

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: WIEDEMER Well Location: T27N / R10W / SEC 34 / County or Parish/State: SAN

NESW / 36.529419 / -107.884933 JUAN / NM

Well Number: 4 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF081087 Unit or CA Name: Unit or CA Number:

#### **Subsequent Report**

**Sundry ID: 2833077** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/21/2025 Time Sundry Submitted: 01:36

**Date Operation Actually Began: 01/13/2025** 

**Actual Procedure:** RIH w/ gauge ring, tagged out @ 2,297' - notified BLM and set CICR @ 2,297'; stung into CICR, spotted 12 sx class G cmt @ 2,721-2,297' - stung out and circ'd hole w/ 16 bbls, ran CBL from 2,297' to surface; pressure tested csg, held 0 psi; spotted 25 sx class G cmt @ 2,297-1,413'; tagged TOC @ 1,547' w/ clay yazzie w/ BLM as witness; press tested csg, held 0 psi; spotted 28 sx class G cmt @ 1,547-557'; WOC; tagged @ 920'; spotted 29 sx class G cmt @ 920' and circulated to surface; checked press, 0 psi; dug out cellar, cut off wellhead; TOC @ 40' in csg; installed an above ground DHM; topped off well w/ 17 sx class G cmt; backfilled cellar, cleaned location, and moved off location.

#### **SR Attachments**

#### **Actual Procedure**

Plugging\_Record\_RIM\_Wiedemer\_\_4\_3160\_5\_20250121133416.pdf

Page 1 of 2

Received by OCD: 2/20/2025 2:59:34 PM Well Name: WIEDEMER Well

Well Location: T27N / R10W / SEC 34 /

NESW / 36.529419 / -107.884933

County or Parish/State: SAN

JUAN / NM

Well Number: 4 Type of Well: C

Type of Well: CONVENTIONAL GAS

NELL

Allottee or Tribe Name:

Lease Number: NMSF081087 Unit or CA Name: Unit or CA Number:

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH NOWAK Signed on: JAN 21, 2025 01:34 PM

Name: RIM OPERATING INC

Title: Operations Technician

Street Address: 5 INVERNESS DRIVE EAST

City: ENGLEWOOD State: CO

Phone: (303) 799-9828

Email address: SNOWAK@RIMOP.COM

#### **Field**

Representative Name: Randy Elledge

**Street Address:** 

City: State: Zip:

Phone: (505)320-4969

Email address: relledge@rimop.com

#### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted **Disposition Date:** 01/21/2025

Signature: Kenneth Rennick

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEPARTMENT OF THE INTERIOR					Expires: October 31, 2021			
	BUR	EAU OF LAND MANAGEMENT	Γ		5. Lease Serial No.	VMSF(	081087	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN	TRIPLICATE - Other instructions on pa	ge 2		7. If Unit of CA/Agreement,	Name a	nd/or No.	
1. Type of Well Oil V	Vell 🔽 Gas V	Vell Other			8. Well Name and No.			
2. Name of Operator RIM OPERATING INC					9. API Well No. 300452538	6		
3a. Address 5 INVERNESS DRIVE EAST, ENGLEWOOD, CC 3b. Phone No. (include area code) (303) 799-9828					10. Field and Pool or Explora		rea	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 34/T27N/R10W/NMP					11. Country or Parish, State SAN JUAN/NM			
	12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	NDICATE	E NATURE O	F NOTICE, REPORT OR OT	HER D	ATA	
TYPE OF SU	BMISSION			TYPE	OF ACTION			
13. Describe Propos the proposal is to the Bond under completion of the completed. Final is ready for final RIH w/ gauge stung out and tagged TOC 920'; spotted	nment Notice  ed or Completed Codepen directions which the work wile involved operation Abandonment Notinspection.)  e ring, tagged out dicirc'd hole w/ 16 @ 1,547' w/ clay 29 sx class G cn	Alter Casing Hyd Casing Repair New Change Plans	face located file with simpletion ints, include a 2,297 pressured csg, he ecked pressure and the simple interest and the simpl	g estimated stations and mea BLM/BIA. R or recomplet ding reclamat 7'; stung into a tested csg, and 0 psi; spoess, 0 psi; di	sured and true vertical depths dequired subsequent reports maion in a new interval, a Formation, have been completed and CICR, spotted 12 sx class held 0 psi; spotted 25 sx clotted 28 sx class G cmt @ 1 ug out cellar, cut off wellhead	ork and of all pust be find the ope G cmt ass G of 547-5 ad; TOO	ertinent markers and zones. Attach iled within 30 days following must be filed once testing has been erator has detennined that the site  @ 2,721-2,297' - cmt @ 2,297-1,413'; 157'; WOC; tagged @ C @ 40' in csg;	
14. I hereby certify the SARAH NOWAK		true and correct. Name (Printed/Typed) 828	Title	Operations 7	Гechnician			
Signature (Electronic Submission)					01/21/2	2025		
		THE SPACE FOR FED	DERAL	OR STAT	TE OFICE USE			
Approved by								
KENNETH G RE	NNICK / Ph: (505	) 564-7742 / Accepted	1	Petrole Title	um Engineer	Date	01/21/2025	
certify that the applic	ant holds legal or	hed. Approval of this notice does not warra equitable title to those rights in the subject iduct operations thereon.		Office FARM	MINGTON			
Title 18 U.S.C Section	on 1001 and Title 4	3 U.S.C Section 1212, make it a crime for	any perso	n knowingly	and willfully to make to any d	epartm	ent or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

