

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-24126 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SPUR ENERGY PARTNERS LLC		7. Lease Name or Unit Agreement Name GILLESPIE STATE 8. Well Number 4
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		9. OGRID Number 328947 10. Pool name or Wildcat RED LAKE; QUEEN-GRAYBURG-SA
4. Well Location Unit Letter D : 330 feet from the NORTH line and 660 feet from the WEST line Section 27 Township 17S Range 28E NMPM EDDY County		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report, plugged WBD and dryhole marker photo attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 02/06/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Gillespie State 4 Daily Plugging Ops Summary

1/6/2025

JSA HSE house keeping, MIRU well service unit, check well pressure 200 psi on casing 200 psi on tubing, bleed down tubing , TOO H with rods, 132 joints, try to bleed down casing, pump MLF well would bleed down then kick back ran out of MLF secure well SDFN travel

1/7/2025

JSA HSE hand placement, Pump in MLF into well, went on a vacuum, started to ND well head got a gas kick pumped on well while NU BOP continue to pump into well, ordered stripping head open well to pit and trickle water into well while TOO H, TOO H 102 jts 2 3/8 production tubing, MIRU wireline with flange and PO, RIH with GRJB to 2250', RIH with CIBP set @2236' RIH with dump bail 4 sxs type III cement/ WOC 4hrs RD WL, TIH tag plug 1 @ 2190' TOO H RU WL RIH CIBP set @1432' RD WL Load well (to pressure test in the am) Secure well SDFN, travel

1/7/2025

RU WL load well, RIH log well from 1432'-surface, email log to NMOCD RD TIH with 45 joints RU pump to tubing Break circulation test casing to 500# for 30 min -good test , M&P plug # 2 10 sxs Type III cement 100' plug 1.32 yield Spoke to David Alvarado (NMOCD) decision was made based on log and pressure test that WOC and TAG and perf at 587'was not necessary, MUH to 587' RU pump to tubing break circulation, M&P 65 sxs Type III cement from 587' circulate to surface ND BOP top off cement, RD well service unit prep to move equipment to next location Secure location travel.

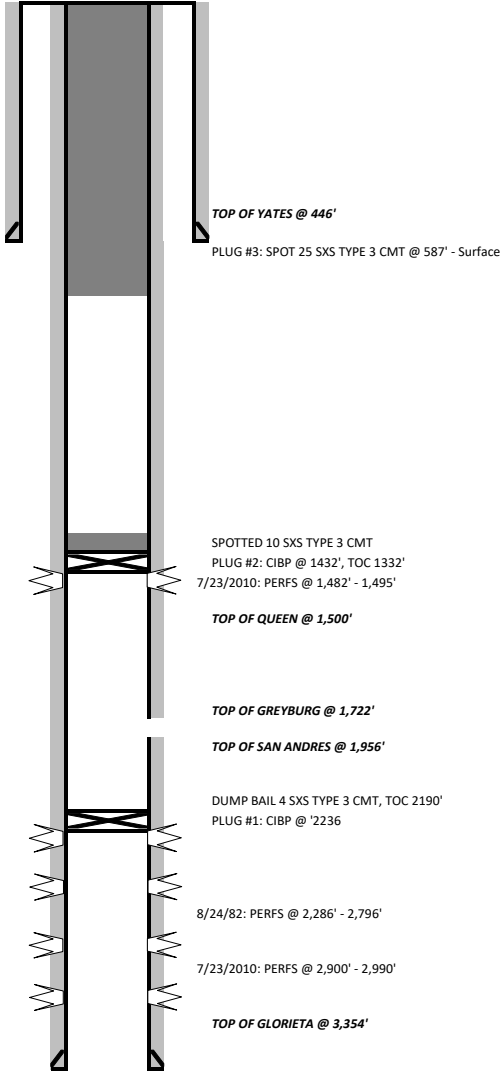
1/30/2025

Notified BLM and installed the Dryhole Marker.

API #	30-015-24126	POST P&A WBD GILLESPIE STATE 4	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	27-17S-28E
Field	RED LAKE; QUEEN-GRAYBURD-SA		Footage	330 FNL, 660 FWL
Spud Date	7/17/1982		Survey	32.8118591,-104.1702347

Formation (MD)	
BASE OF SALT	-
YATES	446
SEVEN RIVERS	-
RED SAND	-
QUEEN	1,500
GREYBURG	1,722
SAN ANDRES	1,956
GLORIETA	3,354

RKB	
GL	3617
Hole Size	12 1/4"
TOC	
Method	
Csg Depth	537'
Size	8 5/8"
Weight	24#
Grade	
Connections	
Cement	350 sx



Last Update	11/20/2024
By	WSC

PBTD	3,550
TD MD	3,550
TD TVD	3,550

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CONDITIONS

Action 429056

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 429056
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025