

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-37935
2. Name of Operator SPUR ENERGY PARTNERS LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		6. State Oil & Gas Lease No.
4. Well Location Unit Letter D : 330 feet from the NORTH line and 330 feet from the WEST line Section 30 Township 19S Range 26E NMPM EDDY County		7. Lease Name or Unit Agreement Name COFFIN STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3405' GR		8. Well Number 1
		9. OGRID Number 328947
		10. Pool name or Wildcat WILDCAT G-01 S192617K; GLOR-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job procedure and as plugged WBD attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 01/22/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Subsequent Report P&A Operations

Date: 12/19/2024

Well: Coffin State 1

API: 30-015-37935

11/8/2024

SPUR ENERGY		Spur Workover Report			Report #: 1.0
Well Name: COFFIN STATE #1H					Report Date: 11/8/2024
AFE#:					
API/UWI 30-015-37935	Field Name GLORIETA YESO	State/Province NM	County EDDY	Well Configuration Type Horizontal	
Spud Date 6/29/2010 06:00	Rig Release Date	TARGET FORMATION	Latitude (*)	Longitude (*)	
Job Description					
Job Category Abandon		Primary Job Type Abandon Well	Secondary Job Type	Start Date 11/8/2024 00:00	End Date
Contractor		Rig Number	Rig Start Date	Rig Release Date	
Objective					
AFE Number		Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	
Job Contact		Company	Mobile	Email	
Daily Operations					
Operations Summary					
Operations at Report Time Move dog house, rig cmt truck, BOP and trash trailer to location. CTD - \$300			Operations Next Report Period		

11/9/2024

Operations at Report Time
Drive to location. POOH with 118 rods and PR. NU BOP and pooh w 92 jts of tbgs. RBH pump mud. \$7001

11/11/24

Operations at Report Time
M&P Plug 1 25 sx, tag @ 2897.9'. Set CIBP @ 2760' and pump 50 sx cmt. WOC and tag. \$12,471

11/12/24

Operations at Report Time
Tag plug @ 2605'. RU WL to run CIBP @ 2380'. Getting 7" CIBP in morning. SDFN. \$8370

11/15/24

Operations at Report Time
Hard spot @ 2319'. Bit and scraper run to 2390'. Set CIBP @ 2,380'.
Run CBL from 0-2280'. \$10,700

11/16/24

Operations at Report Time
M&P plug 3 and siaplace, POOH. Perf @ 2210 and test to 2000 psi,
wouldnt squeeze. M&P plug 4. \$16,377

11/17/24

Operations at Report Time
Tag plug 4 @ 1889'. Perf @ 1150' and rih to 1204'. M&P plug 5 and
displacement. \$12,000

11/18/24

Operations at Report Time
M&P plug 5, tag @ 1005'. M&P plug 6 + displace. Tag plug 6 @ 717'.
M&P plug 7. POOH. \$9000

11/19/24

Operations at Report Time
Rih tag cmt at 4'. Rig down and clean location. \$600

1/17/25

- Cut off wellhead and anchors. Welded on dryhole marker. Backfilled cellar. RDMO.

12-1/4" HOLE WITH 9-5/8" 36# J55 8RD CSG

SET AT 840'

CMT W 200 SX P+, TAILED W 250 SX P+,
PUMPED ADDITIONAL 150 SX
WOC 18 HOURS
CIRC 5 BBLS TO BINS, TOC @ SURFACE

8-3/4" HOLE WITH 7" 23# N-80 8RD CSG

SET AT 4502'

CMT W 275 SX H/L, TAILED WITH 300
SX SUPER H
WOC 18 HRS
CIRC 40 BBLS TO BINS, TOC @ SURF

6-1/8" HOLE WITH 4-1/2" J55 11.6#

CSG SET AT 4690'

CMT W 125 SX CLASS C, CIRC 39 SX
WOC 18 HOURS

CIBP @ 2380'

M&P PLUG 3

CIBP @ 2760'

M&P PLUG 2 & TAG @
2605' (50 SX)

P&A As PLUGGED WBD

M&P PLUG 7 FROM 200' - 4'

M&P PLUG 6 & TAG @ 717'

PERF @ 1150'

M&P PLUG 5 FROM 1204' -
1005'

PERF & SQUEEZE @ 2210'

M&P PLUG 4, TAG @ 1889'

CUT 4-1/2" CSG 2430'

PBTD @ 4,691'

CIBP @ 3,045'

M&P PLUG 1 & TAG @
2897.9' (25 SX)

PERFS (2853' - 4620')

11/22/10: ACIDIZED PERFS 4032-4620' W 2000 GAL
HCL ACID AND FRAC W 260,000 GALS SLICK WATER,
65000 GAL X-LINKED GEL, 60880# 100 MESH, 64866#
40/70 OTTAWA SAND (IN SIDE TRACT)

11/22/10: PERF 3220-3820' ACIDIZED W 2000 GAL
ACID, FRAC W 438,000 GAL SLICK WATER, 74000 GALS
X-LINKED GEL, 59569# 100 MESH, 53739# 40/70
OTTAWA, 56794# 16/30 OTTAWA, 76307# CRC (IN
SIDE TRACT)

12/9/10: PERF 3117 - 3288' 32 HOLES ACIDIZED W
2000 GALS ACID. THEN PERFERD 2853-3008' ACIDIZED
W 2000 GAL 15% ACID AND FRAC W 131,135 GALS
GEL, 122919 NONCOATED SAND, 67596 COATED
(2853-3288' PERFS IN VERTICAL)

PBTD @ 4,410'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 423840

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 423840
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Submit C-103Q within one year of plugging.	3/21/2025
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/21/2025