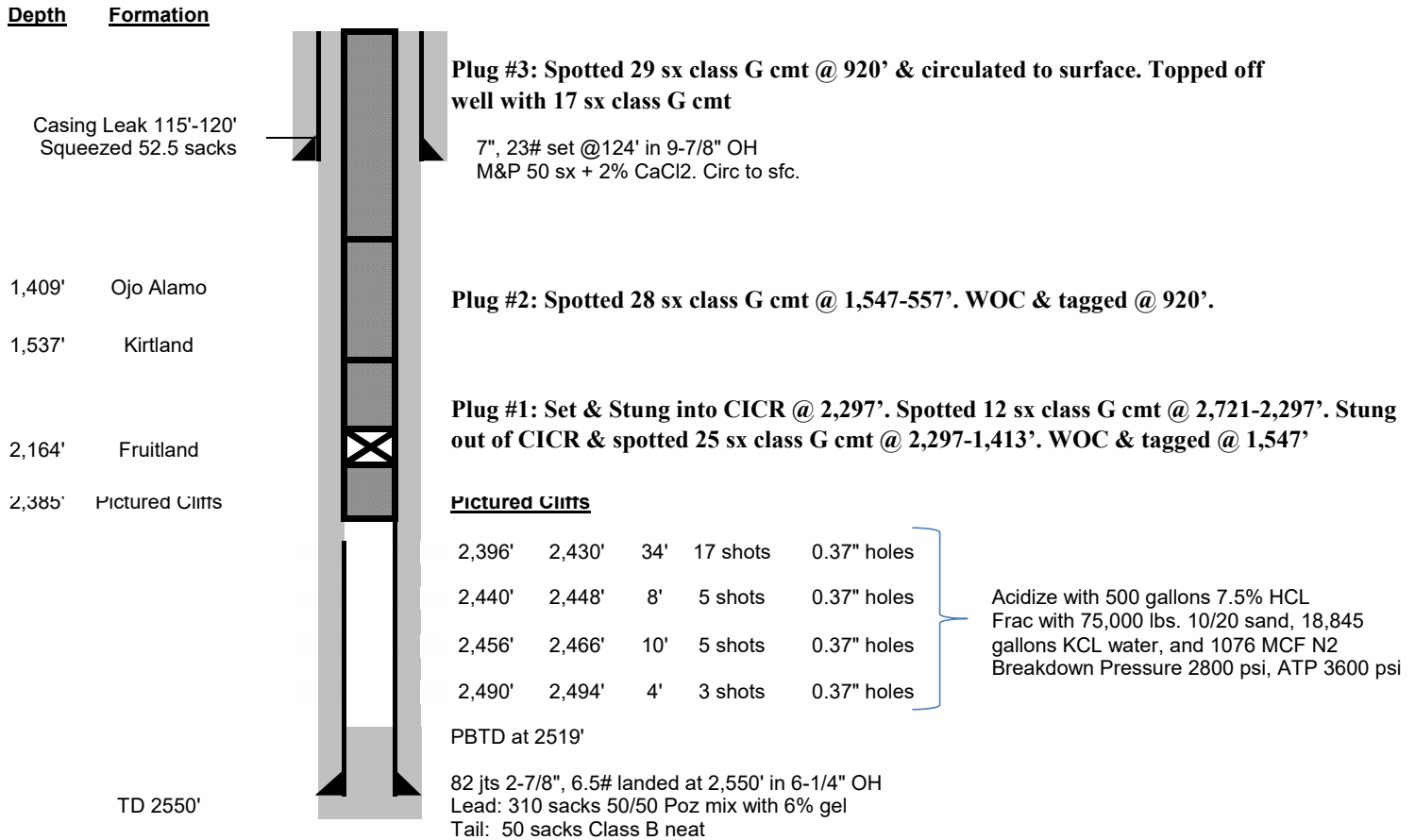
01/14/25 Checked pressures, 0 psi. Tagged CICR @ 2,297'. Stung into CICR. Spotted 12 sx class G cmt @ 2,721-2,297'. Stung out of CICR & circ'd hole w/ 16 bbls. Ran CBL from 2,297' to surface. Pressure tested csg, held 0 psi. Spotted 25 sx class G cmt @ 2,297-1,413'.

01/15/25 Checked pressures, 0 psi. Tagged TOC @ 1,547' w/ Clay Yazzie w/ BLM as witness. Pressure tested csg, held 0 psi. Spotted 28 sx class G cmt @ 1,547-557'. WOC & tagged @ 920'. Spotted 29 sx class G cmt @ 920' & circulated to surface.

