

Well Name: BIG EDDY UNIT DI 5 WEST 27-20	Well Location: T20S / R31E / SEC 27 / SWNE / 32.546396 / -103.855679	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065944A	Unit or CA Name: BIG EDDY	Unit or CA Number: NMNM68294X
US Well Number:	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2831237

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 01/10/2025	Time Sundry Submitted: 03:50
Date proposed operation will begin: 01/17/2025	

**Procedure Description:** Big Eddy Unit DI 5 West 27-20 4H APD ID# 10400093615 SUNDRY LANGUAGE XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include SHL, KOP, FTP, LTP, BHL, casing design, cement program, mud circulation system, proposed total depth and pool. FROM: TO: SHL: 1870' FNL & 2230' FEL OF SECTION 27-T20S-R31E 1670' FNL & 2230' FEL OF SECTION 27-T20S-R31E KOP: 1870' FNL & 2230' FEL OF SECTION 27-T20S-R31E 438' FNL & 1967' FEL OF SECTION 27-T20S-R31E FTP: 330' FSL & 2600' FEL OF SECTION 22-T20S-R31E 430' FSL & 2580' FWL OF SECTION 27-T20S-R31E LTP: 330' FSL & 100' FWL OF SECTION 20-T20S-R31E 440' FNL & 100' FWL OF SECTION 29-T20S-R31E BHL: 330' FSL & 50' FWL OF SECTION 20-T20S-R31E 440' FNL & 50' FWL OF SECTION 29-T20S-R31E The proposed total depth is changing from 23402' MD/9518' TVD to 23398.23' MD/9577' TVD. The pool name is changing from WC-015 G-06 S203127G; Bone Spring to WC Williams Sink; Bone Spring. There are no changes requested to the facilities/surface usage that was approved along with the APD. See attached drilling program for the updated casing design, cement program and the mud circulation system. Attachments: C-102, Drilling Program, Directional Plan, Choke Manifold Diagram, BOP Diagram, MBS diagram.

NOI Attachments

Procedure Description

Sundry\_Attachments\_\_BEU\_DI\_\_5\_27\_20\_4H\_20250217071055.pdf

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US Well Number:	Operator: XTO PERMIAN OPERATING LLC	

Conditions of Approval

Additional

BIG\_EDDY\_UNIT\_DI\_5\_WEST\_27\_20\_2H\_COA\_20250228095349.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SRINIVAS LAGHUVARAPU

Signed on: FEB 17, 2025 07:11 AM

Name: XTO PERMIAN OPERATING LLC

Title: REGULATORY ANALYST

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRINGState: TX

Phone: (720) 539-1673

Email address: SRINIVAS.N.LAGHUVARAPU@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 02/28/2025

Signature: Chris Walls

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Additional Remarks

BHL: 330' FSL & 50' FWL OF SECTION 20-T20S-R31E 440' FNL & 50' FWL OF SECTION 29-T20S-R31E

The proposed total depth is changing from 23402 MD/9518 TVD to 23398.23 MD/9577 TVD.

The pool name is changing from WC-015 G-06 S203127G; Bone Spring to WC Williams Sink; Bone Spring.

There are no changes requested to the facilities/surface usage that was approved along with the APD.

See attached drilling program for the updated casing design, cement program and the mud circulation system.

Attachments: C-102, Drilling Program, Directional Plan, Choke Manifold Diagram, BOP Diagram, MBS diagram.

### Location of Well

0. SHL: SWNE / 1870 FNL / 2230 FEL / TWSP: 20S / RANGE: 31E / SECTION: 27 / LAT: 32.546396 / LONG: -103.855679 ( TVD: 0 feet, MD: 0 feet )

PPP: SESE / 328 FSL / 0 FWL / TWSP: 20S / RANGE: 31E / SECTION: 20 / LAT: 32.552476 / LONG: -103.882747 ( TVD: 9518 feet, MD: 18500 feet )

PPP: SWSE / 323 FSL / 1328 FEL / TWSP: 20S / RANGE: 31E / SECTION: 21 / LAT: 32.552463 / LONG: -103.869826 ( TVD: 9518 feet, MD: 14500 feet )

PPP: SESE / 321 FSL / 0 FWL / TWSP: 20S / RANGE: 31E / SECTION: 21 / LAT: 32.552458 / LONG: -103.865516 ( TVD: 9518 feet, MD: 13200 feet )

PPP: SESW / 330 FSL / 2630 FWL / TWSP: 20S / RANGE: 31E / SECTION: 22 / LAT: 32.552448 / LONG: -103.856981 ( TVD: 9518 feet, MD: 10600 feet )

PPP: SWSE / 330 FSL / 2600 FEL / TWSP: 20S / RANGE: 31E / SECTION: 22 / LAT: 32.552448 / LONG: -103.856878 ( TVD: 9518 feet, MD: 10200 feet )

BHL: SWSW / 330 FSL / 50 FWL / TWSP: 20S / RANGE: 31E / SECTION: 20 / LAT: 32.552492 / LONG: -103.899805 ( TVD: 9518 feet, MD: 23402 feet )

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	XTO
<b>LEASE NO.:</b>	NMLC065944A
<b>LOCATION:</b>	Sec. 27, T.20 S, R 31 E
<b>COUNTY:</b>	Eddy County, New Mexico ▼
<b>WELL NAME &amp; NO.:</b>	Big Eddy Unit DI 5 West 27-20 2H
<b>SURFACE HOLE FOOTAGE:</b>	1745'/N & 2260'/E
<b>BOTTOM HOLE FOOTAGE:</b>	1650'/S & 50'/W

*Changes approved through engineering via **Sundry 2831238** on 2/27/2025. Any previous COAs not addressed within the updated COAs still apply.*

COA

H <sub>2</sub> S	<input checked="" type="radio"/> No		<input type="radio"/> Yes	
<b>Potash / WIPP</b>	<input type="radio"/> None	<input type="radio"/> Secretary	<input checked="" type="radio"/> R-111-Q	<input checked="" type="checkbox"/> Open Annulus <span style="color: red;">4-String Design: Open 1st Int x 2nd Annulus (ICP 2 below Relief Zone)</span> <input type="checkbox"/> WIPP
<b>Cave / Karst</b>	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
<b>Wellhead</b>	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
<b>Cementing</b>	<input type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
<b>Special Req</b>	<input checked="" type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
<b>Waste Prev.</b>	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
<b>Additional Language</b>	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input checked="" type="checkbox"/> Break Testing
	<input checked="" type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H<sub>2</sub>S) monitors shall be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

***APD is within the R-111-Q defined boundary. Operator must follow all procedures and requirements listed within the updated order.***

### B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **850** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with

- surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch 1<sup>st</sup> Intermediate casing shall be set at **2700ft**:
    - Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:  
**(Use this for 3 string wells in the Capitan Reef, if 4 string well ensure FW based mud used across the Capitan interval)**

    - Switch to freshwater mud to protect the Capitan Reef and use freshwater mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
    - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.
  3. The minimum required fill of cement behind the **7-5/8** inch 2<sup>nd</sup> Intermediate casing is:
    - Cement to surface. If cement does not circulate see B.1.a, c-d above. If cement does not circulate, contact the appropriate BLM office.

**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
  4. The minimum required fill of cement behind the **5-1/2** inch production casing is:
    - Cement should tie-back **500 feet** into the previous casing but not higher than **USGS Marker Bed No. 126**. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. Operator shall provide method of verification. **Excess calculates to -10%. Additional cement maybe required.**

## C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
1. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

## D. SPECIAL REQUIREMENT (S)

### Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

### BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer

- (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### **Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

Engineer may elect to vary this language. Speak with Chris about implementing changes and whether that change seems reasonable.

### **Casing Clearance**

String does not meet 0.422" clearance requirement per 43 CFR 3172. Cement tieback requirement increased 100' for Production casing tieback. Operator may contact approving engineer to discuss changing casing set depth or grade to meet clearance requirement.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

### Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;  
[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV); (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.



2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

- open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - v. The results of the test shall be reported to the appropriate BLM office.
  - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
  - vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
  - viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

### **C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

### **D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**Approved by Zota Stevens on 2/27/2025**  
575-234-5998 / [zstevens@blm.gov](mailto:zstevens@blm.gov)

C-102  Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number <b>30-015-</b>	Pool Code <b>97650</b>	Pool Name <b>WC WILLIAMS SINK; BONE SPRING</b>	
Property Code	Property Name <b>BIG EDDY UNIT DI 5 WEST 27-20</b>	Well Number <b>4H</b>	
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,525'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	27	20S	31E		1,670 FNL	2,230 FEL	32.546946	-103.855678	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	20S	31E		440 FNL	50 FWL	32.550377	-103.899803	EDDY


Dedicated Acres <b>800.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>U</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	20S	31E		438 FNL	1,967 FEL	32.550330	-103.854823	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	20S	31E		430 FNL	2,580 FWL	32.550333	-103.857148	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	20S	31E		440 FNL	100 FWL	32.550377	-103.899641	EDDY

Unitized Area or Area of Interest <b>NMNM-105467880</b>	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,525'</b>
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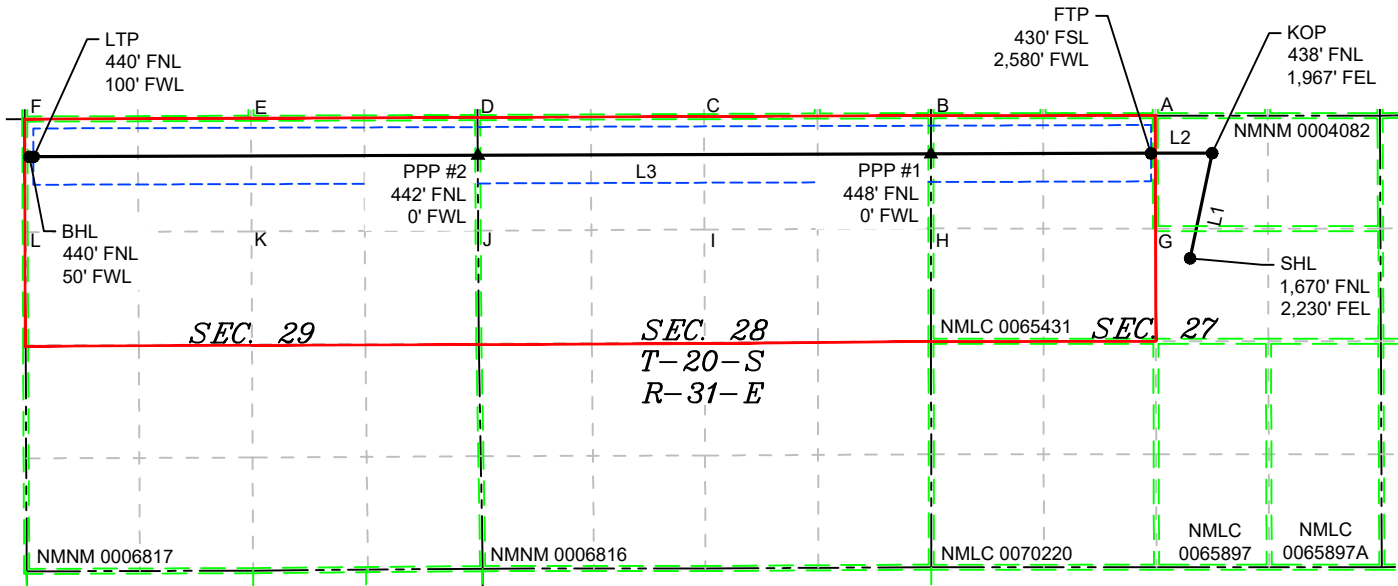
<div>OPERATOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p><p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p><div><div>Srinivas Naveen</div><div>1/6/25</div></div><div>SignatureDate</div><div>Srinivas Naveen Laghuvarapu</div><div>Printed Name</div><div>srinivas.n.laghuvarapu@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p><div><div></div><div>Signature and Seal of Professional Surveyor</div></div><div><div>MARK DILLON HARP 23786</div><div>Certificate Number</div><div>1/3/2025</div><div>Date of Survey</div></div><div><div>KT</div><div>618.013004.04-04</div></div></div>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	011°49'00"	1,258.86'
L2	269°49'48"	716.21'
L3	269°49'32"	13,143.45'

