

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: JAMES RANCH UNIT DI 8 Well Location: T22S / R30E / SEC 36 / County or Parish/State: EDDY /

EAST NESW / 32.347477 / -103.837379

Well Number: 114H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM02952A Unit or CA Name: JAMES RANCH UNIT Unit or CA Number:

NMNM70965X

LLC

Notice of Intent

Sundry ID: 2837139

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 02/17/2025 Time Sundry Submitted: 07:59

Date proposed operation will begin: 02/21/2025

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to move the surface hole to a new location as shown in the attached C102 & the well site layout, in order for us to have sufficient space for the drilling rig to safely drill the wells. FROM: TO: SHL: 2514' FSL & 1534' FWL OF SECTION 36-T22S-R30E 2534' FSL & 1535' FWL OF SECTION 36-T22S-R30E

NOI Attachments

Procedure Description

JAMES_RANCH_UNIT_DI_8_EAST_114H_C102_FINAL_02_11_2025_20250217075654.pdf

Page 1 of 2

Well Name: JAMES RANCH UNIT DI 8 Well Location: T22S / R30E / SEC 36 / County or Parish/State: EDDY/200

EAST NESW / 32.347477 / -103.837379

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Lease Number: NMNM02952A Unit or CA Name: JAMES RANCH UNIT Unit or CA Number:

NMNM70965X

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SRINIVAS LAGHUVARAPU Signed on: FEB 17, 2025 07:58 AM

Name: XTO PERMIAN OPERATING LLC

Title: REGULATORY ANALYST

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (720) 539-1673

Email address: SRINIVAS.N.LAGHUVARAPU@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved **Disposition Date:** 02/24/2025

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUR	EAU OF LAND MANA	AGEMENT		5. Lease Serial No.	
Do not use this t	OTICES AND REPO form for proposals to Use Form 3160-3 (Al	o drill or to re-	enter an	6. If Indian, Allottee or Tribe	Name
SUBMIT IN	TRIPLICATE - Other instru	ctions on page 2		7. If Unit of CA/Agreement,	Name and/or No.
1. Type of Well Oil Well Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator				9. API Well No.	
3a. Address		3b. Phone No. (include	de area code)	10. Field and Pool or Explora	atory Area
4. Location of Well (Footage, Sec., T., F.	R.,M., or Survey Description)			11. Country or Parish, State	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICAT	TE NATURE (OF NOTICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION			TYPI	E OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F		Production (Start/Resume) Reclamation) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Const		Recomplete	Other
Subsequent Report	Change Plans	Plug and Al	bandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	
is ready for final inspection.) 14. I hereby certify that the foregoing is			uding reciama	nion, nave been completed and	the operator has detennined that the site
14. I hereby certify that the foregoing is	true and correct. Name (Prin	Title			
Signature		Date			
	THE SPACE	FOR FEDERA	L OR STA	TE OFICE USE	
Approved by					
			Title		Date
Conditions of approval, if any, are attaccertify that the applicant holds legal or each which would entitle the applicant to con	equitable title to those rights in		Office		
Title 18 U.S.C Section 1001 and Title 4.	3 U.S.C Section 1212, make i	t a crime for any pers	son knowingly	and willfully to make to any o	department or agency of the United States

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NESW \ / \ 2514 \ FSL \ / \ 1534 \ FWL \ / \ TWSP: \ 22S \ / \ RANGE: \ 30E \ / \ SECTION: \ 36 \ / \ LAT: \ 32.346466 \ / \ LONG: \ -103.837379 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ $PPP: \ SESW \ / \ 980 \ FSL \ / \ 1380 \ FWL \ / \ TWSP: \ 22S \ / \ RANGE: \ 30E \ / \ SECTION: \ 36 \ / \ LAT: \ 32.346466 \ / \ LONG: \ -103.835487 \ (\ TVD: \ 11114 \ feet, \ MD: \ 11528 \ feet \)$ $BHL: \ NWSE \ / \ 1173 \ FSL \ / \ 100 \ FEL \ / \ TWSP: \ 22S \ / \ RANGE: \ 31E \ / \ SECTION: \ 31 \ / \ LAT: \ 32.346575 \ / \ LONG: \ -103.886116 \ (\ TVD: \ 12583 \ feet, \ MD: \ 22590 \ feet \)$

