

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		<b>WELL API NO.</b> <b>30-015-30195</b>
2. Name of Operator <b>Apache Corporation</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>303 Veteran's Airpark Lane, Suite 1000, Midland, TX 79705</b>		6. State Oil & Gas Lease No. <b>309175</b>
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <b>33</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>Eddy</b>		7. Lease Name or Unit Agreement Name <b>Washington 33 State</b>
		8. Well Number <b>#21</b>
		9. OGRID Number <b>#873</b>
		10. Pool name or Wildcat <b>Artesia; Queen-Grayburg-San Andres [3230]</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3672' GL</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Hilcorp Energy Company proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of as required by OCD Rule 19.15.17.14 NMAC.**

Spud Date:

09/14/1998

Rig Release Date:

09/24/1998

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Angela Koliba*

TITLE: Sr. Regulatory/Operations Tech

DATE: 3/14/2025

Type or print name: Angela Koliba

E-mail address: angela.koliba@hilcorp.com

PHONE: 713-591-1244

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

Conditions of Approval (if any):

**HILCORP ENERGY COMPANY**  
**WASHINGTON 33 STATE #21**  
**P&A NOI**

API #: 3001530195

**JOB PROCEDURES**

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. PU & TIH w/ work string and tag/verify **TOC @ +/- 1,350'**.
5. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
6. TIH & perforate squeeze holes @ **+/- 562'**. Establish circulation.
7. **PLUG #1: 173sx of Class H Cement (16.4 PPG, 1.06 yield); Surf. Casing Shoe @ 512'**:  
Pump 9sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 512'** & est. **BOC @ +/- 562'**). Continue pumping 94sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 512'**). Pump a 70 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 562'**). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
8. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