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE									
SHL (NAD 83 NME)		KOP (NAD 83 NME)		FTP (NAD 83 NME)		PPP #1 (NAD 83 NME)		PPP #2 (NAD 83 NME)	
Y =	563,039.7 N	Y =	564,271.9 N	Y =	564,269.8 N	Y =	564,261.9 N	Y =	564,245.7 N
X =	688,520.0 E	X =	688,777.8 E	X =	688,061.6 E	X =	685,481.5 E	X =	680,173.3 E
LAT. =	32.546946 °N	LAT. =	32.550330 °N	LAT. =	32.550333 °N	LAT. =	32.550343 °N	LAT. =	32.550361 °N
LONG. =	103.855678 °W	LONG. =	103.854823 °W	LONG. =	103.857148 °W	LONG. =	103.865521 °W	LONG. =	103.882748 °W
LTP (NAD 83 NME)		BHL (NAD 83 NME)							
Y =	564,229.9 N	Y =	564,229.9 N						
X =	674,968.2 E	X =	674,918.2 E						
LAT. =	32.550377 °N	LAT. =	32.550377 °N						
LONG. =	103.899641 °W	LONG. =	103.899803 °W						
SHL (NAD 27 NME)		KOP (NAD 27 NME)		FTP (NAD 27 NME)		PPP #1 (NAD 27 NME)		PPP #2 (NAD 27 NME)	
Y =	562,978.0 N	Y =	564,210.1 N	Y =	564,208.0 N	Y =	564,200.2 N	Y =	564,183.9 N
X =	647,340.4 E	X =	647,598.2 E	X =	646,882.0 E	X =	644,302.0 E	X =	638,993.7 E
LAT. =	32.546825 °N	LAT. =	32.550209 °N	LAT. =	32.550212 °N	LAT. =	32.550222 °N	LAT. =	32.550240 °N
LONG. =	103.855176 °W	LONG. =	103.854322 °W	LONG. =	103.856646 °W	LONG. =	103.865019 °W	LONG. =	103.882246 °W
LTP (NAD 27 NME)		BHL (NAD 27 NME)							
Y =	564,168.1 N	Y =	564,167.9 N						
X =	633,788.6 E	X =	633,738.6 E						
LAT. =	32.550256 °N	LAT. =	32.550256 °N						
LONG. =	103.899139 °W	LONG. =	103.899301 °W						
CORNER COORDINATES (NAD 83 NME)				CORNER COORDINATES (NAD 27 NME)					
A - Y =	564,709.7 N	A - X =	688,110.4 E	A - Y =	564,648.0 N	A - X =	646,930.9 E		
B - Y =	564,710.2 N	B - X =	685,481.1 E	B - Y =	564,648.5 N	B - X =	644,301.6 E		
C - Y =	564,698.7 N	C - X =	682,824.9 E	C - Y =	564,636.9 N	C - X =	641,645.5 E		
D - Y =	564,687.3 N	D - X =	680,170.9 E	D - Y =	564,625.5 N	D - X =	638,991.3 E		
E - Y =	564,678.7 N	E - X =	677,516.4 E	E - Y =	564,616.9 N	E - X =	636,336.9 E		
F - Y =	564,669.5 N	F - X =	674,866.4 E	F - Y =	564,607.8 N	F - X =	633,686.8 E		
G - Y =	563,387.8 N	G - X =	688,113.9 E	G - Y =	563,326.0 N	G - X =	646,934.3 E		
H - Y =	563,388.0 N	H - X =	685,482.2 E	H - Y =	563,326.3 N	H - X =	644,302.7 E		
I - Y =	563,375.5 N	I - X =	682,828.7 E	I - Y =	563,313.7 N	I - X =	641,649.2 E		
J - Y =	563,363.0 N	J - X =	680,178.2 E	J - Y =	563,301.2 N	J - X =	638,998.6 E		
K - Y =	563,353.9 N	K - X =	677,522.6 E	K - Y =	563,292.1 N	K - X =	636,343.0 E		
L - Y =	563,344.5 N	L - X =	674,871.8 E	L - Y =	563,282.8 N	L - X =	633,692.1 E		

\\618.013 XTO Energy - NM\004 Big Eddy Unit - Eddy Lea\04 - BEU DI 5 - EDDY\Wells\--04 - West 27-20 4H\DWG\DI 5 WEST 27-20 4H C-102.dwg



**DRILLING PLAN: BLM COMPLIANCE**  
(Supplement to BLM 3160-3)

XTO Energy Inc.  
BIG EDDY UNIT DI 5 WEST 27-20 4H  
Projected TD: 23398.23' MD / 9577' TVD  
SHL: 1670' FNL & 2230' FEL , Section 27, T20S, R31E  
BHL: 440' FNL & 50' FWL , Section 29, T20S, R31E  
EDDY County, NM

**1. Geologic Name of Surface Formation**

A. Quaternary

**2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas**

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	675'	Water
Top of Salt	951'	Water
Base of Salt	2203'	Water
Capitan	2863'	Water
Delaware	3938'	Water
Brushy Canyon	5895'	Water/Oil/Gas
Bone Spring	7471'	Water
Avalon	7666'	Water/Oil/Gas
1st Bone Spring	8404'	Water/Oil/Gas
2nd Bone Spring	9106'	Water/Oil/Gas
Target/Land Curve	9577'	Water/Oil/Gas

\*\*\* Hydrocarbons @ Brushy Canyon

\*\*\* Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting surface casing @ 851' (100' above the salt) and circulating cement back to surface. The salt will be isolated by setting first intermediate casing at 2303' and circulating cement to surface. The second intermediate will isolate Capitan Reef to ~50' inside Delaware formation and cemented to surface a. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 23398.23 MD/TD and 5.5 inch production casing will be set at TD and cemented to a estimated TOC 7471 feet

**3. Casing Design**

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
17.5	0' – 851'	13.375	54.5	J-55	BTC	New	3.97	3.04	19.60
12.25	0' – 2303'	9.625	40	J-55	BTC	New	4.17	3.93	6.84
8.75	0' – 2403'	7.625	29.7	HC L-80	Flush Joint	New	2.20	5.05	3.43
8.75	2403' – 3988'	7.625	29.7	HC L-80	Flush Joint	New	2.20	8.53	9.21
6.75	0' – 3888'	5.5	20	RY P-110	Semi-Premium / Freedom	New	1.05	5.23	2.16
6.75	3888' - 23398.23'	5.5	20	RY P-110	Semi-Flush / Talon	New	1.05	2.12	2.92

· XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry

**Wellhead:***Permanent Wellhead*

Multibowl System for 4 String desing as per attachement.

**4. Cement Program**

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

**Surface Casing: 13.375, 54.5 New BTC, J-55 casing to be set at +/- 851'**

Optional Lead: 570 sxs EconoCem-HLTRRC (mixed at 12.8 ppg, 1.33 ft3/sx, 10.13 gal/sx water)

Tail: 310 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 250 psi 24 hr = 500 psi

**1st Intermediate Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 2303'**

Lead: 450 sxs Class C (mixed at 14.8 ppg, 2.06 ft3/sx, 10.13 gal/sx water)

Tail: 60 sxs Class C + 2% CaCl (mixed at 15.6 ppg, 2.06 ft3/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

**2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 3988'**

Lead: 90 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)

TOC: 0

Tail: 210 sxs Class C (mixed at 14.8 ppg, 1.27 ft3/sx, 6.39 gal/sx water)

TOC: @ 2863

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a single stage cement job on the second intermediate casing string, with slurries pumped conventionally with the first slurry top of cement at Capitan Reef (2863') and the second slurry performed with planned cement from the Capitan Reef to surface.

**Production Casing: 5.5, 20 New Semi-Flush / Talon, RY P-110 casing to be set at +/- 23398.23'**

Lead: 50 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement: 7471 feet

Tail: 900 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement: 9129.77 feet

Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

XTO requests to pump a single stage cement job on the 5.5" Production casing string with two slurries pumped conventionally, the first slurry with calculated top of cement at KOP @ 9130' MD, and the second slurry with planned cement from KOP base of brushy Canyon.

A post completion bradenhead squeeze will be performed to tied back the 2nd intermediate x production casing annulus TOC into the 2nd intermediate shoe but below of potash interval

**5. Pressure Control Equipment**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a 5M Hydril and a 10M Triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will test as per CFR 43-3172

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53.

**6. Proposed Mud Circulation System**

INTERVAL	Hole Size	Mud Type	MW	Viscosity	Fluid Loss	<b>Additional Comments.</b>
			(ppg)	(sec/qt)	(cc)	
0' - 851'	17.5	FW/Native	8.4-8.9	35-40	NC	Fresh water or native water
851' - 2303'	12.25	Sat Brine	10-10.5	30-32	NC	Fully saturated brine across salado / salt
2303' to 3988'	8.75	FW	8.8-9.3	30-32	NC	FW across Cap Reef
3988' to 23398.23'	6.75	OBM	10.5-11	50-60	NC - 20	OBM or Brine depending well conditions.

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing a fully saturated brine will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A EDR system will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

**7. Auxiliary Well Control and Monitoring Equipment**

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 13.375 casing.

**8. Logging, Coring and Testing Program**

Open hole logging will not be done on this well.

**9. Abnormal Pressures and Temperatures / Potential Hazards**

None Anticipated. BHT of 160 to 180 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 5229 psi.

**10. Anticipated Starting Date and Duration of Operations**

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

## Well Plan Report - BEU DI 5 27-20 4H

Measured Depth: 23398.23 ft

TVD RKB: 9577.00 ft

### Location

Cartographic Reference System: New Mexico East - NAD 27

Northing: 562978.00 ft

Easting: 647340.40 ft

RKB: 3557.00 ft

Ground Level: 3525.00 ft

North Reference: Grid

Convergence Angle: 0.26 Deg

### Plan Sections BEU DI 5 27-29 4H

Measured				TVD			Build	Turn	Dogleg		
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate	Target		
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft)			
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
2300.00	0.00	0.00	2300.00	0.00	0.00	0.00	0.00	0.00			
3823.71	30.47	11.82	3752.88	387.36	81.04	2.00	0.00	2.00			
4745.26	30.47	11.82	4547.12	844.82	176.75	0.00	0.00	0.00			
6268.97	0.00	0.00	6000.00	1232.18	257.79	-2.00	0.00	2.00			
9129.77	0.00	0.00	8860.80	1232.18	257.79	0.00	0.00	0.00			
10254.77	90.00	269.83	9577.00	1230.00	-458.40	8.00	0.00	8.00	FTP 5		
23348.23	90.00	269.83	9577.00	1190.10	-13551.80	0.00	0.00	0.00	LTP 5		
23398.23	90.00	269.83	9577.00	1189.95	-13601.80	0.00	0.00	0.00	BHL 5		

### Position Uncertainty

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool
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Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOMR2_OWSG MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.000	0.358	0.179	90.000	XOMR2_OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.310	0.000	0.000	0.717	0.538	90.000	XOMR2_OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.326	0.000	0.000	1.075	0.896	90.000	XOMR2_OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.348	0.000	0.000	1.434	1.255	90.000	XOMR2_OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.375	0.000	0.000	1.792	1.613	90.000	XOMR2_OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.408	0.000	0.000	2.151	1.972	90.000	XOMR2_OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.446	0.000	0.000	2.509	2.330	90.000	XOMR2_OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.689	0.000	2.488	0.000	0.000	2.868	2.689	90.000	XOMR2_OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.226	0.000	3.047	0.000	2.534	0.000	0.000	3.226	3.047	90.000	XOMR2_OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.405	0.000	2.585	0.000	0.000	3.585	3.405	90.000	XOMR2_OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.943	0.000	3.764	0.000	2.639	0.000	0.000	3.943	3.764	90.000	XOMR2_OWSG MWD+IFR1+MS
1200.000	0.000	0.000	1200.000	4.302	0.000	4.122	0.000	2.696	0.000	0.000	4.302	4.122	90.000	XOMR2_OWSG MWD+IFR1+MS
1300.000	0.000	0.000	1300.000	4.660	0.000	4.481	0.000	2.756	0.000	0.000	4.660	4.481	90.000	XOMR2_OWSG MWD+IFR1+MS
1400.000	0.000	0.000	1400.000	5.019	0.000	4.839	0.000	2.819	0.000	0.000	5.019	4.839	90.000	XOMR2_OWSG MWD+IFR1+MS
1500.000	0.000	0.000	1500.000	5.377	0.000	5.198	0.000	2.884	0.000	0.000	5.377	5.198	90.000	XOMR2_OWSG MWD+IFR1+MS
1600.000	0.000	0.000	1600.000	5.736	0.000	5.556	0.000	2.952	0.000	0.000	5.736	5.556	90.000	XOMR2_OWSG MWD+IFR1+MS
1700.000	0.000	0.000	1700.000	6.094	0.000	5.915	0.000	3.022	0.000	0.000	6.094	5.915	90.000	XOMR2_OWSG MWD+IFR1+MS
1800.000	0.000	0.000	1800.000	6.452	0.000	6.273	0.000	3.094	0.000	0.000	6.452	6.273	90.000	XOMR2_OWSG MWD+IFR1+MS