#### **Additional Information**

#### **Location of Well**

 $0. \ SHL: \ NESW \ / \ 1850 \ FSL \ / \ 1850 \ FWL \ / \ TWSP: \ 27N \ / \ RANGE: \ 10W \ / \ SECTION: \ 34 \ / \ LAT: \ 36.529419 \ / \ LONG: \ -107.884933 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$   $BHL: \ NESW \ / \ 1850 \ FSL \ / \ 1850 \ FWL \ / \ TWSP: \ 27N \ / \ SECTION: \ / \ LAT: \ 36.529419 \ / \ LONG: \ 107.884933 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$ 

Received by OCD: 2/20/2025 2:59:34 PM Form 3160-5 UNIT

(June 2019)

### **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Daga	6	of 21
ORM APPROVED OMB	Page	U	0J 24
No. 1004-0137 Expires:			
December 31 2024			

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. SF-081087	
5. If Indian, Allottee or Tribe Name	

	orm for proposals to o Use Form 3160-3 (APD						
SUBMIT IN T	TRIPLICATE - Other instruction	ons on page 2	-	7	. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well Oil Well Gas W	Vell Other				8. Well Name and No. Wiedemer #4		
2. Name of Operator Rim Operating,	Inc.			9	. API Well No. 30-045	5-25386	
3a. Address 5 Inverness Drive East Englewood, CO 80112	3b.	Phone No. (include	de area code)		0. Field and Pool or Ex Fulcher Kutz, Picture		
4. Location of Well (Footage, Sec., T., R	R.,M., or Survey Description)			1	1. Country or Parish, S	tate	
1850 FSL & 1850 FWL, Unit K-Se	ec 34-T27N-R10W				San Juan County, N	IM	
12. CHE	CK THE APPROPRIATE BOX(	ES) TO INDICAT	E NATURE OI	F NOTICI	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION	ON		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic 1	Fracturing	Produc Reclan	tion (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Const	=	Recom		Other	
Final Abandonment Notice	Change Plans Convert to Injection	✓ Plug and A ☐ Plug Back	bandon	= -	rarily Abandon Disposal		
14. I hereby certify that the foregoing is	JMR Services, LLC		ell from 01/13	3/2024-0 <sup>.</sup>	1/16/2025.		
14. I nereby certify that the foregoing is	true and correct. Name (Printed	Title					
Signature Date							
	THE SPACE FO	OR FEDERA	L OR STAT	TE OFIC	CE USE		
Approved by			Title		Da	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C Section 1001 and Title 4: any false, fictitious or fraudulent statement				and willfu	lly to make to any dep	artment or agency of the United States	

#### P&A Subsequent Report Rim Operating, Inc. Wiedemer #4 30-045-25386

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

01/13/25 MIRU plugging equipment. Checked Pressures, 0 psi. ND wellhead, NU BOP. RIH w/ guage ring, tagged out @ 2,297'. Notified BLM & set CICR @ 2,297'.