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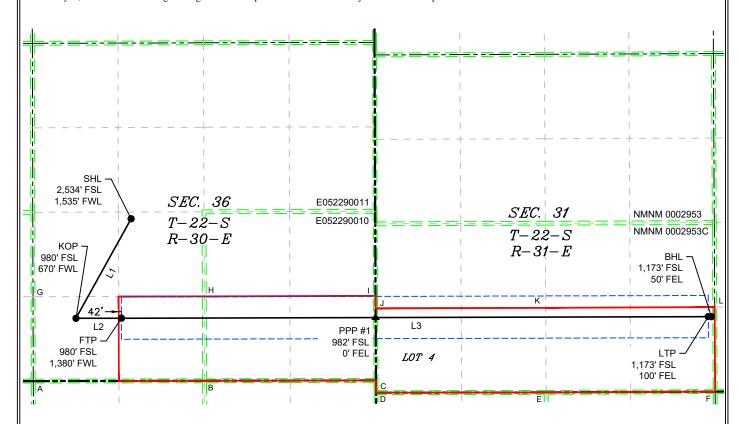
C 10	2				State of New	v Mexico			Re	evised July, 09 2024
	electronically				Minerals & Natura	1 Resources Departmen ON DIVISION	ıt			J, 02 <u>-02</u>
V1a OC	D Permitting								☐ Initial Sub	nittal
								Submital Type:	▲ Amended 1	Report
									☐ As Drilled	
					WELL LOCAT	TON INFORMATION				
API Nu		_	Pool Code			Pool Name				
Property	30-01 v Code	5-	Property N	9633	6	LOS	WEDANOS	; WOLFC	Well Number	
rropert	y couc		Troperty 1	unic	JAMES RAN	CH UNIT DI 8 EAS	т		1	114H
OGRID		, ,	Operator N	lame	VTO DEDMIA	N ODERATING III	•		Ground Level	
c c	37307				XIO PERIIIA	N OPERATING, LL				3,310'
Surface	Owner: 🔼	State Fee [Tribal Life	deral		Mineral Owner:	State Fee	∐Tribal ⊠	Federal	
					Surface	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
K	36	22\$	30E		2,534 FSL	1,535 FWL	32.348	295 -	103.837959	EDDY
			ı		Bottom	Hole Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Р	31	22\$	31E		1,173 FSL	50 FEL	32.343	974 -	103.808623	EDDY
D-4:4	ed Acres	Infill or Defi	W-11	D-f-i-	g Well API	Overlapping Spacing	II: (V/N)	Consolidat	: C1-	
	30.51		NING	Delillin	g well All	Vertapping Spacing	Ollit (1/1v)	Consolidat	U	
						Well Setbacks are und	1 C O			
Order N	lumbers.					wen setbacks are und	der Common O	whership.	ĭ Yes ☐ No	
						ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
М	36	22\$	30E		980 FSL	670 FWL	32.344	030 -	103.840771	EDDY
						ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	36	22\$	30E		980 FSL	1,380 FWL	32.344	026 -	103.838473	EDDY
		T		_	1	ke Point (LTP)				-
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
P	31	22\$	31E		1,173 FSL	100 FEL	32.343	975 -	103.808785	EDDY
Unitize	d Area or Are	ea of Interest					Groun	nd Elevation		
Cintize		M-070965X		Spacing U	Jnit Type: ☑ Horize	ontal Vertical	Gioui	ia Lievation	3,310'	
ODED	TOD CEDT	FICATIONS				SURVEYOR CERTIFIC	CATIONS			
			contained her	oin is truo /	and complete to the	I hereby certify that the		own on this	nlat was plotted t	from field notes of
best of i	ny knowledg	e and belief, and	d, if the well is	vertical or	directional well, sed mineral interest	actual surveys made by i correct to the best of my	ne or under my			
in the la	ınd including		ottom hole loc	ation or ha	s a right to drill this	correct to the cest of my	o cincy		1112	
		erest, or a volur etofore entered			or a compulsory			15	N DILLON	th. Ro
		ontal well, I fur						**/	WEW	/%/
received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 2. Srinivas Naveln 211712025					K YOH					
Z.X	Briniv	as Na	ween	2/17/2	2025			L.S.	SONAL S	URY
Signatu	re		Date			Signature and Seal of Pro	ofessional Surv	eyor		
Srin	ivas Nav	een Laghu	varapu							
Printed			-			MARK DILLON HARP 237 Certificate Number		Survey	2/11/2025	
		ghuvarapu	@exxonm	obil.com	1					
Email A	Address					-			A40.6105	2.00.40
						DN			618.01300	2.09-46