1900.000	0.000	0.000	1900.000	6.811	0.000	6.632	0.000	3.167	0.000	0.000	6.811	6.632	90.000	XOMR2_OWSG MWD+IFR1+MS
2000.000	0.000	0.000	2000.000	7.169	0.000	6.990	0.000	3.243	0.000	0.000	7.169	6.990	90.000	XOMR2_OWSG MWD+IFR1+MS
2100.000	0.000	0.000	2100.000	7.528	0.000	7.349	0.000	3.320	0.000	0.000	7.528	7.349	90.000	XOMR2_OWSG MWD+IFR1+MS
2200.000	0.000	0.000	2200.000	7.886	0.000	7.707	0.000	3.399	0.000	0.000	7.886	7.707	90.000	XOMR2_OWSG MWD+IFR1+MS
2300.000	0.000	0.000	2300.000	8.245	0.000	8.066	0.000	3.479	0.000	0.000	8.245	8.066	90.000	XOMR2_OWSG MWD+IFR1+MS
2400.000	2.000	11.817	2399.980	8.591	0.000	8.431	0.000	3.560	0.000	0.000	8.603	8.423	90.021	XOMR2_OWSG MWD+IFR1+MS
2500.000	4.000	11.817	2499.838	8.935	0.000	8.787	0.000	3.641	0.000	0.000	8.961	8.779	90.096	XOMR2_OWSG MWD+IFR1+MS
2600.000	6.000	11.817	2599.452	9.269	0.000	9.142	0.000	3.722	0.000	0.000	9.319	9.134	90.178	XOMR2_OWSG MWD+IFR1+MS
2700.000	8.000	11.817	2698.702	9.592	0.000	9.495	0.000	3.803	0.000	0.000	9.676	9.487	90.240	XOMR2_OWSG MWD+IFR1+MS
2800.000	10.000	11.817	2797.465	9.905	0.000	9.847	0.000	3.885	0.000	0.000	10.031	9.840	90.260	XOMR2_OWSG MWD+IFR1+MS
2900.000	12.000	11.817	2895.623	10.207	0.000	10.199	0.000	3.967	0.000	0.000	10.386	10.191	90.218	XOMR2_OWSG MWD+IFR1+MS
3000.000	14.000	11.817	2993.055	10.499	0.000	10.550	0.000	4.051	0.000	0.000	10.738	10.542	90.096	XOMR2_OWSG MWD+IFR1+MS
3100.000	16.000	11.817	3089.643	10.780	0.000	10.901	0.000	4.138	0.000	0.000	11.090	10.893	89.870	XOMR2_OWSG MWD+IFR1+MS
3200.000	18.000	11.817	3185.268	11.052	0.000	11.253	0.000	4.228	0.000	0.000	11.441	11.244	89.512	XOMR2_OWSG MWD+IFR1+MS
3300.000	20.000	11.817	3279.816	11.315	0.000	11.606	0.000	4.323	0.000	0.000	11.790	11.596	88.983	XOMR2_OWSG MWD+IFR1+MS
3400.000	22.000	11.817	3373.169	11.569	0.000	11.960	0.000	4.424	0.000	0.000	12.138	11.950	88.222	XOMR2_OWSG MWD+IFR1+MS
3500.000	24.000	11.817	3465.215	11.814	0.000	12.317	0.000	4.533	0.000	0.000	12.486	12.305	87.138	XOMR2_OWSG MWD+IFR1+MS
3600.000	26.000	11.817	3555.841	12.053	0.000	12.677	0.000	4.651	0.000	0.000	12.833	12.663	85.576	XOMR2_OWSG MWD+IFR1+MS
3700.000	28.000	11.817	3644.937	12.285	0.000	13.040	0.000	4.780	0.000	0.000	13.179	13.024	83.268	XOMR2_OWSG MWD+IFR1+MS
3800.000	30.000	11.817	3732.394	12.511	0.000	13.407	0.000	4.923	0.000	0.000	13.526	13.388	79.723	XOMR2_OWSG MWD+IFR1+MS

3823.711	30.474	11.817	3752.880	12.564	0.000	13.495	0.000	4.952	0.000	0.000	13.610	13.474	79.048	XOMR2_OWSG MWD+IFR1+MS
3900.000	30.474	11.817	3818.630	12.867	0.000	13.779	0.000	5.082	0.000	0.000	13.874	13.753	74.299	XOMR2_OWSG MWD+IFR1+MS
4000.000	30.474	11.817	3904.815	13.272	0.000	14.158	0.000	5.263	0.000	0.000	14.227	14.121	65.842	XOMR2_OWSG MWD+IFR1+MS
4100.000	30.474	11.817	3991.001	13.683	0.000	14.542	0.000	5.452	0.000	0.000	14.593	14.489	55.867	XOMR2_OWSG MWD+IFR1+MS
4200.000	30.474	11.817	4077.187	14.100	0.000	14.932	0.000	5.649	0.000	0.000	14.969	14.855	46.442	XOMR2_OWSG MWD+IFR1+MS
4300.000	30.474	11.817	4163.373	14.523	0.000	15.327	0.000	5.853	0.000	0.000	15.355	15.222	39.092	XOMR2_OWSG MWD+IFR1+MS
4400.000	30.474	11.817	4249.558	14.951	0.000	15.727	0.000	6.063	0.000	0.000	15.749	15.589	33.849	XOMR2_OWSG MWD+IFR1+MS
4500.000	30.474	11.817	4335.744	15.384	0.000	16.131	0.000	6.278	0.000	0.000	16.150	15.959	30.150	XOMR2_OWSG MWD+IFR1+MS
4600.000	30.474	11.817	4421.930	15.821	0.000	16.539	0.000	6.499	0.000	0.000	16.555	16.332	27.483	XOMR2_OWSG MWD+IFR1+MS
4700.000	30.474	11.817	4508.116	16.263	0.000	16.950	0.000	6.724	0.000	0.000	16.964	16.707	25.500	XOMR2_OWSG MWD+IFR1+MS
4745.257	30.474	11.817	4547.120	16.464	0.000	17.137	0.000	6.828	0.000	0.000	17.150	16.878	24.792	XOMR2_OWSG MWD+IFR1+MS
4800.000	29.379	11.817	4594.564	16.795	0.000	17.363	0.000	6.956	0.000	0.000	17.376	17.085	24.017	XOMR2_OWSG MWD+IFR1+MS
4900.000	27.379	11.817	4682.541	17.385	0.000	17.778	0.000	7.186	0.000	0.000	17.790	17.467	22.929	XOMR2_OWSG MWD+IFR1+MS
5000.000	25.379	11.817	4772.124	17.951	0.000	18.193	0.000	7.408	0.000	0.000	18.204	17.853	22.193	XOMR2_OWSG MWD+IFR1+MS
5100.000	23.379	11.817	4863.203	18.493	0.000	18.604	0.000	7.620	0.000	0.000	18.615	18.243	21.713	XOMR2_OWSG MWD+IFR1+MS
5200.000	21.379	11.817	4955.666	19.009	0.000	19.012	0.000	7.821	0.000	0.000	19.023	18.635	21.410	XOMR2_OWSG MWD+IFR1+MS
5300.000	19.379	11.817	5049.402	19.497	0.000	19.416	0.000	8.011	0.000	0.000	19.427	19.027	21.235	XOMR2_OWSG MWD+IFR1+MS
5400.000	17.379	11.817	5144.296	19.956	0.000	19.814	0.000	8.190	0.000	0.000	19.825	19.418	21.155	XOMR2_OWSG MWD+IFR1+MS
5500.000	15.379	11.817	5240.233	20.385	0.000	20.206	0.000	8.359	0.000	0.000	20.217	19.807	21.145	XOMR2_OWSG MWD+IFR1+MS
5600.000	13.379	11.817	5337.095	20.783	0.000	20.592	0.000	8.518	0.000	0.000	20.602	20.191	21.188	XOMR2_OWSG MWD+IFR1+MS

5700.000	11.379	11.817	5434.765	21.148	0.000	20.970	0.000	8.668	0.000	0.000	20.981	20.571	21.268	XOMR2_OWSG MWD+IFR1+MS
5800.000	9.379	11.817	5533.124	21.481	0.000	21.340	0.000	8.810	0.000	0.000	21.351	20.944	21.370	XOMR2_OWSG MWD+IFR1+MS
5900.000	7.379	11.817	5632.051	21.781	0.000	21.702	0.000	8.944	0.000	0.000	21.714	21.309	21.480	XOMR2_OWSG MWD+IFR1+MS
6000.000	5.379	11.817	5731.427	22.047	0.000	22.056	0.000	9.071	0.000	0.000	22.068	21.667	21.585	XOMR2_OWSG MWD+IFR1+MS
6100.000	3.379	11.817	5831.130	22.279	0.000	22.402	0.000	9.192	0.000	0.000	22.413	22.015	21.672	XOMR2_OWSG MWD+IFR1+MS
6200.000	1.379	11.817	5931.039	22.477	0.000	22.738	0.000	9.308	0.000	0.000	22.750	22.355	21.726	XOMR2_OWSG MWD+IFR1+MS
6268.968	0.000	0.000	6000.000	22.637	0.000	22.924	0.000	9.385	0.000	0.000	22.977	22.583	21.764	XOMR2_OWSG MWD+IFR1+MS
6300.000	0.000	0.000	6031.032	22.739	0.000	23.025	0.000	9.420	0.000	0.000	23.079	22.684	21.787	XOMR2_OWSG MWD+IFR1+MS
6400.000	0.000	0.000	6131.032	23.067	0.000	23.352	0.000	9.532	0.000	0.000	23.407	23.012	21.861	XOMR2_OWSG MWD+IFR1+MS
6500.000	0.000	0.000	6231.032	23.396	0.000	23.681	0.000	9.648	0.000	0.000	23.735	23.341	21.933	XOMR2_OWSG MWD+IFR1+MS
6600.000	0.000	0.000	6331.032	23.726	0.000	24.010	0.000	9.766	0.000	0.000	24.065	23.670	22.002	XOMR2_OWSG MWD+IFR1+MS
6700.000	0.000	0.000	6431.032	24.057	0.000	24.340	0.000	9.887	0.000	0.000	24.395	24.001	22.070	XOMR2_OWSG MWD+IFR1+MS
6800.000	0.000	0.000	6531.032	24.388	0.000	24.670	0.000	10.010	0.000	0.000	24.726	24.332	22.136	XOMR2_OWSG MWD+IFR1+MS
6900.000	0.000	0.000	6631.032	24.721	0.000	25.002	0.000	10.137	0.000	0.000	25.058	24.664	22.201	XOMR2_OWSG MWD+IFR1+MS
7000.000	0.000	0.000	6731.032	25.054	0.000	25.334	0.000	10.266	0.000	0.000	25.390	24.997	22.264	XOMR2_OWSG MWD+IFR1+MS
7100.000	0.000	0.000	6831.032	25.387	0.000	25.667	0.000	10.398	0.000	0.000	25.723	25.330	22.325	XOMR2_OWSG MWD+IFR1+MS
7200.000	0.000	0.000	6931.032	25.722	0.000	26.001	0.000	10.533	0.000	0.000	26.057	25.664	22.385	XOMR2_OWSG MWD+IFR1+MS
7300.000	0.000	0.000	7031.032	26.057	0.000	26.335	0.000	10.671	0.000	0.000	26.392	25.999	22.443	XOMR2_OWSG MWD+IFR1+MS
7400.000	0.000	0.000	7131.032	26.392	0.000	26.670	0.000	10.812	0.000	0.000	26.727	26.334	22.500	XOMR2_OWSG MWD+IFR1+MS
7500.000	0.000	0.000	7231.032	26.728	0.000	27.005	0.000	10.956	0.000	0.000	27.063	26.670	22.555	XOMR2_OWSG MWD+IFR1+MS

7600.000	0.000	0.000	7331.032	27.065	0.000	27.341	0.000	11.102	0.000	0.000	27.399	27.007	22.609	XOMR2_OWSG MWD+IFR1+MS
7700.000	0.000	0.000	7431.032	27.402	0.000	27.678	0.000	11.252	0.000	0.000	27.736	27.344	22.662	XOMR2_OWSG MWD+IFR1+MS
7800.000	0.000	0.000	7531.032	27.740	0.000	28.015	0.000	11.405	0.000	0.000	28.073	27.682	22.714	XOMR2_OWSG MWD+IFR1+MS
7900.000	0.000	0.000	7631.032	28.079	0.000	28.353	0.000	11.561	0.000	0.000	28.411	28.020	22.764	XOMR2_OWSG MWD+IFR1+MS
8000.000	0.000	0.000	7731.032	28.418	0.000	28.691	0.000	11.720	0.000	0.000	28.750	28.358	22.814	XOMR2_OWSG MWD+IFR1+MS
8100.000	0.000	0.000	7831.032	28.757	0.000	29.030	0.000	11.882	0.000	0.000	29.089	28.697	22.862	XOMR2_OWSG MWD+IFR1+MS
8200.000	0.000	0.000	7931.032	29.097	0.000	29.369	0.000	12.047	0.000	0.000	29.428	29.037	22.909	XOMR2_OWSG MWD+IFR1+MS
8300.000	0.000	0.000	8031.032	29.437	0.000	29.709	0.000	12.215	0.000	0.000	29.768	29.377	22.955	XOMR2_OWSG MWD+IFR1+MS
8400.000	0.000	0.000	8131.032	29.778	0.000	30.049	0.000	12.386	0.000	0.000	30.108	29.718	23.000	XOMR2_OWSG MWD+IFR1+MS
8500.000	0.000	0.000	8231.032	30.119	0.000	30.389	0.000	12.561	0.000	0.000	30.449	30.058	23.045	XOMR2_OWSG MWD+IFR1+MS
8600.000	0.000	0.000	8331.032	30.460	0.000	30.730	0.000	12.738	0.000	0.000	30.790	30.400	23.088	XOMR2_OWSG MWD+IFR1+MS
8700.000	0.000	0.000	8431.032	30.802	0.000	31.071	0.000	12.919	0.000	0.000	31.131	30.741	23.130	XOMR2_OWSG MWD+IFR1+MS
8800.000	0.000	0.000	8531.032	31.144	0.000	31.413	0.000	13.103	0.000	0.000	31.473	31.083	23.172	XOMR2_OWSG MWD+IFR1+MS
8900.000	0.000	0.000	8631.032	31.487	0.000	31.755	0.000	13.291	0.000	0.000	31.815	31.426	23.212	XOMR2_OWSG MWD+IFR1+MS
9000.000	0.000	0.000	8731.032	31.830	0.000	32.098	0.000	13.481	0.000	0.000	32.158	31.769	23.252	XOMR2_OWSG MWD+IFR1+MS
9100.000	0.000	0.000	8831.032	32.173	0.000	32.440	0.000	13.675	0.000	0.000	32.501	32.112	23.291	XOMR2_OWSG MWD+IFR1+MS
9129.771	0.000	0.000	8860.803	32.275	0.000	32.542	0.000	13.733	0.000	0.000	32.603	32.214	23.303	XOMR2_OWSG MWD+IFR1+MS
9200.000	5.618	269.825	8930.920	32.561	-0.000	32.510	0.000	13.870	0.000	0.000	32.838	32.447	23.534	XOMR2_OWSG MWD+IFR1+MS
9300.000	13.618	269.825	9029.434	32.135	-0.000	32.831	0.000	14.066	0.000	0.000	33.159	32.761	24.565	XOMR2_OWSG MWD+IFR1+MS
9400.000	21.618	269.825	9124.666	31.203	-0.000	33.144	0.000	14.263	0.000	0.000	33.463	33.063	26.517	XOMR2_OWSG MWD+IFR1+MS