**01/14/25** Checked pressures, 0 psi. Tagged CICR @ 2,297'. Stung into CICR. Spotted 12 sx class G cmt @ 2,721-2,297'. Stung out of CICR & circ'd hole w/ 16 bbls. Ran CBL from 2,297' to surface. Pressure tested csg, held 0 psi. Spotted 25 sx class G cmt @ 2,297-1,413'.

01/15/25 Checked pressures, 0 psi. Tagged TOC @ 1,547' w/ Clay Yazzie w/ BLM as witness. Pressure tested csg, held 0 psi. Spotted 28 sx class G cmt @ 1,547-557'. WOC & tagged @ 920'. Spotted 29 sx class G cmt @ 920' & circulated to surface.

**01/16/25** Checked pressures, 0 psi. Rigged down. ND BOP. Dug out cellar. Cut off wellhead. TOC @ 40' in csg. Installed an above ground DHM. Topped off well with 17 sx class G cmt. Backfilled cellar, cleaned location, & moved off.

#### PLUGGED WELL SCHEMATIC

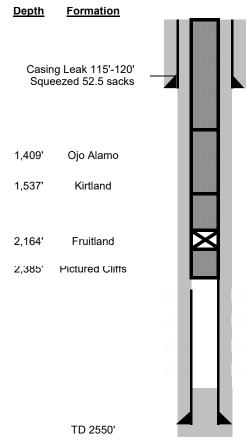
RIM Operating, Inc. Wiedemer 4

Field: Fulcher Kutz PC

Wiedemer 4

Location: 1850' FSL, 1850' FWL, Sec. 34, T27N - R10W; San Juan, New Mexico API: 30-045-25386

GL: 6,702'



Plug #3: Spotted 29 sx class G cmt @ 920' & circulated to surface. Topped off well with 17 sx class G cmt

7", 23# set @124' in 9-7/8" OH M&P 50 sx + 2% CaCl2. Circ to sfc.

Plug #2: Spotted 28 sx class G cmt @ 1,547-557'. WOC & tagged @ 920'.

Plug #1: Set & Stung into CICR @ 2,297'. Spotted 12 sx class G cmt @ 2,721-2,297'. Stung out of CICR & spotted 25 sx class G cmt @ 2,297-1,413'. WOC & tagged @ 1,547'

#### **Pictured Cliffs**

2,396'	2,430'	34'	17 shots	0.37" holes			
2,440'	2,448'	8'	5 shots	0.37" holes			
2,456'	2,466'	10'	5 shots	0.37" holes			
2,490'	2,494'	4'	3 shots	0.37" holes			
PBTD at 2519'							

Acidize with 500 gallons 7.5% HCL Frac with 75,000 lbs. 10/20 sand, 18,845 gallons KCL water, and 1076 MCF N2 Breakdown Pressure 2800 psi, ATP 3600 psi

82 jts 2-7/8", 6.5# landed at 2,550' in 6-1/4" OH Lead: 310 sacks 50/50 Poz mix with 6% gel

Tail: 50 sacks Class B neat

(511)

# My Location









More

## **Details**

Coordinates 36.52959° N, 107.88566° W



Report Something Missing





Santa Fe Main Office

General Information

PROPOSALS.)

2. Name of Operator

4. Well Location

3. Address of Operator

5 Inverses Dr.

Unit Letter

Section

Phone: (505) 476-3441

Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

1. Type of Well: Oil Well

Form C-103

line

Revised July 18, 2013

FEE

County Jan Juan

WELL API NO.

8. Well Number

9. OGRID Number 37249

cture

**NMPM** 

30-045-25386

7. Lease Name or Unit Agreement Name

5. Indicate Type of Lease

STATE 💹

Wiedemer

10. Pool name or Wildcat

feet from the

6. State Oil & Gas Lease No. NMSF081087

11. Elevation (Show	v whether DR, RI	KB, RT, GR, etc.)	
12. Check Appropriate Box to	Indicate Natu	re of Notice, Report or (	Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDO  TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPL  DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	□ C(	SUBSEQUEN EMEDIAL WORK OMMENCE DRILLING OPNS ASING/CEMENT JOB	T REPORT OF:  ☐ ALTERING CASING ☐  C.☐ P AND A
OTHER:		THER:	
13. Describe proposed or completed operations. (Clear of starting any proposed work). SEE RULE 19.15 proposed completion or recompletion.	5.7.14 NMAC. F	For Multiple Completions: A	ttach wellbore diagram of
Plugging was complete	ed 1/16/	125. See Atto	iched Reports.
			ž.
		,	
Spud Date: 6/11/83 Ri	g Release Date:	6/22/83	
I hereby certify that the information above is true and comp	olete to the best o	of my knowledge and belief.	
SIGNATURE Meth TI	TLE OS	Engineer	DATE 2/20/25 PHONE: 303 570 5174
Type or print name Mike Rector E- For State Use Only	-mail address: <u>\</u>	whra rimop. com	PHONE: 303 570 5174
APPROVED BY:TI' Conditions of Approval (if any):	TLE		DATE
Conditions of Approvar (if any):			

