

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 17 / NENW / 36.73151 / -108.12502	County or Parish/State: SAN JUAN / NM
Well Number: 504	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078370	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004528155	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2836299

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/11/2025	Time Sundry Submitted: 08:35
Date proposed operation will begin: 04/04/2025	

Procedure Description: Simcoe requests permission to temporarily abandon this well. This well has been identified as a FC recompletion candidate. This well is held by production via wells in the GCU PC PA.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU\_504\_TA\_Procedure\_20250211083449.pdf
- Current\_GCU\_504\_WB\_Diagram\_7.20.23\_20250211083449.pdf
- Proposed\_GCU\_504\_WB\_Diagram\_7.20.23\_20250211083449.pdf

Received by OCD: 2/11/2025 1:02:52 PM

Page 2 of 11

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US Well Number: 3004528155	Operator: SIMCOE LLC	

Conditions of Approval

Specialist Review

Gallegos\_Canyon\_Unit\_504\_ID\_2836299\_TA\_COAs\_MHK\_02.11.2025\_20250211115134.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: FEB 11, 2025 08:35 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 02/11/2025
Signature: Matthew Kade	

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #504

925' FNL & 1490' FWL, C SEC 17. T29N R12W

SAN JUAN COUNTY, NM / 3004528155

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1523'.
7. RIH 4.5" CIBP and set at 1523'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

**Gallegos Canyon Unit 504**

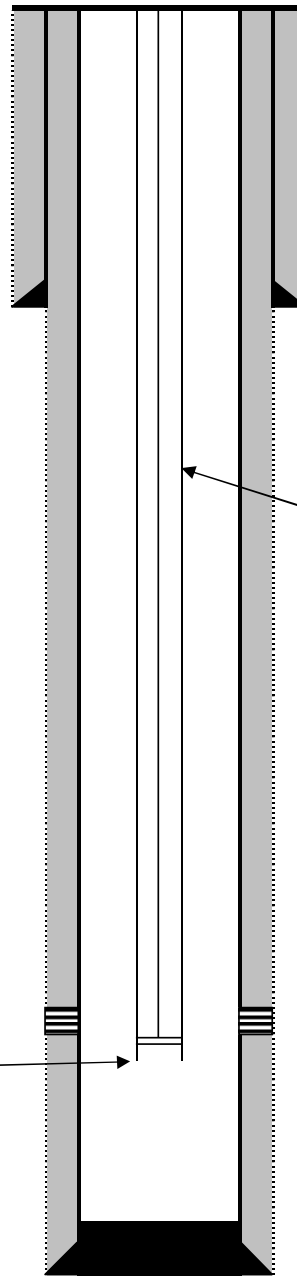
Pictured Cliffs  
API # 30-045-28155  
T-29N, R-12-W, Sec. 17  
San Juan County, New Mexico

G.R. 5589'  
K.B. N/A

**Formation Tops**

Nacimiento	surface
Ojo Alamo	120'
Kirkland Shale	308'
Fruitland	1303'
Pictured Cliffs	1571'

End of Production String @ 1625'



TOC: Circulated 5 bbls cmt to surface.

8 3/4" Hole  
7", 20.0#, K-55 @ 134'  
Cmt w/ 60 sxs class "G" + Additives

2 3/8", 4.7#, J-55, EUE

TOC: Circulated 4 bbls to surface.

3/4" Rods

**Pictured Cliffs Perforations**

1573' - 1590', 2 JSPF } Frac'd down csg w/ 616 bbls  
70Q N2 foam and 30 klbs of  
20/40 sand

6 1/4" Hole  
4 1/2", 10.5#, J-55 @ 1699'  
Cmt w/ 200 sxs class "G"  
50/50 poz. w/ additives and  
50 sxs class "G"

**Gallegos Canyon Unit 504**  
Pictured Cliffs  
API # 30-045-28155  
T-29N, R-12-W, Sec. 17  
San Juan County, New Mexico

G.R.

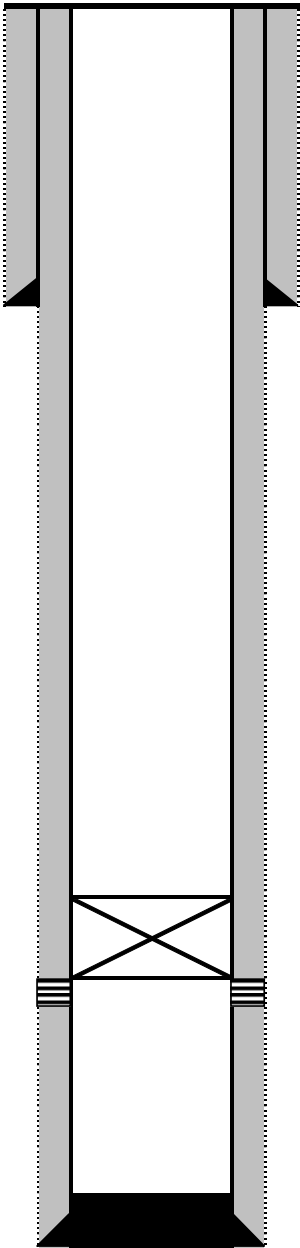
5589'

K.B.