01/16/25 Checked pressures, 0 psi. Rigged down. ND BOP. Dug out cellar. Cut off wellhead. TOC @ 40' in csg. Installed an above ground DHM. Topped off well with 17 sx class G cmt. Backfilled cellar, cleaned location, & moved off.

RIM Operating, Inc.
Wiedemer 4

Location: 1850' FSL, 1850' FWL, Sec. 34, T27N - R10W; San Juan, New Mexico
API: 30-045-25386
Field: Fulcher Kutz PC
GL: 6,702'



10:10

5G 100



My Location



Drop Pin



More

Details

Coordinates

36.52959° N, 107.88566° W



Report Something Missing





Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-25386</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator RIM Operating</p>		<p>6. State Oil & Gas Lease No. NMSF081087</p>
<p>3. Address of Operator 5 Inverness Dr. East Englewood CO 80112</p>		<p>7. Lease Name or Unit Agreement Name Wiedemer</p>
<p>4. Well Location Unit Letter K : 1850 feet from the South line and 1850 feet from the West line Section 34 Township 27N Range 10W NMPM County San Juan</p>		<p>8. Well Number 4</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 372497</p>
<p>10. Pool name or Wildcat Picture Cliffs</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging was completed 1/16/25. See Attached Reports.

Spud Date:

6/11/83

Rig Release Date:

6/22/83

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Rector

TITLE

Ops Engineer

DATE

2/20/25

Type or print name
For State Use Only

Mike Rector

E-mail address:

mhr@rimop.com

PHONE:

303 570 5174

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Well Name: WIEDEMER	Well Location: T27N / R10W / SEC 34 / NESW / 36.529419 / -107.884933	County or Parish/State: SAN JUAN / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
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Sundry ID: 2833077

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Operator Electronic Signature: SARAH NOWAK	Signed on: JAN 21, 2025 01:34 PM
Name: RIM OPERATING INC	
Title: Operations Technician	
Street Address: 5 INVERNESS DRIVE EAST	
City: ENGLEWOOD	State: CO
Phone: (303) 799-9828	
Email address: SNOWAK@RIMOP.COM	

Field

Representative Name: Randy Elledge		
Street Address:		
City:	State:	Zip:
Phone: (505)320-4969		
Email address: relledge@rimop.com		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 01/21/2025
Signature: Kenneth Rennick	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
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SARAH NOWAK / Ph: (303) 799-9828

Title **Operations Technician**

Signature (Electronic Submission)

Date **01/21/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **01/21/2025**

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SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1850 FSL / 1850 FWL / TWSP: 27N / RANGE: 10W / SECTION: 34 / LAT: 36.529419 / LONG: -107.884933 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1850 FSL / 1850 FWL / TWSP: 27N / SECTION: / LAT: 36.529419 / LONG: 107.884933 (TVD: 0 feet, MD: 0 feet)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	SF-081087
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Wiedemer #4
2. Name of Operator Rim Operating, Inc.		9. API Well No. 30-045-25386
3a. Address 5 Inverness Drive East Englewood, CO 80112	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area Fulcher Kutz, Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850 FSL & 1850 FWL, Unit K-Sec 34-T27N-R10W		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 01/13/2024-01/16/2025.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
Rim Operating, Inc.
Wiedemer #4
30-045-25386**

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

01/13/25 MIRU plugging equipment. Checked Pressures, 0 psi. ND wellhead, NU BOP. RIH w/ guage ring, tagged out @ 2,297'. Notified BLM & set CICR @ 2,297'.