9500.000	29.618	269.825	9214.762	29.803	-0.000	33.445	0.000	14.465	0.000	0.000	33.744	33.347	29.581	XOMR2_OWSG MWD+IFR1+MS
9600.000	37.618	269.825	9297.969	27.997	-0.000	33.733	0.000	14.678	0.000	0.000	33.997	33.610	34.024	XOMR2_OWSG MWD+IFR1+MS
9700.000	45.618	269.825	9372.667	25.872	-0.000	34.006	0.000	14.907	0.000	0.000	34.221	33.849	40.302	XOMR2_OWSG MWD+IFR1+MS
9800.000	53.618	269.825	9437.402	23.551	-0.000	34.267	0.000	15.159	0.000	0.000	34.423	34.057	48.926	XOMR2_OWSG MWD+IFR1+MS
9900.000	61.618	269.825	9490.914	21.205	-0.000	34.515	0.000	15.440	0.000	0.000	34.612	34.227	59.637	XOMR2_OWSG MWD+IFR1+MS
10000.000	69.618	269.825	9532.161	19.070	-0.000	34.752	0.000	15.752	0.000	0.000	34.801	34.348	70.509	XOMR2_OWSG MWD+IFR1+MS
10100.000	77.618	269.825	9560.342	17.449	-0.000	34.979	0.000	16.096	0.000	0.000	34.997	34.422	79.466	XOMR2_OWSG MWD+IFR1+MS
10200.000	85.618	269.825	9574.907	16.668	-0.000	35.193	0.000	16.469	0.000	0.000	35.196	34.458	86.123	XOMR2_OWSG MWD+IFR1+MS
10254.771	90.000	269.825	9577.000	16.682	0.000	35.303	0.000	16.682	0.000	0.000	35.303	34.466	89.011	XOMR2_OWSG MWD+IFR1+MS
10300.000	90.000	269.825	9577.000	16.864	0.000	35.395	0.000	16.864	0.000	0.000	35.396	34.468	91.012	XOMR2_OWSG MWD+IFR1+MS
10400.000	90.000	269.825	9577.000	17.285	0.000	35.626	0.000	17.285	0.000	0.000	35.633	34.467	94.149	XOMR2_OWSG MWD+IFR1+MS
10500.000	90.000	269.825	9577.000	17.731	0.000	35.890	0.000	17.731	0.000	0.000	35.907	34.462	96.039	XOMR2_OWSG MWD+IFR1+MS
10600.000	90.000	269.825	9577.000	18.199	0.000	36.188	0.000	18.199	0.000	0.000	36.216	34.456	97.158	XOMR2_OWSG MWD+IFR1+MS
10700.000	90.000	269.825	9577.000	18.689	0.000	36.517	0.000	18.689	0.000	0.000	36.557	34.450	97.798	XOMR2_OWSG MWD+IFR1+MS
10800.000	90.000	269.825	9577.000	19.198	0.000	36.878	0.000	19.198	0.000	0.000	36.928	34.445	98.138	XOMR2_OWSG MWD+IFR1+MS
10900.000	90.000	269.825	9577.000	19.726	0.000	37.269	0.000	19.726	0.000	0.000	37.329	34.442	98.285	XOMR2_OWSG MWD+IFR1+MS
11000.000	90.000	269.825	9577.000	20.270	0.000	37.689	0.000	20.270	0.000	0.000	37.759	34.440	98.307	XOMR2_OWSG MWD+IFR1+MS
11100.000	90.000	269.825	9577.000	20.830	0.000	38.138	0.000	20.830	0.000	0.000	38.215	34.439	98.248	XOMR2_OWSG MWD+IFR1+MS
11200.000	90.000	269.825	9577.000	21.403	0.000	38.615	0.000	21.403	0.000	0.000	38.699	34.440	98.137	XOMR2_OWSG MWD+IFR1+MS
11300.000	90.000	269.825	9577.000	21.990	0.000	39.117	0.000	21.990	0.000	0.000	39.208	34.442	97.992	XOMR2_OWSG MWD+IFR1+MS

11400.000	90.000	269.825	9577.000	22.589	0.000	39.646	0.000	22.589	0.000	0.000	39.742	34.445	97.827	XOMR2_OWSG MWD+IFR1+MS
11500.000	90.000	269.825	9577.000	23.198	0.000	40.198	0.000	23.198	0.000	0.000	40.299	34.450	97.649	XOMR2_OWSG MWD+IFR1+MS
11600.000	90.000	269.825	9577.000	23.818	0.000	40.774	0.000	23.818	0.000	0.000	40.879	34.455	97.465	XOMR2_OWSG MWD+IFR1+MS
11700.000	90.000	269.825	9577.000	24.448	0.000	41.373	0.000	24.448	0.000	0.000	41.481	34.462	97.279	XOMR2_OWSG MWD+IFR1+MS
11800.000	90.000	269.825	9577.000	25.086	0.000	41.993	0.000	25.086	0.000	0.000	42.104	34.470	97.094	XOMR2_OWSG MWD+IFR1+MS
11900.000	90.000	269.825	9577.000	25.733	0.000	42.633	0.000	25.733	0.000	0.000	42.747	34.478	96.911	XOMR2_OWSG MWD+IFR1+MS
12000.000	90.000	269.825	9577.000	26.387	0.000	43.294	0.000	26.387	0.000	0.000	43.410	34.488	96.733	XOMR2_OWSG MWD+IFR1+MS
12100.000	90.000	269.825	9577.000	27.047	0.000	43.973	0.000	27.047	0.000	0.000	44.090	34.499	96.559	XOMR2_OWSG MWD+IFR1+MS
12200.000	90.000	269.825	9577.000	27.715	0.000	44.669	0.000	27.715	0.000	0.000	44.789	34.510	96.391	XOMR2_OWSG MWD+IFR1+MS
12300.000	90.000	269.825	9577.000	28.388	0.000	45.383	0.000	28.388	0.000	0.000	45.504	34.523	96.228	XOMR2_OWSG MWD+IFR1+MS
12400.000	90.000	269.825	9577.000	29.067	0.000	46.114	0.000	29.067	0.000	0.000	46.235	34.536	96.071	XOMR2_OWSG MWD+IFR1+MS
12500.000	90.000	269.825	9577.000	29.751	0.000	46.859	0.000	29.751	0.000	0.000	46.981	34.550	95.919	XOMR2_OWSG MWD+IFR1+MS
12600.000	90.000	269.825	9577.000	30.440	0.000	47.620	0.000	30.440	0.000	0.000	47.742	34.565	95.773	XOMR2_OWSG MWD+IFR1+MS
12700.000	90.000	269.825	9577.000	31.134	0.000	48.395	0.000	31.134	0.000	0.000	48.517	34.581	95.633	XOMR2_OWSG MWD+IFR1+MS
12800.000	90.000	269.825	9577.000	31.831	0.000	49.183	0.000	31.831	0.000	0.000	49.305	34.597	95.498	XOMR2_OWSG MWD+IFR1+MS
12900.000	90.000	269.825	9577.000	32.533	0.000	49.984	0.000	32.533	0.000	0.000	50.106	34.615	95.369	XOMR2_OWSG MWD+IFR1+MS
13000.000	90.000	269.825	9577.000	33.239	0.000	50.797	0.000	33.239	0.000	0.000	50.919	34.633	95.244	XOMR2_OWSG MWD+IFR1+MS
13100.000	90.000	269.825	9577.000	33.948	0.000	51.621	0.000	33.948	0.000	0.000	51.743	34.651	95.124	XOMR2_OWSG MWD+IFR1+MS
13200.000	90.000	269.825	9577.000	34.660	0.000	52.457	0.000	34.660	0.000	0.000	52.579	34.671	95.009	XOMR2_OWSG MWD+IFR1+MS
13300.000	90.000	269.825	9577.000	35.375	0.000	53.303	0.000	35.375	0.000	0.000	53.424	34.691	94.899	XOMR2_OWSG MWD+IFR1+MS



13400.000	90.000	269.825	9577.000	36.093	0.000	54.160	0.000	36.093	0.000	0.000	54.280	34.712	94.792	XOMR2_OWSG MWD+IFR1+MS
13500.000	90.000	269.825	9577.000	36.814	0.000	55.026	0.000	36.814	0.000	0.000	55.145	34.734	94.689	XOMR2_OWSG MWD+IFR1+MS
13600.000	90.000	269.825	9577.000	37.538	0.000	55.901	0.000	37.538	0.000	0.000	56.020	34.756	94.591	XOMR2_OWSG MWD+IFR1+MS
13700.000	90.000	269.825	9577.000	38.263	0.000	56.785	0.000	38.263	0.000	0.000	56.903	34.779	94.496	XOMR2_OWSG MWD+IFR1+MS
13800.000	90.000	269.825	9577.000	38.992	0.000	57.677	0.000	38.992	0.000	0.000	57.794	34.802	94.404	XOMR2_OWSG MWD+IFR1+MS
13900.000	90.000	269.825	9577.000	39.722	0.000	58.577	0.000	39.722	0.000	0.000	58.693	34.827	94.316	XOMR2_OWSG MWD+IFR1+MS
14000.000	90.000	269.825	9577.000	40.454	0.000	59.484	0.000	40.454	0.000	0.000	59.600	34.851	94.230	XOMR2_OWSG MWD+IFR1+MS
14100.000	90.000	269.825	9577.000	41.188	0.000	60.399	0.000	41.188	0.000	0.000	60.514	34.877	94.148	XOMR2_OWSG MWD+IFR1+MS
14200.000	90.000	269.825	9577.000	41.925	0.000	61.321	0.000	41.925	0.000	0.000	61.435	34.903	94.069	XOMR2_OWSG MWD+IFR1+MS
14300.000	90.000	269.825	9577.000	42.662	0.000	62.249	0.000	42.662	0.000	0.000	62.362	34.930	93.992	XOMR2_OWSG MWD+IFR1+MS
14400.000	90.000	269.825	9577.000	43.402	0.000	63.184	0.000	43.402	0.000	0.000	63.296	34.957	93.918	XOMR2_OWSG MWD+IFR1+MS
14500.000	90.000	269.825	9577.000	44.143	0.000	64.125	0.000	44.143	0.000	0.000	64.236	34.986	93.846	XOMR2_OWSG MWD+IFR1+MS
14600.000	90.000	269.825	9577.000	44.885	0.000	65.071	0.000	44.885	0.000	0.000	65.181	35.014	93.777	XOMR2_OWSG MWD+IFR1+MS
14700.000	90.000	269.825	9577.000	45.629	0.000	66.023	0.000	45.629	0.000	0.000	66.133	35.044	93.710	XOMR2_OWSG MWD+IFR1+MS
14800.000	90.000	269.825	9577.000	46.375	0.000	66.981	0.000	46.375	0.000	0.000	67.089	35.074	93.645	XOMR2_OWSG MWD+IFR1+MS
14900.000	90.000	269.825	9577.000	47.121	0.000	67.943	0.000	47.121	0.000	0.000	68.050	35.104	93.583	XOMR2_OWSG MWD+IFR1+MS
15000.000	90.000	269.825	9577.000	47.869	0.000	68.910	0.000	47.869	0.000	0.000	69.016	35.135	93.522	XOMR2_OWSG MWD+IFR1+MS
15100.000	90.000	269.825	9577.000	48.618	0.000	69.882	0.000	48.618	0.000	0.000	69.987	35.167	93.463	XOMR2_OWSG MWD+IFR1+MS
15200.000	90.000	269.825	9577.000	49.368	0.000	70.858	0.000	49.368	0.000	0.000	70.963	35.200	93.406	XOMR2_OWSG MWD+IFR1+MS
15300.000	90.000	269.825	9577.000	50.119	0.000	71.839	0.000	50.119	0.000	0.000	71.942	35.233	93.350	XOMR2_OWSG MWD+IFR1+MS