N/A

Formation Tops	
Nacimiento	surface
Ojo Alamo	120'
Kirkland Shale	308'
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Pictured Cliffs	1571'

4.5" CIBP at 1523'



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# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



February 11, 2025

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2836299 Proposed Work for Temporary Abandonment

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<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF 078370
<b>Agreement:</b>	NMNM 78391A
<b>Well(s):</b>	Gallegos Canyon Unit 504, API # 30-045-28155
<b>Location:</b>	NENW Sec 17 T29N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 504
9. OGRID Number
10. Pool name or Wildcat West Kutz Pictured Cliffs

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location	
Unit Letter <u>C</u> : <u>925</u> feet from the <u>North</u> line and <u>1490</u> feet from the <u>West</u> line	
Section <u>17</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,589', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed start date: 4/4/25

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1523'.
7. RIH 4.5" CIBP and set at 1523'.
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10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 2/11/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #504

925' FNL & 1490' FWL, C SEC 17. T29N R12W

SAN JUAN COUNTY, NM / 3004528155

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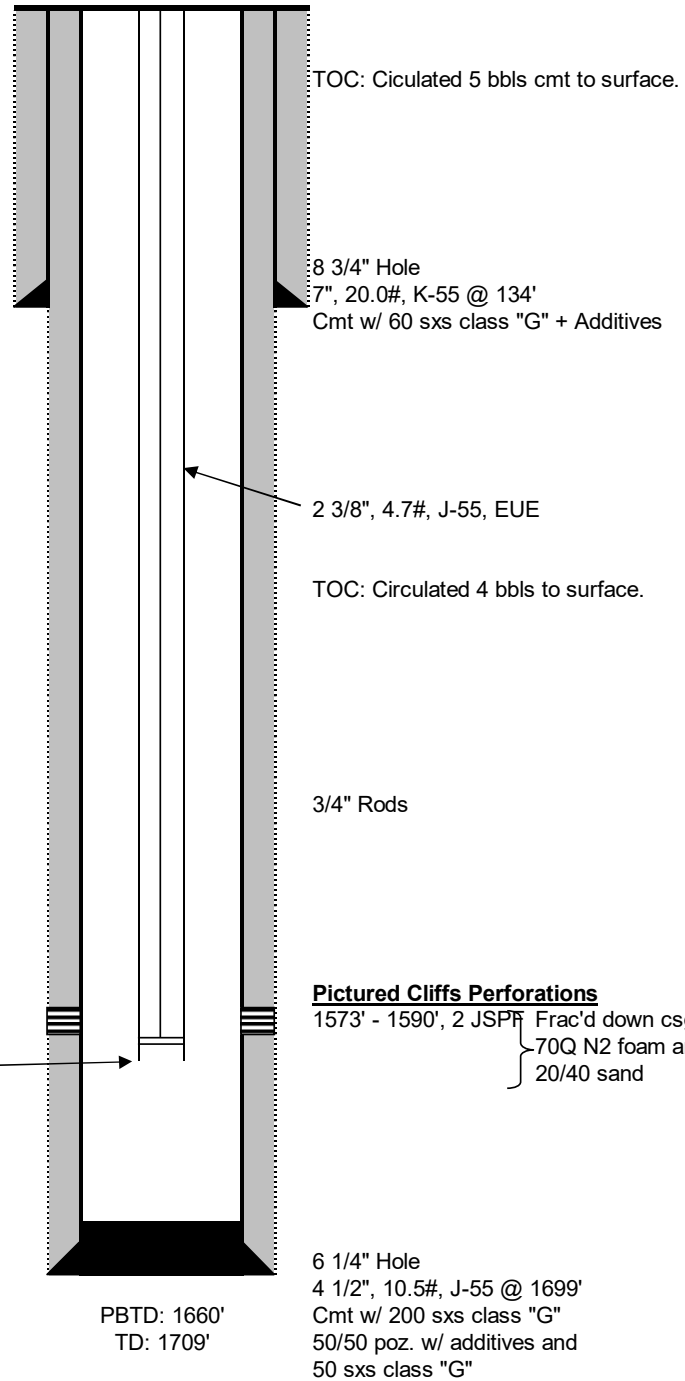
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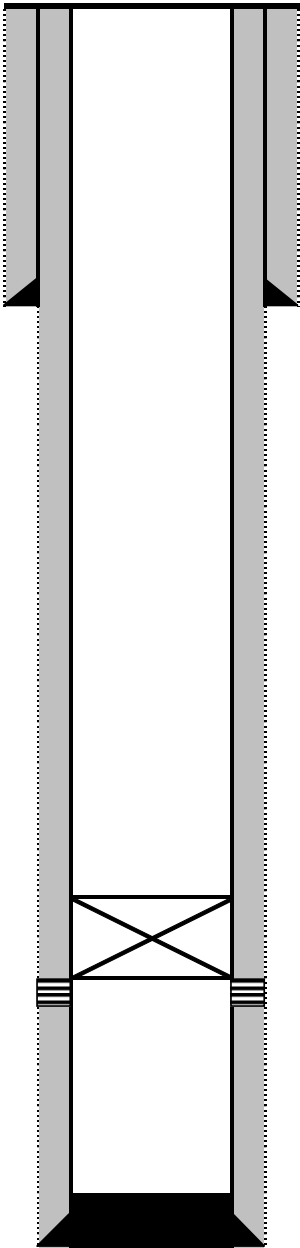
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 430756

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 430756
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Bradenhead test required prior to MIT day of MIT - If decided in the future to plug the well the CIBP will need to be removed and cement should be ran across the PC top	3/10/2025