

Submit 1 Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
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 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-27561 5. Indicate Type of Lease Fed Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. V0-1360 7. Lease Name or Unit Agreement Name Ristra AGW State 8. Well Number 1 9. OGRID Number 006515 10. Pool name or Wildcat Bisti Lower Gallup (5890)
2. Name of Operator Dugan Production Corp. 3. Address of Operator PO Box 420, Farmington, NM 87499-0420 4. Well Location Unit Letter <u>J</u> : <u>2180</u> feet from the <u>South</u> line and <u>2145</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24N</u> Range <u>9W</u> NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6846' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 3/7/25

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

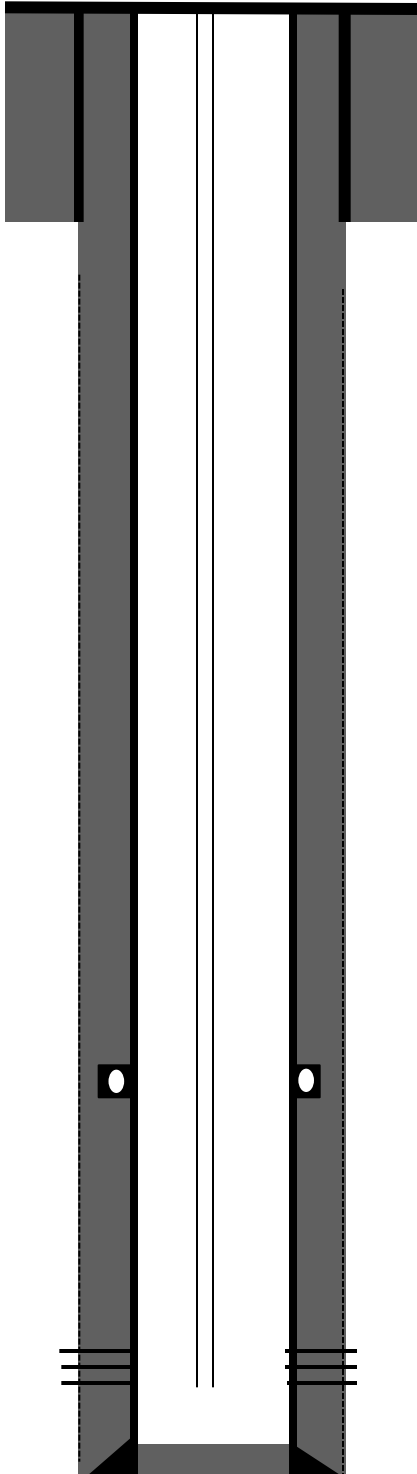
Conditions of Approval (if any)

Dugan Production plans to plug and abandon the well per the following procedure:

- PU & tally 2-3/8" workstring. Run 4½" casing scraper to 4350'. RIH & set 4½" CIBP @ 4339'. Gallup perforations @ 4389'-5057'.
- Load and circulate hole and Run CBL from 4339' to surface. All plugs are designed assuming cement behind casing to surface. Will make necessary changes to the plugs after reviewing the CBL.
- **Plug I:** Spot Plug I inside 4½" casing from 4339' on top of the CIBP to cover till 3452' w/70 sks (80.5 cu ft) Class G cement to cover the Gallup, Mancos & DV tool tops. **Plug I, Inside 4½" casing, 70 sks, 80.5 cu ft, Gallup, Mancos & DV, 3452'-4339'.**
- **Plug II:** Spot Plug II inside 4½" casing from 2198' to 1662' w/42 sks, 48.3 cu ft Class G cement to cover the Mesaverde, Lower Chacra & Upper Chacra tops. **Plug II, Inside 4½" casing, 42 sks, 48.3 cu ft, Mesaverde-Lower Chacra-Upper Chacra, 1662'-2198'.**
- **Plug III:** Spot Plug III inside 4½" casing from 1462' to 1072' w/32 sks, 39.1 cu ft Class G cement to cover the Pictured Cliffs & Fruitland tops. **Plug III, Inside 4½" casing, 32 sks, 39.1 cu ft, Pictured Cliffs-Fruitland, 1072'-1462'.**
- **Plug IV:** Spot Plug IV inside 4½" casing from 960' to 570' w/32 sks, 39.1 cu ft Class G neat cement to cover the Kirtland & Ojo Alamo tops. **Plug IV, Inside 4½" casing, 32 sks, 39.1 cu ft, Kirtland-Ojo Alamo, 570'-960'.**
- **Plug V:** Spot Plug V inside 4½" casing from 330' to surface w/26 sks (29.9 cu ft) Class G cement to cover the surface casing shoe to surface. **Plug V, Inside 4½" casing, 26 sks, 29.9 cu ft, Surface, 0'-330'.**
- Cut wellhead. Tag TOC at surface. Fill cement in case needed.
- Install dry hole marker. Clean location.

**Current wellbore Schematic**

Ristra AGW State #1  
API: 30-045-27561  
Sec 32 T24N R09W  
2180' FSL & 2145' FEL  
San Juan County, NM  
Lat: 36.269105, Long: -107.810803



8-5/8" J-55 24# casing @ 280'. Cemented with 200 sks Class B.

**2-3/8" 4.7# tubing at 4967'**

Cemented Stage I w/ 400 sks 50/50 poz followed by 50 Class B w/ 4% gel. 75 sks cement circulated Stage I. **DV tool @ 3552'**. Stage II w/ 685 sks 65-35-12 & 50 sks Class B.

**4 1/2" 10.5 # casing @ 5171'**

**Gallup Perforated @ 4389'-5057'**



API: 30-045-27561

Sec 32 T24N R09W

2180' FSL & 2145' FEL

San Juan County, NM

Lat: 36.269105, Long: -107.810803

Elevation ASL : 6846' GR

**Formation Tops (Operator Submitted)**

- *Surface Casing* - 280'
- Ojo Alamo - 670'
- Kirtland - 910'
- Fruitland - 1172'
- Pictured Cliffs - 1412'
- Lewis - 1598'
- Upper Chacra - 1762'
- Lower Chacra - 1944'
- Mesaverde - 2148'
- DV tool - 3552'
- *Mancos* - 3906'
- Gallup - 4753'
- Gallup Perfs - 4389'-5057'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 440316

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 440316
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Monitor string pressures daily report on subsequent - Submit all logs prior to subsequent.	3/13/2025