# HILCORP ENERGY COMPANY

## WASHINGTON 33 STATE #21

### P&A NOI



## WASHINGTON 33 STATE #21 - CURRENT WELLBORE SCHEMATIC

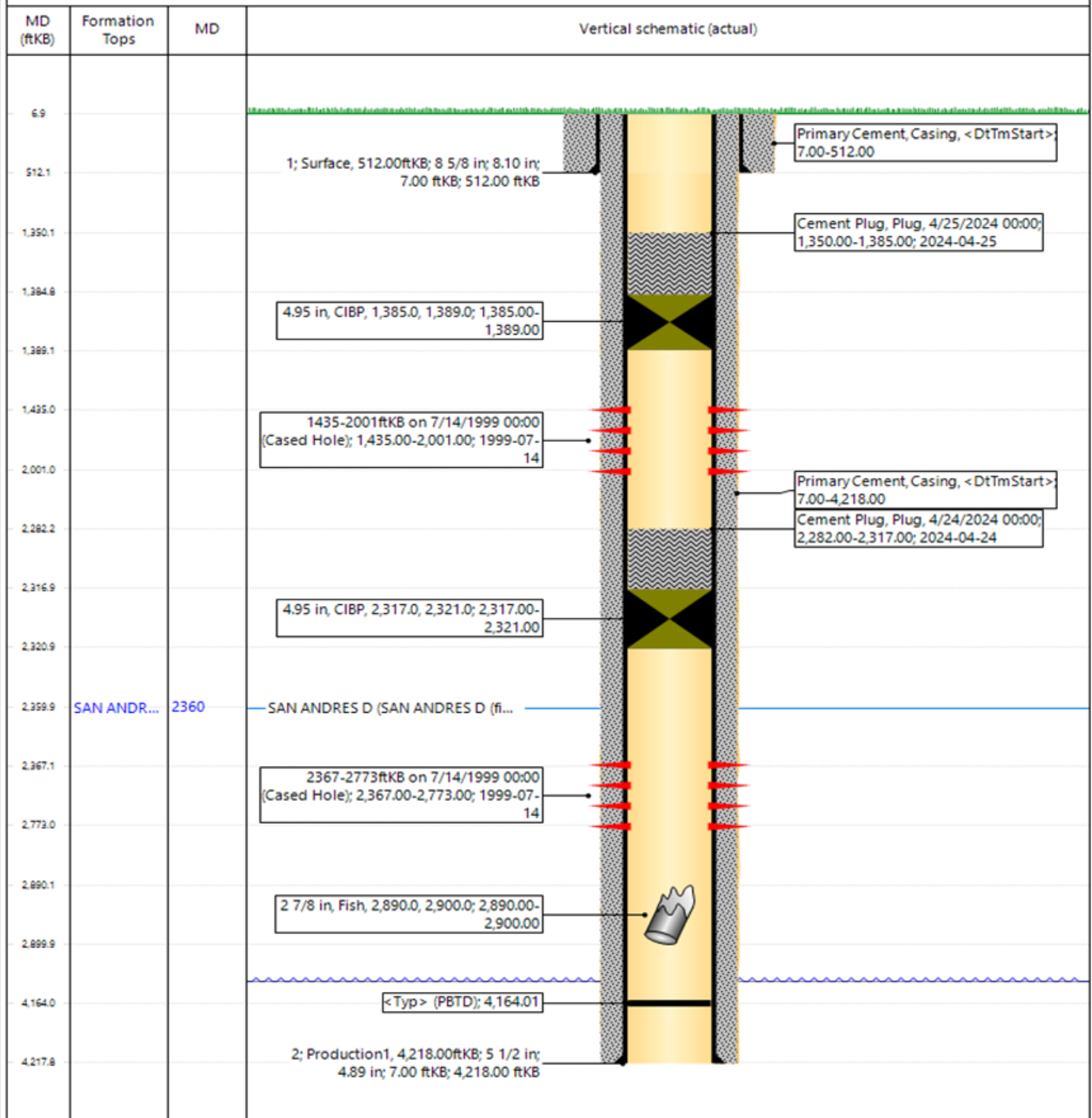


## P&amp;A WBD - Current Schematic

Well Name: WASHINGTON 33 STATE #021

API / UWI 3001530195	Surface Legal Location SEC 33, T17S, R28E	Field Name Artesia; Glorieta-Yeso	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,672.01	Original KB/RT Elevation (ft) 3,679.00	Tubing Hanger Elevation (ft)	RTKB to GL (ft) 6.99	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Original Hole [Vertical]

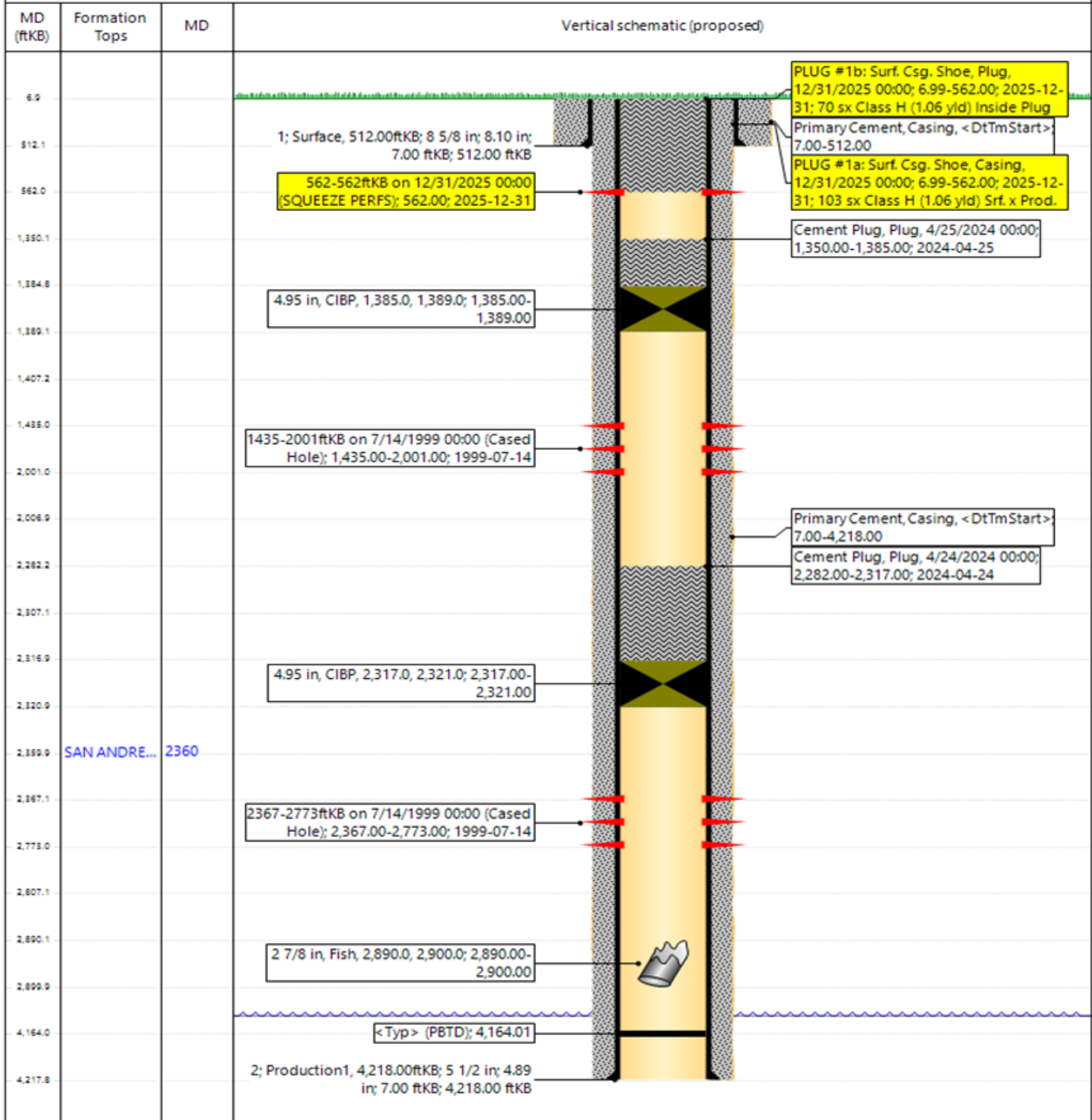



**WASHINGTON 33 STATE #21 - PROPOSED WELLBORE SCHEMATIC**


Hilcorp Energy Company

**P&A WBD - Proposed Schematic**
**Well Name: WASHINGTON 33 STATE #021**

API / UWI 3001530195	Surface Legal Location SEC 33, T17S, R28E	Field Name Artesia; Glorieta-Yeso	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,672.01	Original KB/RT Elevation (ft) 3,679.00	Tubing Hanger Elevation (ft)	KB to GL (ft) 6.99	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

**Original Hole [Vertical]**


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Report Printed: 3/18/2025

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CONDITIONS

Action 443609

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 443609
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	3/20/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	3/20/2025