15400.000	90.000	269.825	9577.000	50.871	0.000	72.824	0.000	50.871	0.000	0.000	72.926	35.266	93.296	XOMR2_OWSG MWD+IFR1+MS
15500.000	90.000	269.825	9577.000	51.625	0.000	73.812	0.000	51.625	0.000	0.000	73.914	35.300	93.244	XOMR2_OWSG MWD+IFR1+MS
15600.000	90.000	269.825	9577.000	52.379	0.000	74.805	0.000	52.379	0.000	0.000	74.905	35.335	93.193	XOMR2_OWSG MWD+IFR1+MS
15700.000	90.000	269.825	9577.000	53.134	0.000	75.801	0.000	53.134	0.000	0.000	75.901	35.370	93.144	XOMR2_OWSG MWD+IFR1+MS
15800.000	90.000	269.825	9577.000	53.889	0.000	76.800	0.000	53.889	0.000	0.000	76.899	35.406	93.096	XOMR2_OWSG MWD+IFR1+MS
15900.000	90.000	269.825	9577.000	54.646	0.000	77.803	0.000	54.646	0.000	0.000	77.901	35.443	93.050	XOMR2_OWSG MWD+IFR1+MS
16000.000	90.000	269.825	9577.000	55.403	0.000	78.810	0.000	55.403	0.000	0.000	78.906	35.480	93.004	XOMR2_OWSG MWD+IFR1+MS
16100.000	90.000	269.825	9577.000	56.162	0.000	79.819	0.000	56.162	0.000	0.000	79.915	35.518	92.960	XOMR2_OWSG MWD+IFR1+MS
16200.000	90.000	269.825	9577.000	56.920	0.000	80.831	0.000	56.920	0.000	0.000	80.926	35.556	92.917	XOMR2_OWSG MWD+IFR1+MS
16300.000	90.000	269.825	9577.000	57.680	0.000	81.846	0.000	57.680	0.000	0.000	81.941	35.595	92.876	XOMR2_OWSG MWD+IFR1+MS
16400.000	90.000	269.825	9577.000	58.440	0.000	82.864	0.000	58.440	0.000	0.000	82.958	35.634	92.835	XOMR2_OWSG MWD+IFR1+MS
16500.000	90.000	269.825	9577.000	59.201	0.000	83.885	0.000	59.201	0.000	0.000	83.977	35.674	92.795	XOMR2_OWSG MWD+IFR1+MS
16600.000	90.000	269.825	9577.000	59.963	0.000	84.908	0.000	59.963	0.000	0.000	85.000	35.714	92.757	XOMR2_OWSG MWD+IFR1+MS
16700.000	90.000	269.825	9577.000	60.725	0.000	85.934	0.000	60.725	0.000	0.000	86.024	35.756	92.719	XOMR2_OWSG MWD+IFR1+MS
16800.000	90.000	269.825	9577.000	61.487	0.000	86.962	0.000	61.487	0.000	0.000	87.052	35.797	92.682	XOMR2_OWSG MWD+IFR1+MS
16900.000	90.000	269.825	9577.000	62.251	0.000	87.992	0.000	62.251	0.000	0.000	88.081	35.839	92.647	XOMR2_OWSG MWD+IFR1+MS
17000.000	90.000	269.825	9577.000	63.014	0.000	89.025	0.000	63.014	0.000	0.000	89.113	35.882	92.612	XOMR2_OWSG MWD+IFR1+MS
17100.000	90.000	269.825	9577.000	63.779	0.000	90.060	0.000	63.779	0.000	0.000	90.147	35.925	92.578	XOMR2_OWSG MWD+IFR1+MS
17200.000	90.000	269.825	9577.000	64.543	0.000	91.097	0.000	64.543	0.000	0.000	91.183	35.969	92.544	XOMR2_OWSG MWD+IFR1+MS
17300.000	90.000	269.825	9577.000	65.309	0.000	92.135	0.000	65.309	0.000	0.000	92.221	36.013	92.512	XOMR2_OWSG MWD+IFR1+MS

17400.000	90.000	269.825	9577.000	66.074	0.000	93.176	0.000	66.074	0.000	0.000	93.261	36.058	92.480	XOMR2_OWSG MWD+IFR1+MS
17500.000	90.000	269.825	9577.000	66.840	0.000	94.219	0.000	66.840	0.000	0.000	94.303	36.104	92.449	XOMR2_OWSG MWD+IFR1+MS
17600.000	90.000	269.825	9577.000	67.607	0.000	95.263	0.000	67.607	0.000	0.000	95.347	36.150	92.419	XOMR2_OWSG MWD+IFR1+MS
17700.000	90.000	269.825	9577.000	68.374	0.000	96.310	0.000	68.374	0.000	0.000	96.393	36.196	92.389	XOMR2_OWSG MWD+IFR1+MS
17800.000	90.000	269.825	9577.000	69.141	0.000	97.358	0.000	69.141	0.000	0.000	97.440	36.243	92.360	XOMR2_OWSG MWD+IFR1+MS
17900.000	90.000	269.825	9577.000	69.909	0.000	98.407	0.000	69.909	0.000	0.000	98.489	36.291	92.332	XOMR2_OWSG MWD+IFR1+MS
18000.000	90.000	269.825	9577.000	70.677	0.000	99.459	0.000	70.677	0.000	0.000	99.539	36.339	92.304	XOMR2_OWSG MWD+IFR1+MS
18100.000	90.000	269.825	9577.000	71.446	0.000	100.511	0.000	71.446	0.000	0.000	100.591	36.387	92.277	XOMR2_OWSG MWD+IFR1+MS
18200.000	90.000	269.825	9577.000	72.214	0.000	101.566	0.000	72.214	0.000	0.000	101.645	36.436	92.251	XOMR2_OWSG MWD+IFR1+MS
18300.000	90.000	269.825	9577.000	72.984	0.000	102.621	0.000	72.984	0.000	0.000	102.700	36.486	92.225	XOMR2_OWSG MWD+IFR1+MS
18400.000	90.000	269.825	9577.000	73.753	0.000	103.679	0.000	73.753	0.000	0.000	103.757	36.536	92.199	XOMR2_OWSG MWD+IFR1+MS
18500.000	90.000	269.825	9577.000	74.523	0.000	104.737	0.000	74.523	0.000	0.000	104.814	36.587	92.174	XOMR2_OWSG MWD+IFR1+MS
18600.000	90.000	269.825	9577.000	75.293	0.000	105.797	0.000	75.293	0.000	0.000	105.874	36.638	92.150	XOMR2_OWSG MWD+IFR1+MS
18700.000	90.000	269.825	9577.000	76.064	0.000	106.858	0.000	76.064	0.000	0.000	106.934	36.690	92.126	XOMR2_OWSG MWD+IFR1+MS
18800.000	90.000	269.825	9577.000	76.834	0.000	107.921	0.000	76.834	0.000	0.000	107.996	36.742	92.103	XOMR2_OWSG MWD+IFR1+MS
18900.000	90.000	269.825	9577.000	77.605	0.000	108.984	0.000	77.605	0.000	0.000	109.059	36.795	92.080	XOMR2_OWSG MWD+IFR1+MS
19000.000	90.000	269.825	9577.000	78.377	0.000	110.049	0.000	78.377	0.000	0.000	110.123	36.848	92.057	XOMR2_OWSG MWD+IFR1+MS
19100.000	90.000	269.825	9577.000	79.148	0.000	111.115	0.000	79.148	0.000	0.000	111.188	36.901	92.035	XOMR2_OWSG MWD+IFR1+MS
19200.000	90.000	269.825	9577.000	79.920	0.000	112.182	0.000	79.920	0.000	0.000	112.255	36.956	92.014	XOMR2_OWSG MWD+IFR1+MS
19300.000	90.000	269.825	9577.000	80.692	0.000	113.250	0.000	80.692	0.000	0.000	113.322	37.010	91.993	XOMR2_OWSG MWD+IFR1+MS

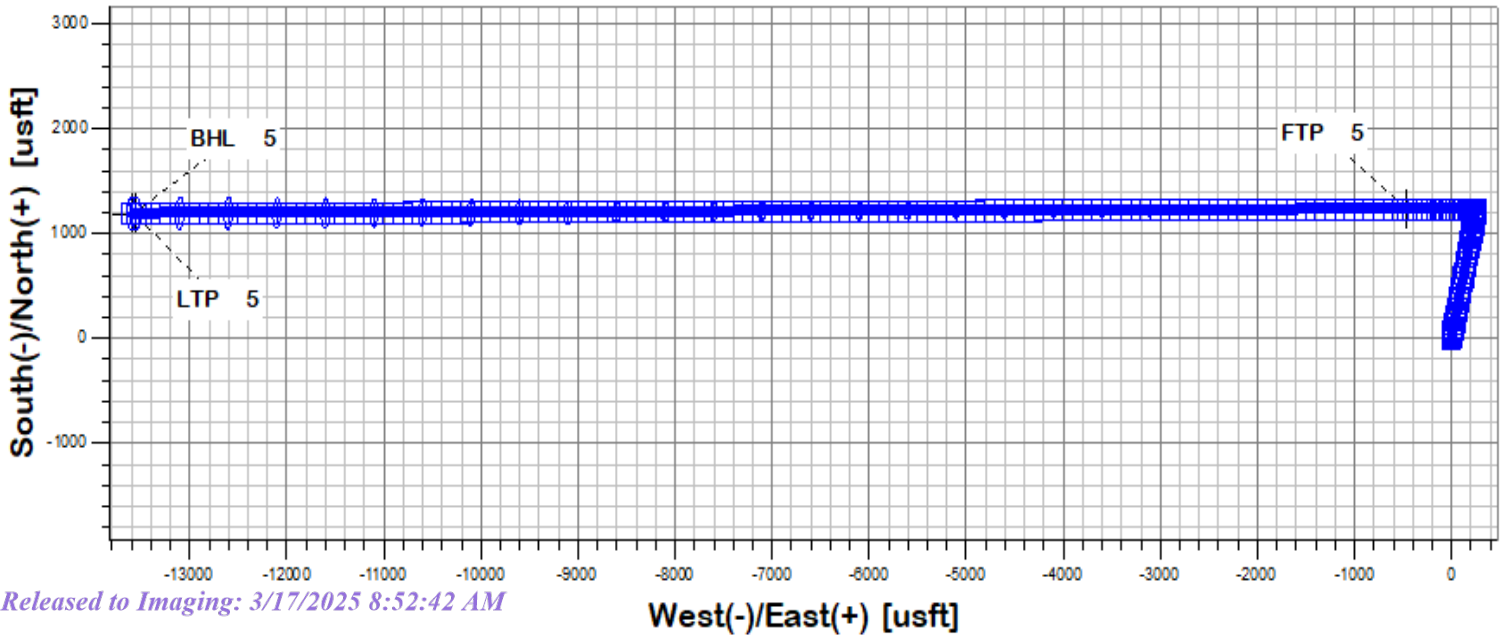
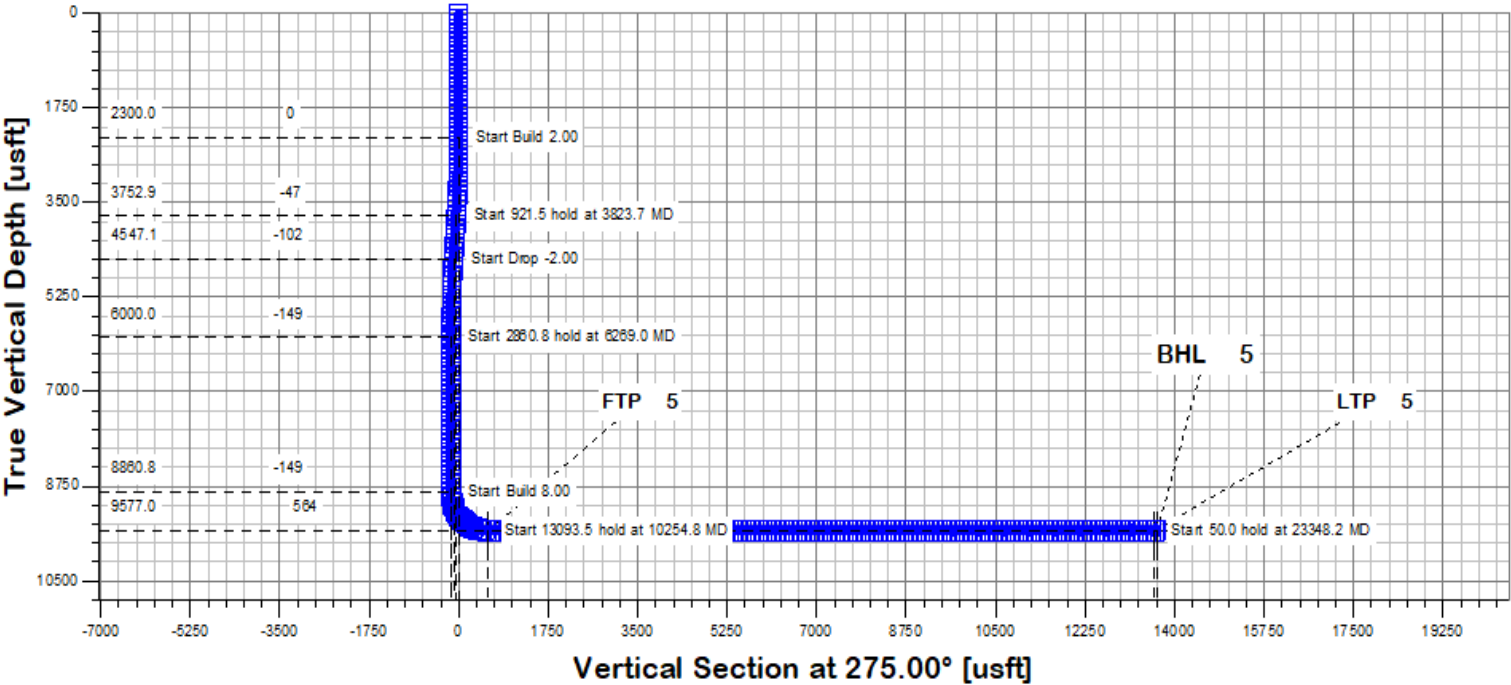
19400.000	90.000	269.825	9577.000	81.464	0.000	114.319	0.000	81.464	0.000	0.000	114.391	37.065	91.972	XOMR2_OWSG MWD+IFR1+MS
19500.000	90.000	269.825	9577.000	82.237	0.000	115.389	0.000	82.237	0.000	0.000	115.460	37.121	91.951	XOMR2_OWSG MWD+IFR1+MS
19600.000	90.000	269.825	9577.000	83.010	0.000	116.460	0.000	83.010	0.000	0.000	116.531	37.177	91.931	XOMR2_OWSG MWD+IFR1+MS
19700.000	90.000	269.825	9577.000	83.782	0.000	117.532	0.000	83.782	0.000	0.000	117.603	37.234	91.912	XOMR2_OWSG MWD+IFR1+MS
19800.000	90.000	269.825	9577.000	84.556	0.000	118.605	0.000	84.556	0.000	0.000	118.675	37.291	91.892	XOMR2_OWSG MWD+IFR1+MS
19900.000	90.000	269.825	9577.000	85.329	0.000	119.679	0.000	85.329	0.000	0.000	119.749	37.348	91.873	XOMR2_OWSG MWD+IFR1+MS
20000.000	90.000	269.825	9577.000	86.103	0.000	120.754	0.000	86.103	0.000	0.000	120.823	37.407	91.855	XOMR2_OWSG MWD+IFR1+MS
20100.000	90.000	269.825	9577.000	86.877	0.000	121.830	0.000	86.877	0.000	0.000	121.898	37.465	91.837	XOMR2_OWSG MWD+IFR1+MS
20200.000	90.000	269.825	9577.000	87.651	0.000	122.907	0.000	87.651	0.000	0.000	122.974	37.524	91.819	XOMR2_OWSG MWD+IFR1+MS
20300.000	90.000	269.825	9577.000	88.425	0.000	123.984	0.000	88.425	0.000	0.000	124.051	37.584	91.801	XOMR2_OWSG MWD+IFR1+MS
20400.000	90.000	269.825	9577.000	89.199	0.000	125.062	0.000	89.199	0.000	0.000	125.129	37.643	91.784	XOMR2_OWSG MWD+IFR1+MS
20500.000	90.000	269.825	9577.000	89.974	0.000	126.141	0.000	89.974	0.000	0.000	126.207	37.704	91.767	XOMR2_OWSG MWD+IFR1+MS
20600.000	90.000	269.825	9577.000	90.748	0.000	127.221	0.000	90.748	0.000	0.000	127.286	37.765	91.750	XOMR2_OWSG MWD+IFR1+MS
20700.000	90.000	269.825	9577.000	91.523	0.000	128.301	0.000	91.523	0.000	0.000	128.366	37.826	91.733	XOMR2_OWSG MWD+IFR1+MS
20800.000	90.000	269.825	9577.000	92.298	0.000	129.382	0.000	92.298	0.000	0.000	129.447	37.888	91.717	XOMR2_OWSG MWD+IFR1+MS
20900.000	90.000	269.825	9577.000	93.074	0.000	130.464	0.000	93.074	0.000	0.000	130.528	37.950	91.701	XOMR2_OWSG MWD+IFR1+MS
21000.000	90.000	269.825	9577.000	93.849	0.000	131.547	0.000	93.849	0.000	0.000	131.610	38.013	91.686	XOMR2_OWSG MWD+IFR1+MS
21100.000	90.000	269.825	9577.000	94.625	0.000	132.630	0.000	94.625	0.000	0.000	132.693	38.076	91.670	XOMR2_OWSG MWD+IFR1+MS
21200.000	90.000	269.825	9577.000	95.400	0.000	133.714	0.000	95.400	0.000	0.000	133.777	38.140	91.655	XOMR2_OWSG MWD+IFR1+MS
21300.000	90.000	269.825	9577.000	96.176	0.000	134.799	0.000	96.176	0.000	0.000	134.861	38.204	91.640	XOMR2_OWSG MWD+IFR1+MS

