

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. <b>30-045-24735</b>
2. Name of Operator <b>SIMCOE LLC</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>1199 MAIN AVE., STE #101, DURANGO, CO 81301</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>N</b> : <b>1,070</b> feet from the <b>South</b> line and <b>1,520</b> feet from the <b>West</b> line Section <b>33</b> Township <b>29N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>		7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,394'</b>		8. Well Number <b>328</b>
		9. OGRID Number <b>329736</b>
		10. Pool name or Wildcat Mesaverde Pinion; Pinion Fruitland Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SIMCOE requests approval to pump 1000 gal 15% HCL down injection string at 1500 psi and conduct packer test. See attached approved BLM Sundry.

## TRIBAL MINERALS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R12W / SEC 33 / SESW / 36.67845 / -108.10757	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 328	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b> EASTERN NAVAJO
<b>Lease Number:</b> I149IND8486	<b>Unit or CA Name:</b> GCU-FRUITLAND SANDS - C	<b>Unit or CA Number:</b> NMNM78391I
<b>US Well Number:</b> 3004524735	<b>Operator:</b> SIMCOE LLC	

Notice of Intent

<b>Sundry ID:</b> 2841912	
<b>Type of Submission:</b> Notice of Intent	<b>Type of Action:</b> Workover Operations
<b>Date Sundry Submitted:</b> 03/14/2025	<b>Time Sundry Submitted:</b> 02:43
<b>Date proposed operation will begin:</b> 03/24/2025	

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GALLEGOS\_CANYON\_UNIT\_328\_Procedure\_20250314144320.pdf
- Re\_\_GCU\_328\_\_\_Request\_for\_Rig\_Work\_20250314144320.pdf
- GCU\_328\_WBD\_20250314144320.pdf

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R12W / SEC 33 / SESW / 36.67845 / -108.10757	<b>County or Parish/State:</b> SAN JUAN / NM
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<b>US Well Number:</b> 3004524735	<b>Operator:</b> SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> CHRISTY KOST	<b>Signed on:</b> MAR 14, 2025 02:43 PM
<b>Name:</b> SIMCOE LLC	
<b>Title:</b> Permitting Agent	
<b>Street Address:</b> 1199 MAIN AVE STE 101	
<b>City:</b> DURANGO	<b>State:</b> CO
<b>Phone:</b> (719) 251-7733	
<b>Email address:</b> CHRISTY.KOST@IKAVENERGY.COM	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> MATTHEW H KADE	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647736	<b>BLM POC Email Address:</b> MKADE@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 03/17/2025
<b>Signature:</b> Matthew Kade	

GALLEGOS CANYON UNIT 328 – 3004524735

N SEC 33 T29N R12W – LAT 36.67861, LONG -108.10813

SAN JUAN COUNTY, NEW MEXICO

1. RU WL, set 2 bridge plugs inside the injection string for isolation. RD WL.
2. RU service rig. Check tubing(s), casing, and bradenhead pressures. Conduct safety meeting.
3. NDWH, NUBOP.
4. POOH 2 3/8" production string.
5. LD 2 3/8" injection string.
6. RIH new 2 3/8" Permian Enterprises IPC1505 2 3/8" coated tubing w/ pre-set plug installed in F nipple.
7. Sting into packer.
8. RIH 2 3/8" production string. Unload fluid from tubing x casing annulus.
9. NDBOP, NUWH.
10. RDMO service rig.
11. RU SL, fish profile plug out of injection string. RD SL
12. Pump 1000 gal 15% HCL down injection string at 1500 psi.
13. Conduct packer test and kill check w/ NNEPA representative to prove mechanical integrity.

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CONDITIONS

Action 442932

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 442932
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Wellbore schematic not included - approved for record only	3/24/2025