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

CO SOUZ

Range

line and

low

SUNDRY NOTICES AND REPORTS ON WELLS

Gas Well Mother

Englewood

feet from the South

Township 27N

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

1850



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: WIEDEMER Well Location: T27N / R10W / SEC 34 / County or Parish/State: SAN

NESW / 36.529419 / -107.884933 JUAN / NM

Well Number: 4 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF081087 Unit or CA Name: Unit or CA Number:

#### **Subsequent Report**

**Sundry ID: 2833077** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/21/2025 Time Sundry Submitted: 01:36

**Date Operation Actually Began: 01/13/2025** 

**Actual Procedure:** RIH w/ gauge ring, tagged out @ 2,297' - notified BLM and set CICR @ 2,297'; stung into CICR, spotted 12 sx class G cmt @ 2,721-2,297' - stung out and circ'd hole w/ 16 bbls, ran CBL from 2,297' to surface; pressure tested csg, held 0 psi; spotted 25 sx class G cmt @ 2,297-1,413'; tagged TOC @ 1,547' w/ clay yazzie w/ BLM as witness; press tested csg, held 0 psi; spotted 28 sx class G cmt @ 1,547-557'; WOC; tagged @ 920'; spotted 29 sx class G cmt @ 920' and circulated to surface; checked press, 0 psi; dug out cellar, cut off wellhead; TOC @ 40' in csg; installed an above ground DHM; topped off well w/ 17 sx class G cmt; backfilled cellar, cleaned location, and moved off location.

#### **SR Attachments**

#### **Actual Procedure**

Plugging\_Record\_RIM\_Wiedemer\_\_4\_3160\_5\_20250121133416.pdf

Page 1 of 2

Received by OCD: 2/20/2025 2:59:34 PM Well Location: T27N / R10W / SEC 34 /

NESW / 36.529419 / -107.884933

County or Parish/State: SAN

JUAN / NM

Well Number: 4

Type of Well: CONVENTIONAL GAS

WELL

**Allottee or Tribe Name:** 

Lease Number: NMSF081087

SF081087 Unit or CA Name:

**Unit or CA Number:** 

**US Well Number: 3004525386** 

**Operator: RIM OPERATING INC** 

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH NOWAK Signed on: JAN 21, 2025 01:34 PM

Name: RIM OPERATING INC

Title: Operations Technician

Street Address: 5 INVERNESS DRIVE EAST

City: ENGLEWOOD State: CO

Phone: (303) 799-9828

Email address: SNOWAK@RIMOP.COM

#### **Field**

Representative Name: Randy Elledge

**Street Address:** 

City: State: Zip:

Phone: (505)320-4969

Email address: relledge@rimop.com

#### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted **Disposition Date:** 01/21/2025

