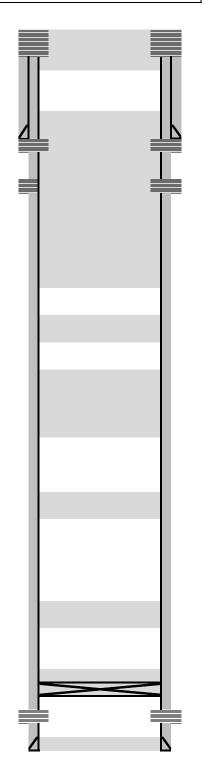
Received by QCD: 1/23/2025 8:11:40 AM Office	State of New Mexico Minerals and Natural Resources	Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-24028		
511 S. 1 list St., Artesia, NW 60210	CONSERVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE S FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
87505 SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		State K		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number.		
1. Type of Well: Oil Well Gas Well Other		002		
2. Name of Operator		9. OGRID Number. 331199		
Maverick Permian LLC 3. Address of Operator		10. Pool name or Wildcat		
1000 Main Street, Ste. 2900	Houston, TX 77002			
4. Well Location				
	feet from theSouth line and	1980feet from theEastline		
Sectional 19 Towns		MPM. County		
11. Elevati	on (Show whether DR, RKB, RT, GR, etc.			
12. Check Appropriate	Box to Indicate Nature of Notice, I	Report or Other Data		
	,	•		
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND	TO: SUB DABANDON □ REMEDIAL WOR	SEQUENT REPORT OF: K		
TEMPORARILY ABANDON CHANGE F				
PULL OR ALTER CASING MULTIPLE				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:			
13. Describe proposed or completed operation		give pertinent dates, including estimated date		
of starting any proposed work). SEE RUI	E 19.15.7.14 NMAC. For Multiple Com	pletions: Attach wellbore diagram of		
proposed completion or recompletion.				
12/18/24—MIRU. 1/06/25—Set 5½ CIBP @, 8630'.				
1/07/25—Tag BP circ well w/ MLF cap BP w/ 25 s	exs H @ 8630' TOC @ 8427' Tag @ 845	7'.		
1/08/25—Spot 25 sxs H @ 7550' TOC @ 7347', sp	oot 25 sxs C @ 6140' TOC @ 5887' perf	@ 5118' pressure up.		
1/10/25—Ok'd to spot 70 sxs @ 5168' TOC @ 446	50'.	071		
1/13/25—Tag @ 4452' spot 25 sxs @ 3970' TOC @ 3717', spot 25 sxs @ 3360' TOC @ 3107' spot 25 sxs @ 2860' TOC @ 2607'. 1/14/25—Tag @ 1824' perf @ 1770' pressure up ok'd to spot 50 sxs @ 1820' TOC @ 1314' Tag @ 1304', perf @ 250' & again @ 40'				
pressure up ok'd to spot 64 sxs from 300' to surface verified RDMO.				
1/23/25 - Surface casing cut and capped				
Spud Date:	Rig Release Date:			
I hereby certify that the information above is true as	ad complete to the best of my limewiledes	and hallas		
and the information above is true al	id complete to the best of my knowledge	and belief.		
SIGNATURE COLOR				
SIGNATURE C / C	TITLEAgent	DATE1/16/25		
Type or print nameChris Romero	E-mail address:	PHONE: 432-212-9165		
For State Use Only		TANGLISI TON NEW 7100		
A DDD OVED DV.	TITLE	DATE		
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE		

State: New Mexico County: Lea Field: Spud Date: 1/23/1972 KB: MD **Surface Casing:** 9-5/8" 47# 8rd Cmt w/ 800 sx to Surf 1,720' T. Anhy T. Balt Salt B. 3009 T. Yates 7 Rivers T. Queen 4352 T. Grayburg. 4598 T. San Andres 6093 T. Glorieta T. Paddock T. Blinebry. 7499 T. Tubb. 5,118' T. Abo Marker 8407 Wolfcamp T. Penn. T Cisco (Bough C) _ **Production Csg:** 5-1/2" 17# N-80 5-1/2" 17# K-55 5-1/2" 15.5# K-55 DV Tool @ 5,118' Stage 1 - Cmt w/ 930 sx Stage 2 - Cmt w/ 3,720 sx TOC @ 2,040' (CBL) Sq Holes 2,009' - 2,010'

Maverick Permian LLC Well: STATE K #002 API# 30-025-24028



FINAL WBD 1/22/2025

MD
40'
SURFACE PLUG

TOC @ Surface
Spot 64 sks Class C Cement @ 300'
Perforate @ 40' & attempt squeeze
Perforate @ 250' & attempt squeeze

1,304' CASING SHOE & T.SALT PLUG
TOC @ 1,304'
1,770' Spot 50 sks Class C Cement @ 1,820'
1,820' Perforate @ 1,770' & attempt squeeze

1,824' 2,009' Squeeze Perforations 2,009' - 2,010'

YATES PLUG TOC @ 1,824' Spot 25 sks Class C Cement @ 2,860'

 2,860'
 7 RIVERS PLUG

 3,107'
 Est TOC @ 3,107', No Tag

 3,360'
 Spot 25 sks Class C Cement @ 3,360'

3,717' QUEEN PLUG 3,970'Est TOC @ 3,717', No Tag
Spot 25 sks Class C Cement @ 3,970'

4,452' DV TOOL & SAN ANDRES PLUG
TOC @ 4,452'
Spot 70 sks Class C Cement @ 5,168'
Perforate @ 5,118' & attempt squeeze

5,168'

GLORIETA PLUG 5,887' Est TOC @ 5,887', No Tag **6,140'** Spot 25 sks Class C Cement @ 6,140'

7,347' Est TOC @ 7,347', No Tag
7,550' Spot 25 sks Class H Cement @ 7,550'

ABO PLUG
TOC @ 8,457'

8,457' Spot 25 sks Class H Cement @ 8,630'
CIBP @ 8,630'

8,676' ABO Perforations 8,676' - 8,720'

Squeeze w/ 900 sx

8,900'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 423904

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	423904
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/14/2025