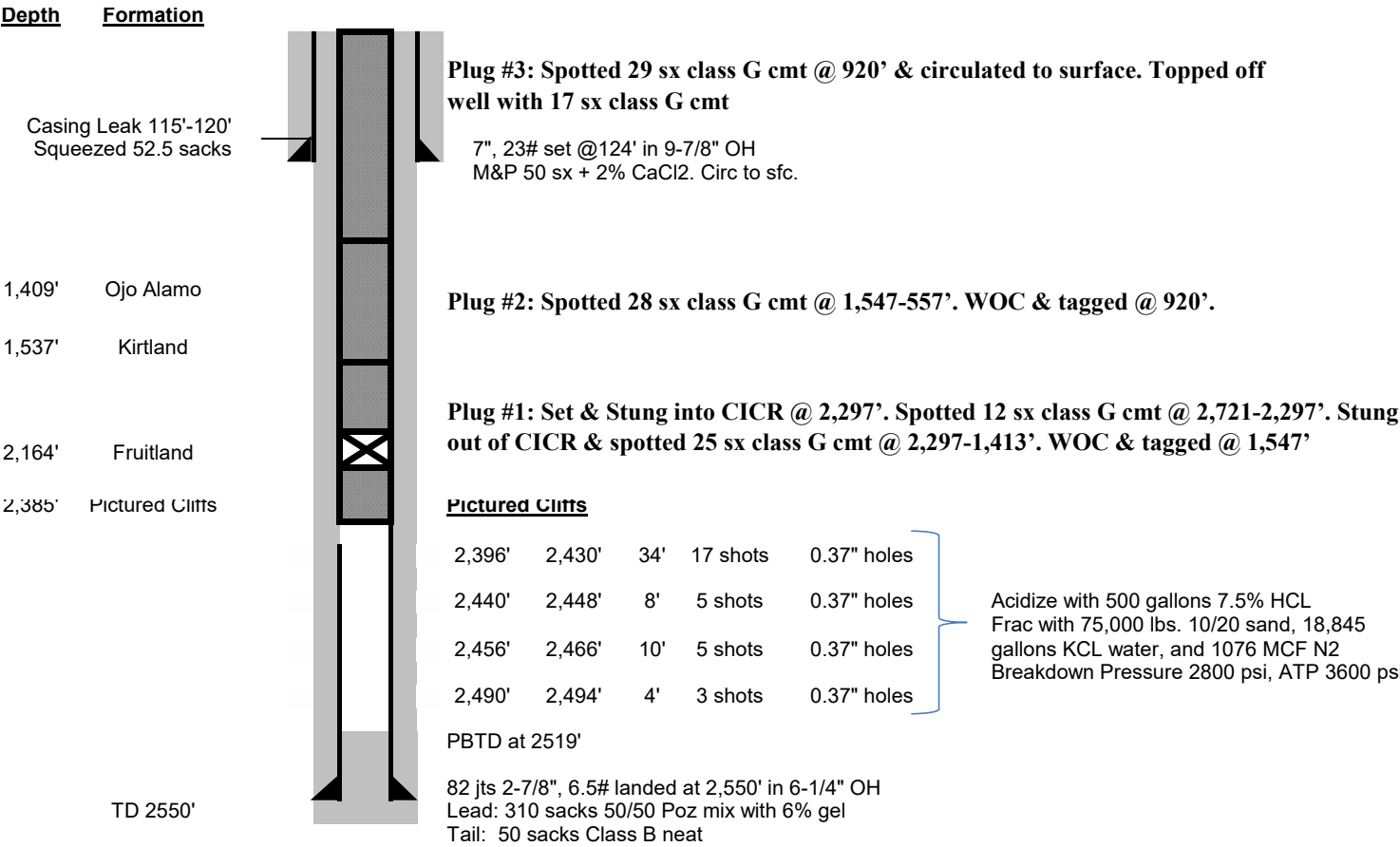
01/14/25 Checked pressures, 0 psi. Tagged CICR @ 2,297'. Stung into CICR. Spotted 12 sx class G cmt @ 2,721-2,297'. Stung out of CICR & circ'd hole w/ 16 bbls. Ran CBL from 2,297' to surface. Pressure tested csg, held 0 psi. Spotted 25 sx class G cmt @ 2,297-1,413'.

01/15/25 Checked pressures, 0 psi. Tagged TOC @ 1,547' w/ Clay Yazzie w/ BLM as witness. Pressure tested csg, held 0 psi. Spotted 28 sx class G cmt @ 1,547-557'. WOC & tagged @ 920'. Spotted 29 sx class G cmt @ 920' & circulated to surface.

01/16/25 Checked pressures, 0 psi. Rigged down. ND BOP. Dug out cellar. Cut off wellhead. TOC @ 40' in csg. Installed an above ground DHM. Topped off well with 17 sx class G cmt. Backfilled cellar, cleaned location, & moved off.

PLUGGED WELL SCHEMATIC

RIM Operating, Inc.
Wiedemer 4
Location: 1850' FSL, 1850' FWL, Sec. 34, T27N - R10W; San Juan, New Mexico
API: 30-045-25386
Field: Fulcher Kutz PC
GL: 6,702'



10:10

5G 100

511

My Location



Drop Pin



More

Details

Coordinates

36.52959° N, 107.88566° W



Report Something Missing





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434041

CONDITIONS

Operator: RIM OPERATING, INC. 5 Inverness Drive East Englewood, CO 80112	OGRID: 372497
	Action Number: 434041
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL submitted - well plugged 1/16/2025	3/6/2025