Signature: Kenneth Rennick

Page 2 of 2

Form 3160-5

# UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

(June 2019)	(June 2019) DEPARTMENT OF THE INTERIOR					Expires: October 31, 2021			
	BUR	EAU OF LAND MANAGEME	NT		5. Lease Serial No.	5. Lease Serial No. NMSF081087			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe 1	6. If Indian, Allottee or Tribe Name			
	SUBMIT IN	TRIPLICATE - Other instructions on	page 2		7. If Unit of CA/Agreement, N	lame a	ind/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. WIEDEMER/4				
2. Name of Operat	or RIM OPERATIN	IG INC			9. API Well No. 3004525386				
3a. Address 5 INV		EAST, ENGLEWOOD, CC 3b. Phone (303) 799		de area code)	10. Field and Pool or Explorat		rea		
4. Location of Well SEC 34/T27N/F	-	2.,M., or Survey Description)			11. Country or Parish, State SAN JUAN/NM				
	12. CHE	CK THE APPROPRIATE BOX(ES) TO	) INDICA	ΓE NATURE (	OF NOTICE, REPORT OR OTH	IER D	ATA		
TYPE OF S	UBMISSION			TYP	E OF ACTION				
13. Describe Proporthe proposal is the Bond unde completion of completed. Fin is ready for fin  RIH w/ gauge stung out at tagged TOO 920'; spotte	Report  donment Notice  osed or Completed O to deepen directiona r which the work wil the involved operational Abandonment No al inspection.)  ge ring, tagged out and circ'd hole w/ 16 C @ 1,547' w/ clay and 29 sx class G cm	Alter Casing  Casing Repair  Change Plans	New Consti Plug and A Plug Back uils, includi surface loc on file with completic ments, incl CR @ 2,20 se; pressu sted csg, I checked p	ing estimated cations and meth BLM/BIA. on or recompleuding reclama 97'; stung interested cogneld 0 psi; sporess, 0 psi; o	easured and true vertical depths of Required subsequent reports mustion in a new interval, a Form 3 ation, have been completed and to co CICR, spotted 12 sx class of the dotted 28 sx class G cmt @ 1, dug out cellar, cut off wellhear	of all post be followed by the open of the	ertinent markers and zones. Attach iled within 30 days following must be filed once testing has been erator has detennined that the site  @ 2,721-2,297' - cmt @ 2,297-1,413'; 157'; WOC; tagged @ C @ 40' in csg;		
, ,	that the foregoing is 7 / Ph: (303) 799-96	true and correct. Name (Printed/Typed)	Title	Operations	Technician				
(Electronic Submission)  Signature  Date				:	01/21/2	025			
		THE SPACE FOR F	EDERA	L OR STA	ATE OFICE USE				
Approved by	·								
•	ENNICK / Ph: (505	) 564-7742 / Accepted		Petrol Title	eum Engineer	Date	01/21/2025		
certify that the appl	licant holds legal or e	ned. Approval of this notice does not ware equitable title to those rights in the subject operations thereon.		Office FAR	RMINGTON				
Title 18 U.S.C Sect	tion 1001 and Title 4	3 U.S.C Section 1212, make it a crime f	or any per	son knowingly	y and willfully to make to any de	partm	ent or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

 $0. \ SHL: \ NESW \ / \ 1850 \ FSL \ / \ 1850 \ FWL \ / \ TWSP: \ 27N \ / \ RANGE: \ 10W \ / \ SECTION: \ 34 \ / \ LAT: \ 36.529419 \ / \ LONG: \ -107.884933 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$   $BHL: \ NESW \ / \ 1850 \ FSL \ / \ 1850 \ FWL \ / \ TWSP: \ 27N \ / \ SECTION: \ / \ LAT: \ 36.529419 \ / \ LONG: \ 107.884933 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$ 

Received by OCD: 2/20/2025 2:59:34 PM Form 3160-5 UNIT

(June 2019)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB	Page	18	of 24
No. 1004-0137 Expires:			
December 31, 2024			

BUREAU OF LAND MAN	5. Lease Serial No. SF-081087				
SUNDRY NOTICES AND REF Do not use this form for proposals abandoned well. Use Form 3160-3 (	6. If Indian, Allottee or				
SUBMIT IN TRIPLICATE - Other ins	7. If Unit of CA/Agree	ment, Name and/or No.			
1. Type of Well			-	8 Well Name and No.	
Oil Well Gas Well Other	8. Well Name and No.	Wiedemer #4			
2. Name of Operator Rim Operating, Inc.				9. API Well No. 30-04	5-25386
3a. Address 5 Inverness Drive East Englewood, CO 80112	10. Field and Pool or E Fulcher Kutz, Pictu	*			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description 1850 FSL & 1850 FWL, Unit K-Sec 34-T27N-R10W	n)			11. Country or Parish, San Juan County, I	
12. CHECK THE APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE	OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYP	E OF ACT	TON	
Notice of Intent    Acidize	New Co Plug an Plug Ba pertinent details, inc ally, give subsurface the Bond No. on file in a multiple comple	lic Fracturing onstruction d Abandon ack duding estimated s locations and me with BLM/BIA. etion or recomple including reclama	Recla Record Record Remp Water Starting da assured and Required tion in a n ation, have	d true vertical depths of subsequent reports mus ew interval, a Form 316 be been completed and the	all pertinent markers and zones. Attach t be filed within 30 days following 50-4 must be filed once testing has been
14. I hereby certify that the foregoing is true and correct. Name (F		itle itle			
		1010			
Signature Date					
THE SPACE	E FOR FEDER	RAL OR STA	TE OF	ICE USE	·
Approved by		Title			rate
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those righ which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### P&A Subsequent Report Rim Operating, Inc. Wiedemer #4 30-045-25386