21400.000	90.000	269.825	9577.000	96.952	0.000	135.884	0.000	96.952	0.000	0.000	135.945	38.268	91.626	XOMR2_OWSG MWD+IFR1+MS
21500.000	90.000	269.825	9577.000	97.728	0.000	136.969	0.000	97.728	0.000	0.000	137.031	38.333	91.611	XOMR2_OWSG MWD+IFR1+MS
21600.000	90.000	269.825	9577.000	98.505	0.000	138.056	0.000	98.505	0.000	0.000	138.117	38.398	91.597	XOMR2_OWSG MWD+IFR1+MS
21700.000	90.000	269.825	9577.000	99.281	0.000	139.143	0.000	99.281	0.000	0.000	139.203	38.464	91.583	XOMR2_OWSG MWD+IFR1+MS
21800.000	90.000	269.825	9577.000	100.058	0.000	140.230	0.000	100.058	0.000	0.000	140.290	38.530	91.569	XOMR2_OWSG MWD+IFR1+MS
21900.000	90.000	269.825	9577.000	100.834	0.000	141.318	0.000	100.834	0.000	0.000	141.378	38.597	91.556	XOMR2_OWSG MWD+IFR1+MS
22000.000	90.000	269.825	9577.000	101.611	0.000	142.407	0.000	101.611	0.000	0.000	142.466	38.664	91.543	XOMR2_OWSG MWD+IFR1+MS
22100.000	90.000	269.825	9577.000	102.388	0.000	143.496	0.000	102.388	0.000	0.000	143.555	38.732	91.529	XOMR2_OWSG MWD+IFR1+MS
22200.000	90.000	269.825	9577.000	103.165	0.000	144.585	0.000	103.165	0.000	0.000	144.644	38.800	91.517	XOMR2_OWSG MWD+IFR1+MS
22300.000	90.000	269.825	9577.000	103.942	0.000	145.676	0.000	103.942	0.000	0.000	145.734	38.868	91.504	XOMR2_OWSG MWD+IFR1+MS
22400.000	90.000	269.825	9577.000	104.719	0.000	146.766	0.000	104.719	0.000	0.000	146.824	38.937	91.491	XOMR2_OWSG MWD+IFR1+MS
22500.000	90.000	269.825	9577.000	105.497	0.000	147.857	0.000	105.497	0.000	0.000	147.915	39.006	91.479	XOMR2_OWSG MWD+IFR1+MS
22600.000	90.000	269.825	9577.000	106.274	0.000	148.949	0.000	106.274	0.000	0.000	149.006	39.076	91.467	XOMR2_OWSG MWD+IFR1+MS
22700.000	90.000	269.825	9577.000	107.052	0.000	150.041	0.000	107.052	0.000	0.000	150.097	39.146	91.455	XOMR2_OWSG MWD+IFR1+MS
22800.000	90.000	269.825	9577.000	107.830	0.000	151.133	0.000	107.830	0.000	0.000	151.190	39.216	91.443	XOMR2_OWSG MWD+IFR1+MS
22900.000	90.000	269.825	9577.000	108.607	0.000	152.226	0.000	108.607	0.000	0.000	152.282	39.287	91.431	XOMR2_OWSG MWD+IFR1+MS
23000.000	90.000	269.825	9577.000	109.385	0.000	153.320	0.000	109.385	0.000	0.000	153.375	39.358	91.420	XOMR2_OWSG MWD+IFR1+MS
23100.000	90.000	269.825	9577.000	110.163	0.000	154.413	0.000	110.163	0.000	0.000	154.469	39.430	91.408	XOMR2_OWSG MWD+IFR1+MS
23200.000	90.000	269.825	9577.000	110.941	0.000	155.508	0.000	110.941	0.000	0.000	155.562	39.502	91.397	XOMR2_OWSG MWD+IFR1+MS
23300.000	90.000	269.825	9577.000	111.720	0.000	156.602	0.000	111.720	0.000	0.000	156.657	39.575	91.386	XOMR2_OWSG MWD+IFR1+MS

23348.231	90.000	269.825	9577.000	112.095	0.000	157.130	0.000	112.095	0.000	0.000	157.184	39.610	91.381	XOMR2_OWSG MWD+IFR1+MS
23398.227	90.000	269.825	9577.000	112.484	0.000	157.677	0.000	112.484	0.000	0.000	157.731	39.646	91.376	XOMR2_OWSG MWD+IFR1+MS

Plan Targets

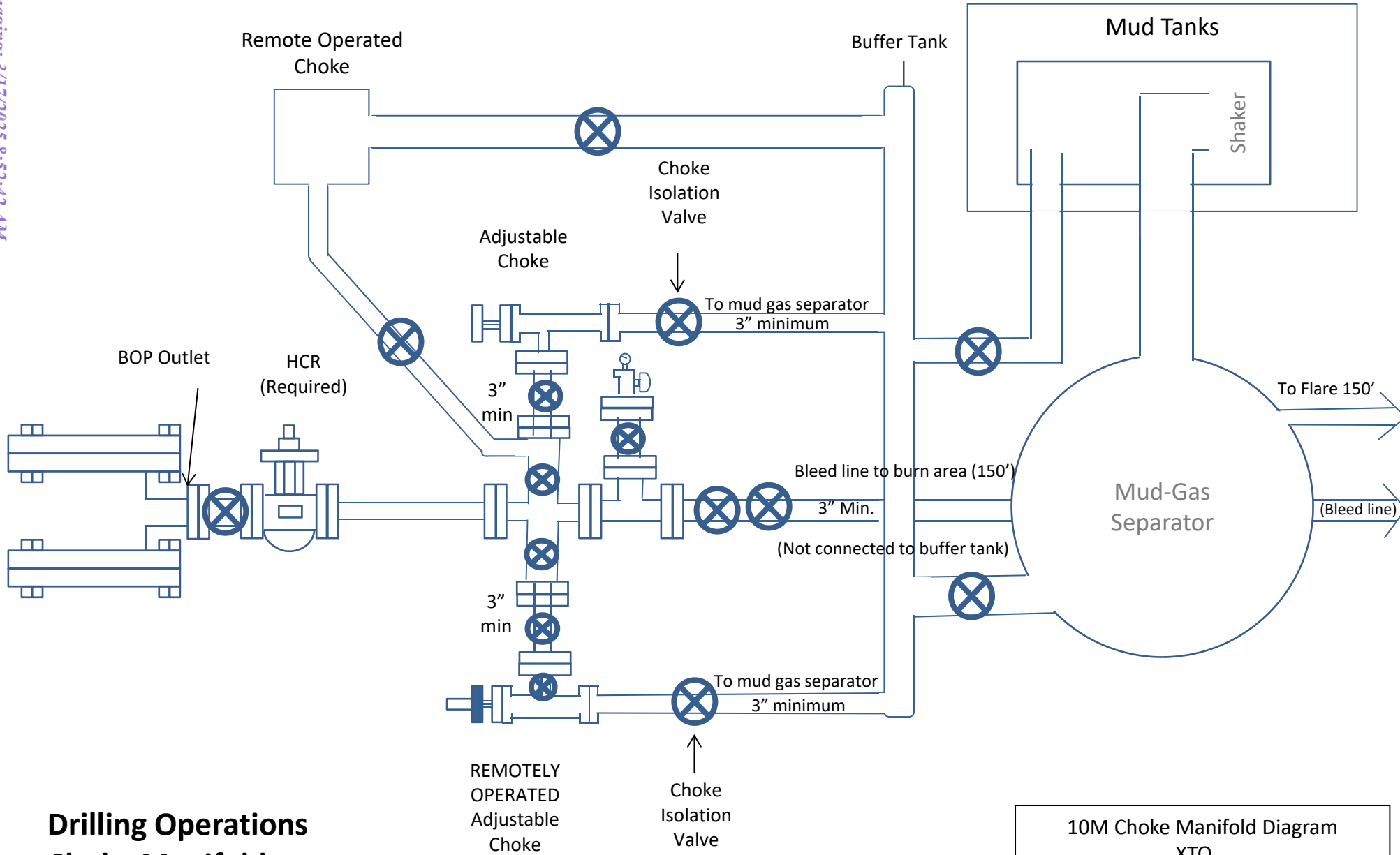
Target Name	Measured Depth (ft)	Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 5	10254.76	564208.00	646882.00	6020.00	CIRCLE
LTP 5	23348.23	564168.10	633788.60	6020.00	CIRCLE
BHL 5	23398.28	564167.90	633738.60	6020.00	CIRCLE



<i>Formation</i>	<i>TVDSS (feet)</i>	<i>TVD (feet)</i>
Rustler	2,882'	675'
Salado	2,606'	951'
Base Salt	1,354'	2,203'
Capitan Reef	694'	2,863'
Delaware Ss.	-381'	3,938'
Brushy Canyon Ss.	-2,338'	5,895'
Basal Brushy Canyon Ss.	-3,727'	7,284'
Bone Spring Lime	-3,914'	7,471'
Avalon Shale Upper SH	-4,109'	7,666'
Avalon Mid Carb	-4,453'	8,010'
Avalon Shale Lower SH	-4,612'	8,169'
1st Bone Spring Lime	-4,847'	8,404'
1st Bone Spring Sand	-5,188'	8,745'
2nd Bone Spring Lime	-5,549'	9,106'
2nd Bone Spring Sand	-5,649'	9,206'
2nd Bone Spring B Sand	-5,833'	9,390'
Landing Point	-6,020'	9,577'
2nd Bone Spring C Sand	-6,044'	9,601'
3rd Bone Spring Lime	-6,259'	9,816'