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE				
LINE	AZIMUTH	LENGTH		
L1	20975'01"	1,759.93		
L2	089*50'32"	709.98		
L3	089*50'43"	9,218.63		

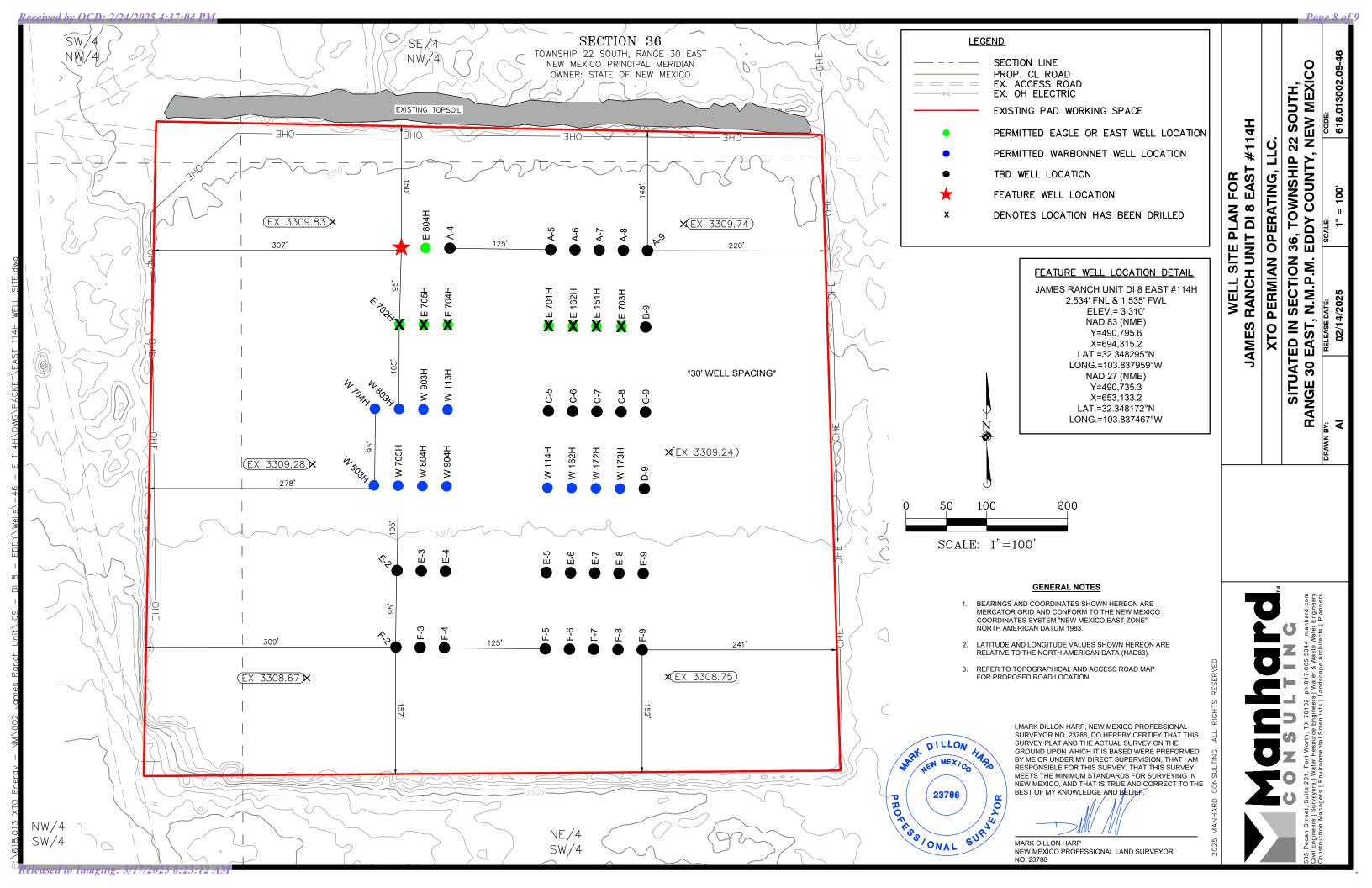
LOT ACREAGE TABLE
SECTION 31
T-22-S R-31-E
LOT 4 = 40.51 ACRES
L