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

01/13/25 MIRU plugging equipment. Checked Pressures, 0 psi. ND wellhead, NU BOP. RIH w/ guage ring, tagged out @ 2,297'. Notified BLM & set CICR @ 2,297'.

**01/14/25** Checked pressures, 0 psi. Tagged CICR @ 2,297'. Stung into CICR. Spotted 12 sx class G cmt @ 2,721-2,297'. Stung out of CICR & circ'd hole w/ 16 bbls. Ran CBL from 2,297' to surface. Pressure tested csg, held 0 psi. Spotted 25 sx class G cmt @ 2,297-1,413'.

01/15/25 Checked pressures, 0 psi. Tagged TOC @ 1,547' w/ Clay Yazzie w/ BLM as witness. Pressure tested csg, held 0 psi. Spotted 28 sx class G cmt @ 1,547-557'. WOC & tagged @ 920'. Spotted 29 sx class G cmt @ 920' & circulated to surface.

**01/16/25** Checked pressures, 0 psi. Rigged down. ND BOP. Dug out cellar. Cut off wellhead. TOC @ 40' in csg. Installed an above ground DHM. Topped off well with 17 sx class G cmt. Backfilled cellar, cleaned location, & moved off.

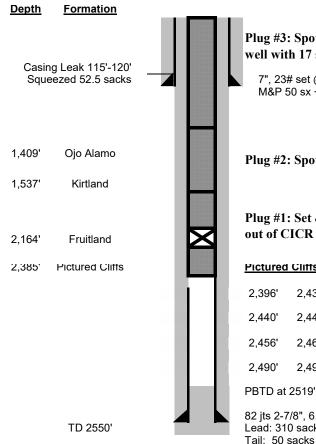
#### **PLUGGED WELL SCHEMATIC**

RIM Operating, Inc. Wiedemer 4

Location: 1850' FSL, 1850' FWL, Sec. 34, T27N - R10W; San Juan, New Mexico

API: 30-045-25386 Field: Fulcher Kutz PC

GL: 6,702'



Plug #3: Spotted 29 sx class G cmt @ 920' & circulated to surface. Topped off well with 17 sx class G cmt

7", 23# set @124' in 9-7/8" OH M&P 50 sx + 2% CaCl2. Circ to sfc.

Plug #2: Spotted 28 sx class G cmt @ 1,547-557'. WOC & tagged @ 920'.

Plug #1: Set & Stung into CICR @ 2,297'. Spotted 12 sx class G cmt @ 2,721-2,297'. Stung out of CICR & spotted 25 sx class G cmt @ 2,297-1,413'. WOC & tagged @ 1,547'

#### **Pictured Cliffs**

2,396'	2,430'	34'	17 shots	0.37" holes
2,440'	2,448'	8'	5 shots	0.37" holes
2,456'	2,466'	10'	5 shots	0.37" holes
2,490'	2,494'	4'	3 shots	0.37" holes

Acidize with 500 gallons 7.5% HCL Frac with  $75,000\ \bar{l}$ bs.  $10/20\ sand$ , 18,845gallons KCL water, and 1076 MCF N2 Breakdown Pressure 2800 psi, ATP 3600 psi

82 its 2-7/8", 6.5# landed at 2,550' in 6-1/4" OH Lead: 310 sacks 50/50 Poz mix with 6% gel

Tail: 50 sacks Class B neat

(511)

# My Location







More

## **Details**

Coordinates 36.52959° N, 107.88566° W



Report Something Missing





Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 434041

#### **CONDITIONS**

Operator:	OGRID:
RIM OPERATING, INC.	372497
5 Inverness Drive East	Action Number:
Englewood, CO 80112	434041
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

(	Created By	Condition	Condition Date
	mkuehling	CBL submitted - well plugged 1/16/2025	3/6/2025