

Well Name: NE SQ LAKE PREM	Well Location: T16S / R31E / SEC 3 / NESW / 32.9479913 / -103.8586208	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM04421	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001504794	Operator: TRIGG OIL AND GAS	

Notice of Intent

Sundry ID: 2836162

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/10/2025	Time Sundry Submitted: 02:13
Date proposed operation will begin: 12/31/2026	

Procedure Description: See attached NOI Sundry Notice approved by BLM (11/17/2019 by James Amos with BLM) and NMOCD. Requesting previous NOI Sundry Notice be re-activated as previously submitted/approved. Crisha Morgan with BLM – Carlsbad Field Office, will extend beyond 90 days per plugging program agreement. Extension Granted to: December 31, 2026 This Well is also subject to Lawsuit against Exxon Mobil Corporation. Awaiting in court proceeding for final date extension.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Oral Submission

Oral Notification Date:	Jan 14, 2025	Oral Notification Time:	12:00 AM
Contacted By:	MARC LILLEY	Contact's Email:	marc@energexllc.com
Comments:	See attached paper copy of sundry submitted by Marc Lilley for Trigg Oil & Gas		

NOI Attachments

Procedure Description

Sundry_Notice__NE_Square_Lake__003__BLM_and_State_Approved__previously__20250210141030.pdf

Well Name: NE SQ LAKE PREM

Well Location: T16S / R31E / SEC 3 /
NESW / 32.9479913 / -103.8586208

County or Parish/State: EDDY /
NM

Well Number: 3

Type of Well: INJECTION - ENHANCED
RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM04421

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001504794

Operator: TRIGG OIL AND GAS

Comments

Sundry_Notice__NE_Square_Lake__003_M._Lilley_Submitted_Copy_20250210141134.pdf

BLM Point of Contact

BLM POC Name: DINAH C NEGRETE

BLM POC Title: Sr. Production Accountability Technician

BLM POC Phone: 5752345952

BLM POC Email Address: dnegrete@blm.gov

Disposition: Accepted

Disposition Date: 02/24/2025

Signature: DINAH NEGRETE

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Trigg Oil and Gas

3a. Address PO BOX 520 Roswell NM 88202

3b. Phone No. (include area code)
(505) 983-32724. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL 2310' FWL Section 3 T16S-R31E

5. Lease Serial No. NMNM04421

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NE Square Lake Unit

8. Well Name and No. NE SQ LAKE Prem 3

9. API Well No. 30-015-04794

10. Field and Pool or Exploratory Area
NE Square Lake11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Trigg Oil & Gas proposed to plug and abandon this well as follows:

Current Perforations: 3682-3711PBD-3720

Remove tubing from hole

Set CIBP @ 3665'

Circulate P&A mud from 3665' to surface

25 sx cement plug 3565'-3665' (TAG) 140' min

Perforate @ 1975', 25sx cement plug 1675'-1975' (TAG)

Perforate @ 1167', 25sx cement plug 1067'-1167' (TAG)

Perforate @ 100', 25sx cement plug 100'-SURFACE

Install Dry Hole Marker

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

2025 SQZ cut to 1855

Deep shots, both 4 1/2 & 8 5/8"

RECEIVED

GC 12/5/19
Accepted for record NMOC

DEC 03 2019

DISTRICT/ARTESIAO.C.D.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JJ McGlasson

Agent
Title

Signature

Date

10/22/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SAET

Date

11-17-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

J

North East Square Lake
Premier Unit 3
Field: North East Square Lake
Lease: NMNM04421
API #30-015-04794
03-16S-31E; Eddy County, NM
1650' FSL & 2310' FWL
Tripp Oil & Gas

Wellbore Status as of : 10/21/19

Spud: 2/25/1962
TD: 3/4/1962 3750'
PBD: 3/4/1962 3720'

AFTERDRAWING NOT TO SCALE

Formation Tops:

Top Salt	1110
Base Salt	1975
Yates	2150
Queen	2988
Grayburg	3368
Premier	UNK
San Andres	3716

25sx cmt plug @ SURF-100'
Squeeze perfs @ 100'

25sx cmt plug @ 1067-1167
Squeeze perfs @ 1167
TAGGED

25sx cmt plug @ 1875-1975
Squeeze perfs @ 1975
TAGGED

Hole Circulated w/ 9# BW Salt Gel Mud

25sx cmt plug @ 3565-3665
TAGGED
CIBP @ 3665

Perf 3682-3711
End of Casing @ 3750'

Surface Casing:

1017'
8-5/8 24# J-55
Cmtd w/ 100 sx
TOC-Unknown

Production Casing:

3750'
4-1/2", 11.6#, J-55
Cmtd w/ 200 sx
TOC-Unknown

Prepared by J McGlasson 10/21/19

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442604

CONDITIONS

Operator: CANYON E & P COMPANY 251 O'Connor Ridge Blvd. Irving, TX 75038	OGRID: 269864
	Action Number: 442604
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	3/14/2025
loren.diede	A CBL is to be run after setting the CIBP at 3665'. Submit the CBL tif file to NMOCD for upload into the Well Log File.	3/14/2025
loren.diede	Please note: Plug depth revisions as noted by NMOCD conditional approval dated 12-5-2019.	3/14/2025
loren.diede	In addition to the NMOCD revised plug depth dated 12-5-2019: Add cement plugs as follows: Greyberg formation top, perf at 3418', squeeze cement to 3318', Queen formation top, perf at 3038', squeeze cement to 2938', Yates formation top, perf at 2200', squeeze cement to 2100'.	3/14/2025
loren.diede	This well is within the LPCH restricted area and a below-ground P&A marker is to be installed. Submit photo and GPS coordinates of the P&A marker with the subsequent P&A submission.	3/14/2025
loren.diede	Follow the BLM LPCH area restricted operating hours from March 1st to June 15th. On-site operations not allowed from 03:00 to 09:00 daily.	3/14/2025