LE(<u>GEND</u>
	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

COORDINATE TABLE							
SHL (NAD 83 NME) SHL (NAD 27 NME)							
Y =	490,795.6	N	Y =	490,735.3	N		
X =	694,315.2	Е	X =	653,133.2	Е		
LAT. =	32.348295	°N	LAT. =	32.348172	°N		
LONG. =	103.837959	°W	LONG. =	103.837467	°W		
KOP (KOP (NAD 83 NME) KOP (NAD 27						
Y =	489,239.9	N	Y =	489,179.7	N		
X =	693,453.7	Ε	X =	652,271.7	Е		
LAT. =	32.344030	°N	LAT. =	32.343907	°N		
LONG. =	103.840771	°W	LONG. =	103.840279	°W		
FTP (I	NAD 83 NME	:)	FTP (I	NAD 27 NME	()		
Y =	489,241.9	N	Y =	489,181.6	N		
X =	694,163.7	Е	X =	652,981.7	Е		
LAT. =	32.344026	°N	LAT. =	32.343903	°N		
LONG. =	103.838473	°W	LONG. =	103.837980	°W		
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)		
Y =	489,252.6	Ν	Y =	489,192.4	N		
X =	698,135.4	Ε	X =	656,953.3	Е		
LAT. =	32.344005	°N	LAT. =	32.343882	°N		
LONG. =	103.825612	°W	LONG. =	103.825121	°W		
LTP (I	NAD 83 NME	.)	LTP (I	NAD 27 NME)		
Y =	489,266.6	Z	Y =	489,206.5	Ν		
X =	703,332.3	Е	X =	662,150.2	Е		
LAT. =	32.343975	٩	LAT. =	32.343852	°N		
LONG. =	103.808785	°W	LONG. =	103.808294	°W		
BHL (I	NAD 83 NME	ME) BHL (NAD 27 NME)					
Y =	489,266.8	N	Y =	489,206.6	Ν		
X =	703,382.3	Ε	X =	662,200.2	Е		
LAT. =	32.343974	°N	LAT. =	32.343851	°N		
LONG. =	103.808623	°W	LONG. =	103.808132	°W		

CORNER COORDINATES (NAD 83 NME)						
A - Y =	488,258.8	Ν	A - X =	692,786.1	Е	
B - Y =	488,264.2	Ζ	B - X =	695,462.6	Е	
C - Y =	488,270.4	Ν	C - X =	698,140.1	Е	
D - Y =	488,077.9	Ν	D - X =	698,141.0	Е	
E-Y=	488,082.7	Ζ	E - X =	700,798.9	Е	
F-Y=	488,094.5	Ν	F-X=	703,438.4	Е	
G-Y=	489,577.8	N	G-X=	692,783.0	Е	
H-Y=	489,584.3	Ν	H-X=	695,458.2	Е	
I-Y=	489,591.2	Ν	I - X =	698,133.8	Е	
J-Y=	489,395.9	Ν	J-X=	698,134.8	E	
K - Y =	489,403.9	Ν	K - X =	700,792.0	Е	
L-Y=	489,415.3	Ν	L - X =	703,431.5	Е	
COF	RNER COOF	ATES (NA	AD 27 NME)			
A - Y =	488,198.6	N	A - X =	651,604.0	Е	
B - Y =	488,204.0	N	B - X =	654,280.5	Е	
C - Y =	488,210.1	N	C - X =	656,958.0	E	
D - Y =	488,017.7	N	D - X =	656,958.9	E	
E-Y=	488,022.6	Ν	E - X =	659,616.8	E	
F-Y=	488,034.3	Ζ	F-X=	662,256.3	Е	
G-Y=	489,517.5	Ν	G-X=	651,601.0	Е	
H-Y=	489,524.1	Ν	H-X=	654,276.1	Е	
I-Y=	489,531.0	N	I - X =	656,951.8	Е	
J-Y=	489,335.6	N	J - X =	656,952.7	Е	
K-Y=	489,343.7	N	K - X =	659,609.9	Е	
L - Y =	489,355.2	Ν	L - X =	662,249.4	Е	

DN 618.013002.09-46



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 434861

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	434861
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/17/2025