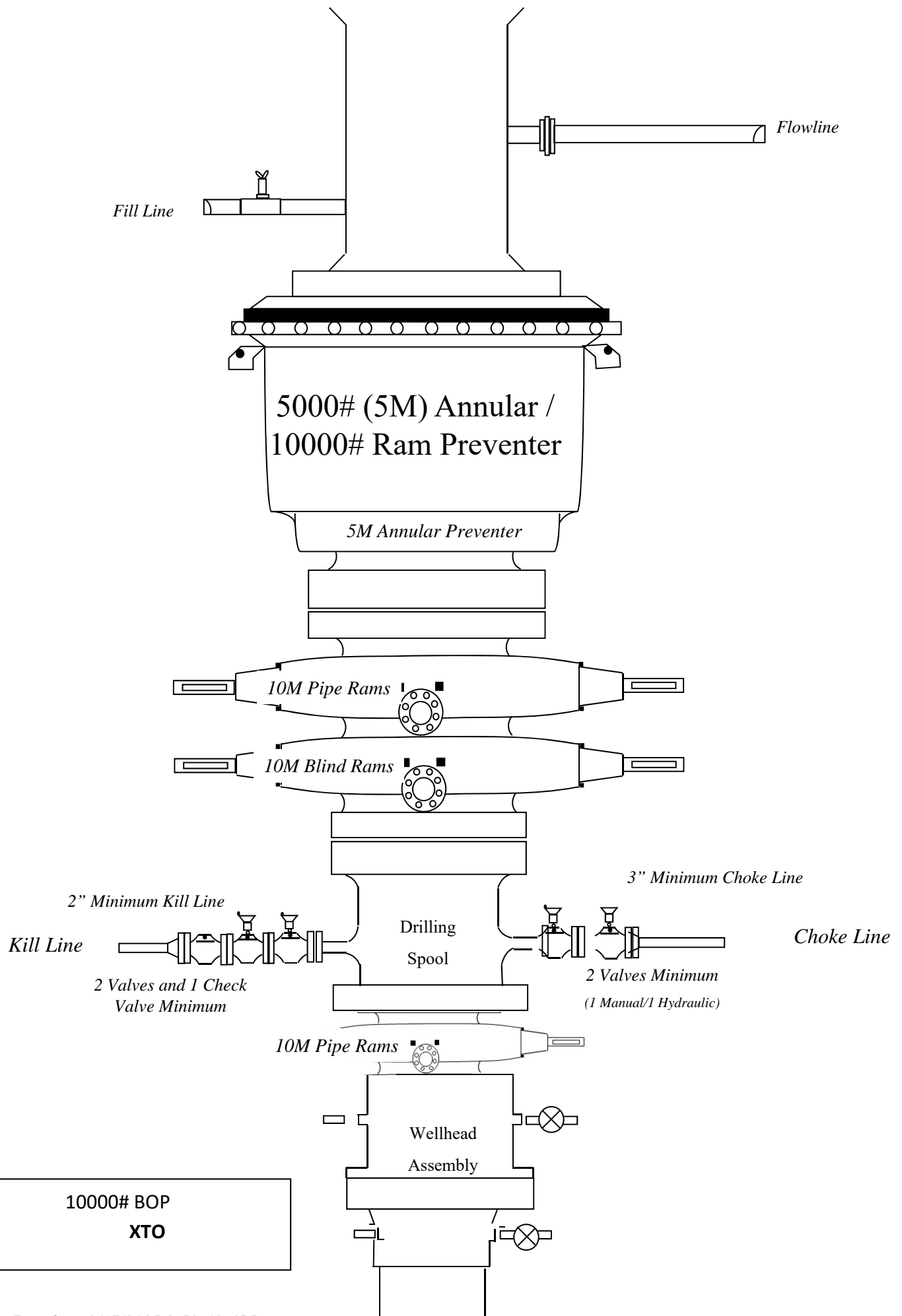
Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



## Drilling Operations Choke Manifold 10M Service

10M Choke Manifold Diagram  
XTO







U. S. Steel Tubular Products  
5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-FREEDOM HTQ®

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MECHANICAL PROPERTIES	Pipe	USS-FREEDOM HTQ®		--
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-FREEDOM HTQ®		--
Outside Diameter	5.500	6.300	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-FREEDOM HTQ®		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	--
PERFORMANCE	Pipe	USS-FREEDOM HTQ®		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length [4]	--	21,370	ft	--
Maximum Uniaxial Bend Rating [2]	--	91.7	deg/100 ft	--
MAKE-UP DATA	Pipe	USS-FREEDOM HTQ®		--
Make-Up Loss	--	4.13	in.	--
Minimum Make-Up Torque [3]	--	15,000	ft-lb	--
Maximum Make-Up Torque [3]	--	21,000	ft-lb	--
Maximum Operating Torque[3]	--	29,500	ft-lb	--

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Notes

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2. Uniaxial bending rating shown is structural only, and equal to compression efficiency.
3. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
4. Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.

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connections@uss.com  
www.usstubular.com



## U. S. Steel Tubular Products

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5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-TALON HTQ™ RD

MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-TALON HTQ™ RD		--
Outside Diameter	5.500	5.900	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-TALON HTQ™ RD		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	[2]
PERFORMANCE	Pipe	USS-TALON HTQ™ RD		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length	--	21,370	ft	[5]
Maximum Uniaxial Bend Rating	--	91.7	deg/100 ft	[3]
MAKE-UP DATA	Pipe	USS-TALON HTQ™ RD		--
Make-Up Loss	--	5.58	in.	--
Minimum Make-Up Torque	--	17,000	ft-lb	[4]
Maximum Make-Up Torque	--	20,000	ft-lb	[4]
Maximum Operating Torque	--	39,500	ft-lb	[4]

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## Notes

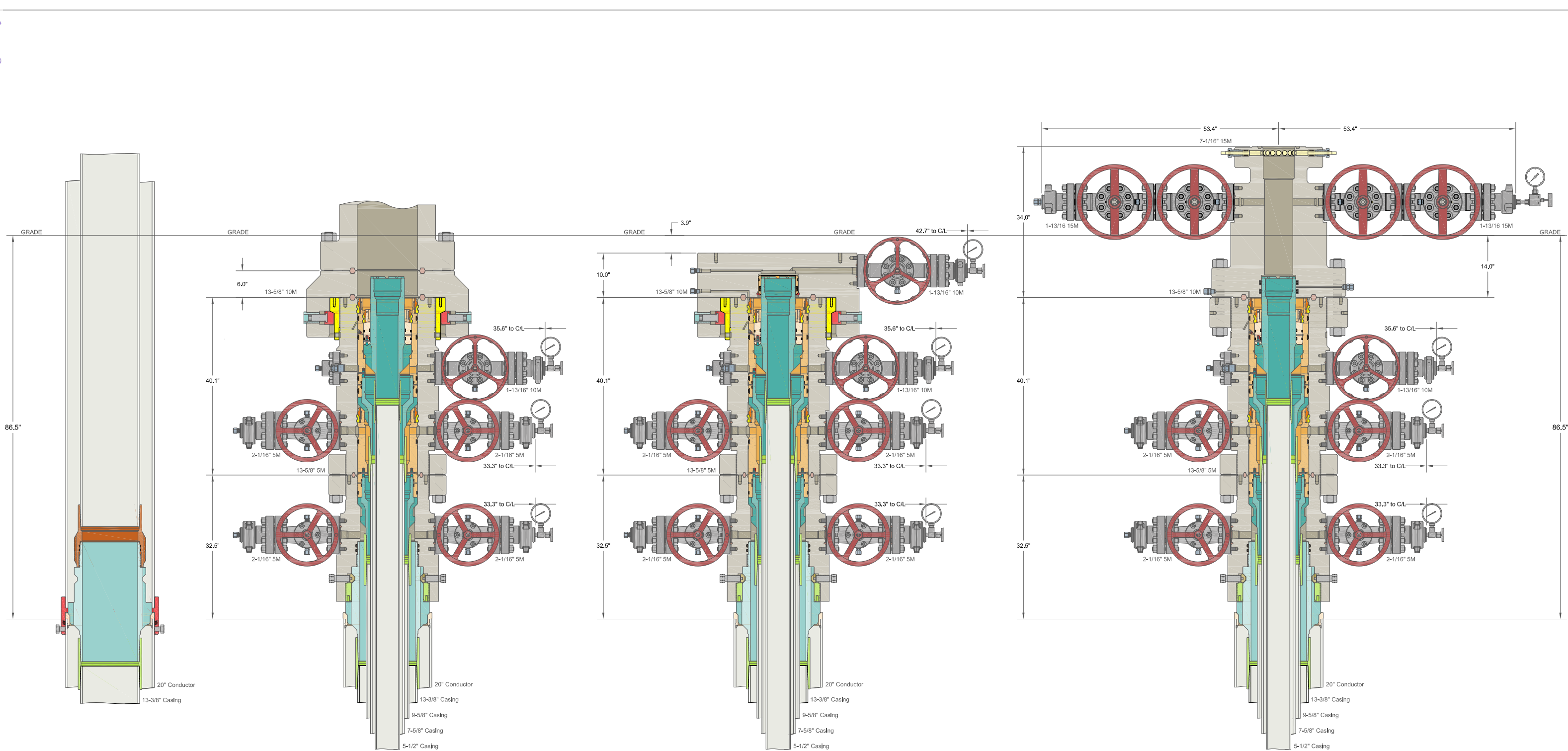
- Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
- Uniaxial bend rating shown is structural only.
- Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
- Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
- Coupling must meet minimum mechanical properties of the pipe.

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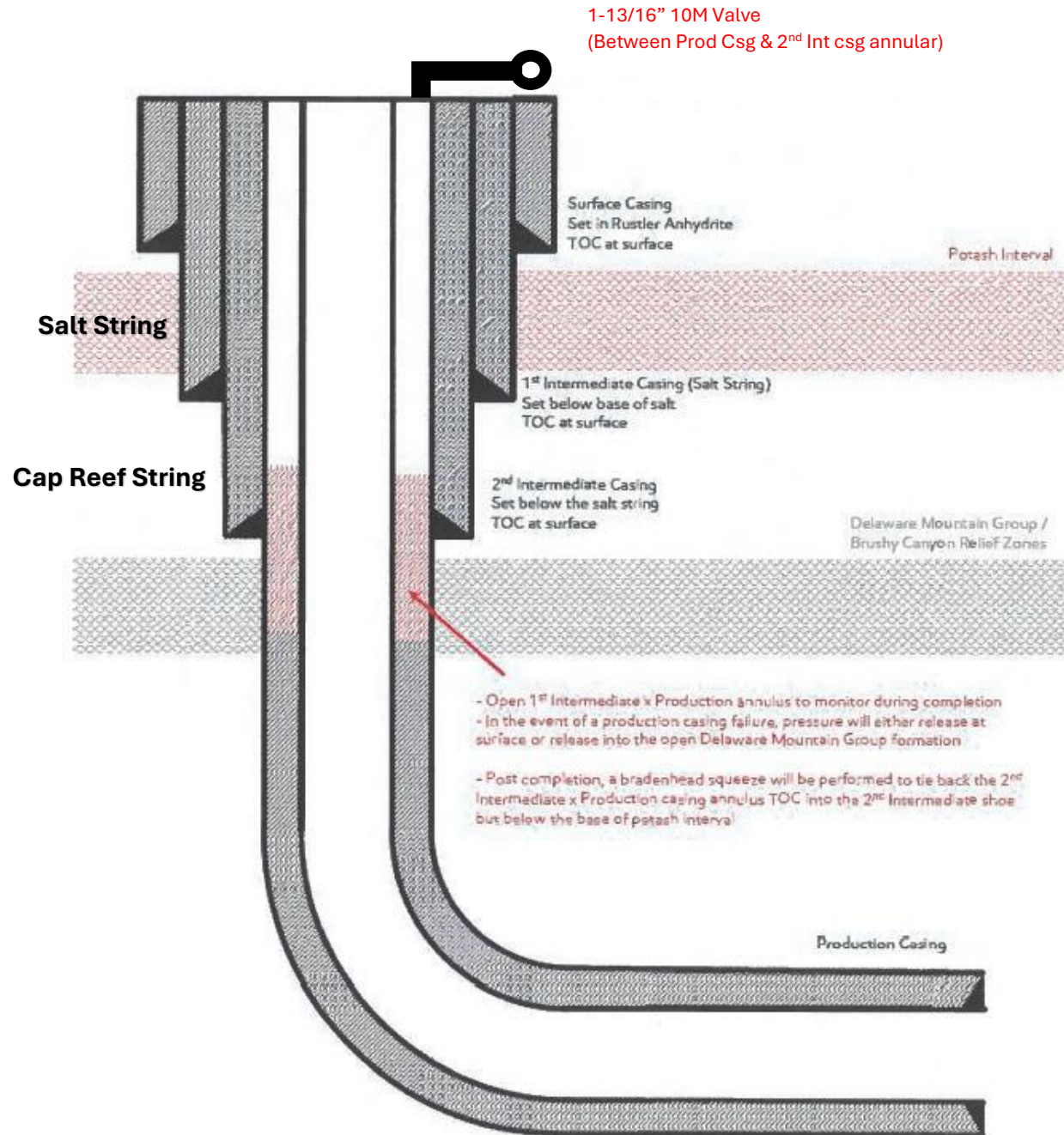
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ALL DIMENSIONS APPROXIMATE			
CACTUS WELLHEAD LLC			
(20") x 13-3/8" x 9-5/8" x 7-5/8" x 5-1/2" MBU-4T-CFL-R-DBLO With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head And Drilling & Skid Configurations			
XTO ENERGY INC DELAWARE BASIN			
DRAWN	VJK	31MAR22	
APPRV			
DRAWING NO.		SDT-3301	

**Figure E**

Updated May 2024:

XTO is aware of the R-111-Q update and will comply with these requirements including (but not limited to):

1. Alignment with KPLA requirements per schematic above, leaving open annulus for pressure monitoring during frac and utilizing new casing that meets API standards.
2. Contingency plans in place to divert formation fluids away from salt interval in even of production casing failure.
3. Bradenhead squeeze to be completed within 180 days to tie back TOC to salt string at least 500ft but with top below Marker Bed 126.
4. Production Cement to be tied back no less than 500ft inside previous casing shoe



**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
**7603 Prairie Oak Dr.**  
**Houston, TX. 77086**

**PHONE: +1 (281) 602-4100****FAX: +1 (281) 602-4147****EMAIL: gesna.quality@gates.com****WEB: www.gates.com/oilandgas**

*NEW CHOKE HOSE  
INSTALLED 02-10-2024*

## CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O.#:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:***F. Cismos***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**



H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

**TEST OBJECT**

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis







H3-15/16

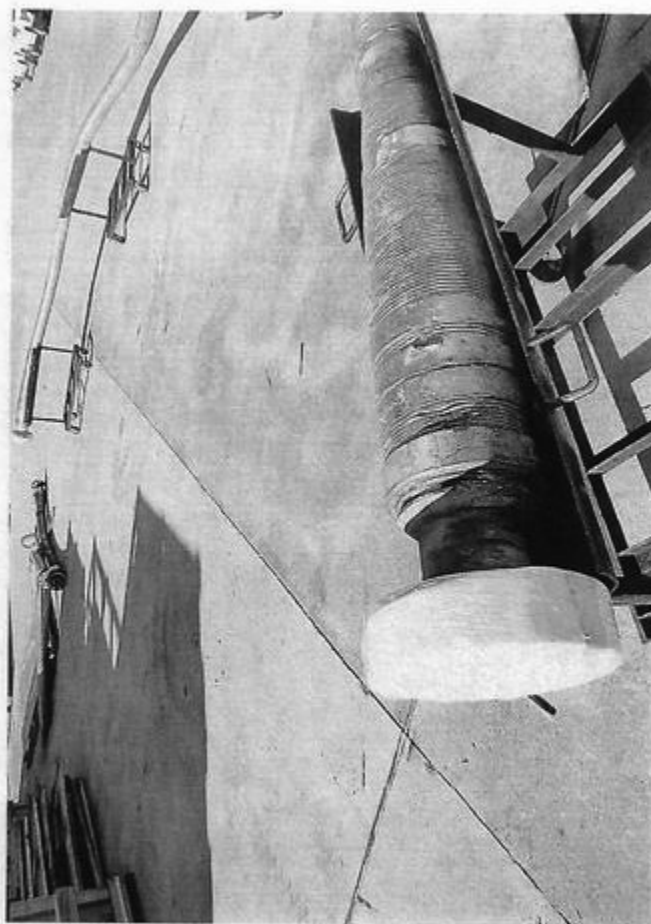
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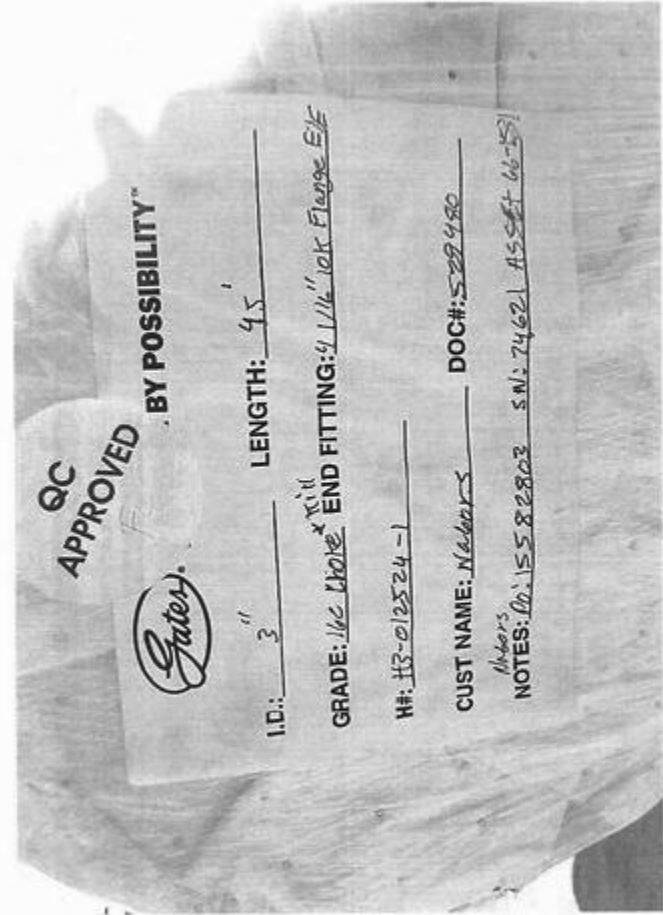
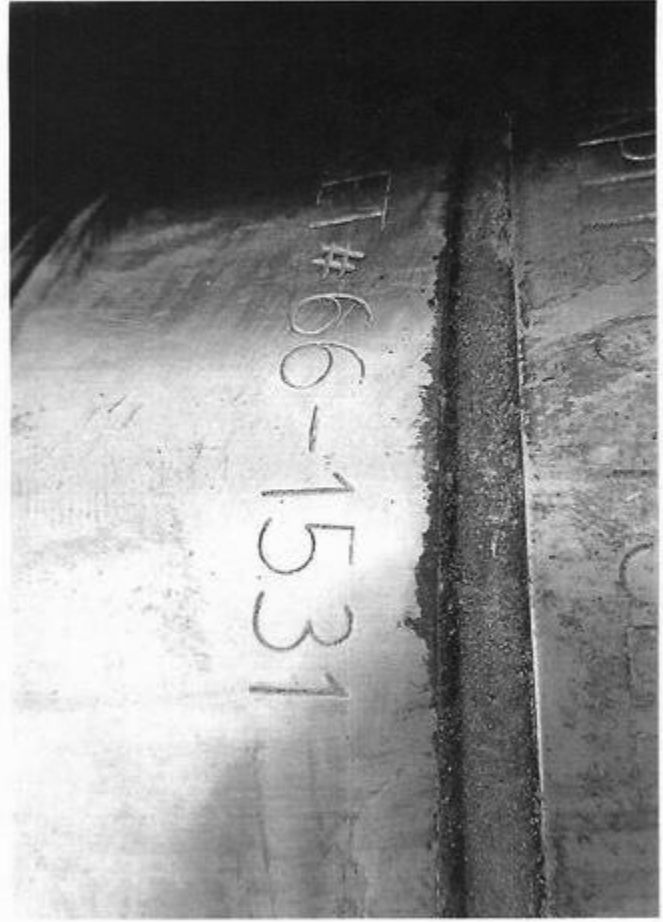
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment







XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.



Figure 1: Winch System attached to BOP Stack

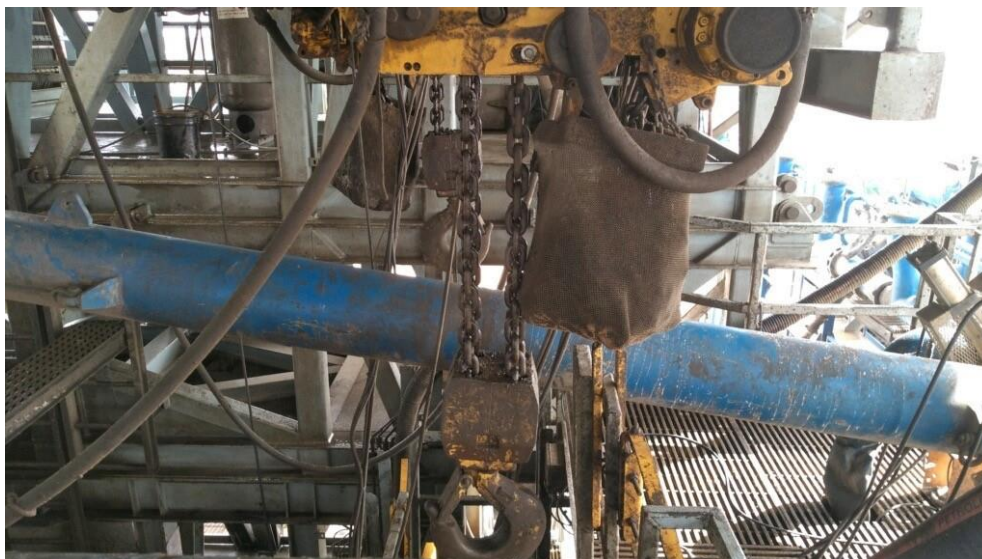


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

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API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>ac</sup> psig (MPa)	Pressure Test—High Pressure <sup>ac</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>a</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>bd</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes.

No visible leaks.

The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>b</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>c</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>d</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>e</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

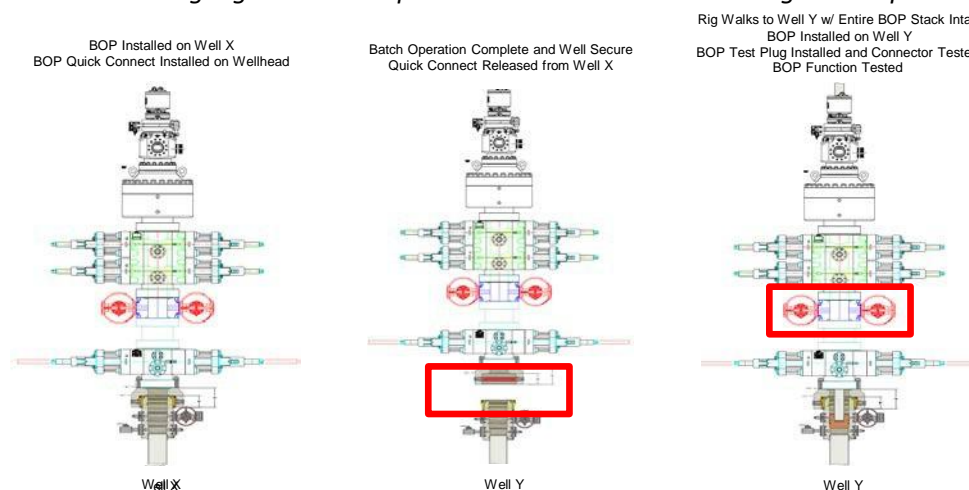
### **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.



11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



### Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

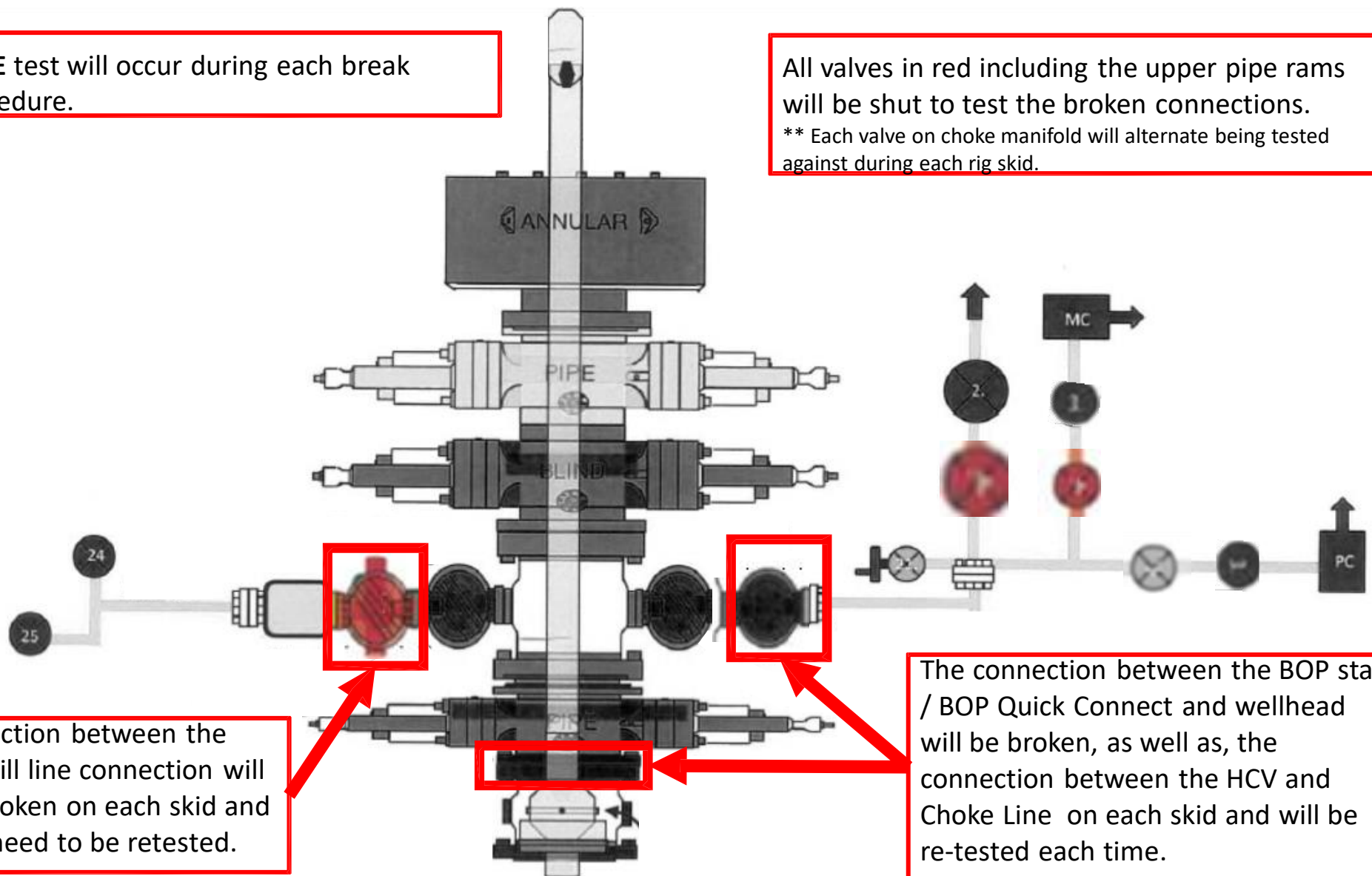
The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.  
\*\* Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.

**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nippedled down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

## XTO Permian Operating, LLC Offline Cementing Variance Request



6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

**XTO Permian Operating, LLC Offline Cementing Variance Request**

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 437877

CONDITIONS

Operator:  XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID:  373075
	Action Number:  437877
	Action Type:  [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/17/2025