

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-28718
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>T-BIRD 30 STATE</b>
8. Well Number <b>#001</b>
9. OGRID Number 192463
10. Pool name or Wildcat [82560] PARKWAY,ATOKA, WEST (PRO GAS) ; [82600] PARKWAY,MORROW, WEST (GAS)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <b>J</b> : 1980 feet from the <b>SOUTH</b> line and 1980 feet from the <b>EAST</b> line Section <b>30</b> Township <b>19S</b> Range <b>29E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 1/13/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 1/30/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

12/31/2024

## FINAL WELLBORE

## T-BIRD 30 STATE NO. 001

30-015-28718-0001

Eddy

PERF AT 1000'. SQZ AND CIRC 260 SX  
CMT TO SURFACE.String 1OD 13.375 in  
TD 394 ft  
TOC 0 ft

Queen 1370'

String 2OD 8.625 in  
TD 3026 ft  
TOC 0 ft

Delware 3058'

Bone Spring 4584'

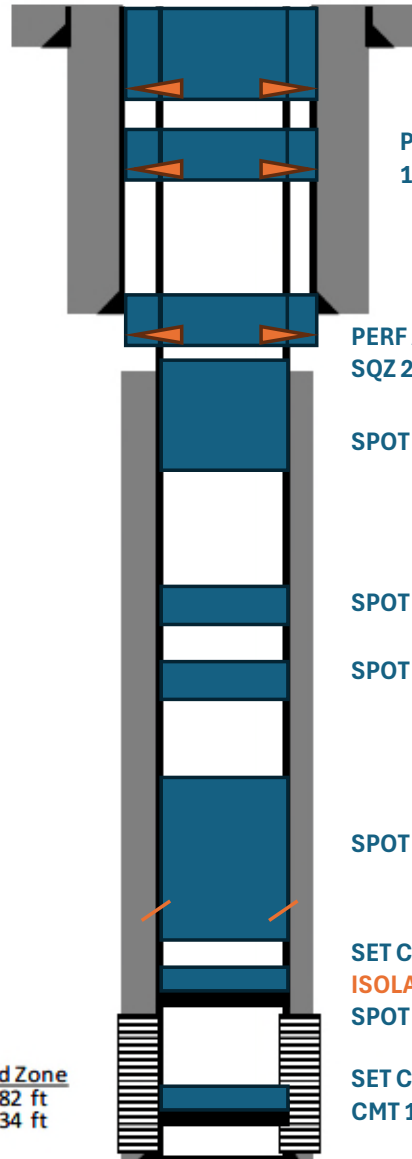
String 3OD 5.5 in  
TD 11400 ft  
TOC 3900 ft  
PBSD 11340 ft

Wolf Camp 9089'

Strawn 10170'

Atoka 10420'

Morrow 10852'

Prod Zone  
10582 ft  
11134 ftPERF AT 1420'. SQZ 25 SX CMT  
1420' TO 1308' (TAG).PERF AT 3825'. NO RATE. REPERF 3825'.  
SQZ 240 SX CMT 3825' TO 2883' (TAG).

SPOT 80 SX CMT 4634'-3828' (TAG).

SPOT 40 SX CMT 6910'-6514' (TAG).

SPOT 25 SX CMT 9092'-8887' (TAG).

SPOT 110 SX CMT 10063'-9092' (TAG).

SET CIBP AT 10482'. **CASING LEAK  
ISOLATED** IN OLD PERFS 9112'-9963'.  
SPOT 25 SX CMT 10482'-10263' (TAG).SET CIBP AT 10800'. SPOT 25 SX  
CMT 10790' TO 10572' (TAG)

## PA JOB NOTES

T BIRD 30 STATE #001

30-015-28718

Start Date	Remarks
12/2/2024	CREW TRAVEL TO LOCATION
12/2/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
12/2/2024	PERFORMED PRE-TRIP RIG INSPECTION
12/2/2024	LOAD WS TBG & LOAD P&A EQUIP DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE T-BIRD STATE 30 002 TO THE T-BIRD STATE 30 001
12/2/2024	HPJSM W/ ALL PERSONAL ON LOCATION
12/2/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT
12/2/2024	LO/TO ON FLOW LINE VALVES, RD FLOW LINE, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP, SET PIPE RACKS
12/2/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 1800 PSI, 5.5" PROD CSG = 1800 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 30 PSI(OPEN VALVE LITTLE GAS BLEED OFF TO ZERO), 13-3/8" SURF CSG = 0 PSI
12/2/2024	SECURE WELL SDFN
12/2/2024	CREW TRAVEL BACK HOME
12/3/2024	CREW TRAVEL TO LOCATION
12/3/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/3/2024	PERFORMED DAILY START UP RIG INSPECTION
12/3/2024	SET CO/FO & FUNCTION TEST
12/3/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 1800 PSI, 5.5" PROD CSG = 1800 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
12/3/2024	RIG UP STEEL LINE TO FLOW BACK TANK / RU RESTRAINTS ON ALL IRON / BLEED OFF GAS HEAD F/ 5.5" PROD CSG TO 300 PSI, NOTE: AFTER 5.5" PROD CSG BLEED OFF, WE NOTICED TBG PRESSURE DROPPED TO 300 PSI POSSIBLE COMMUNICATION BETWEEN THE 2 STRINGS
12/3/2024	RU PUMP ON 2-3/8" PROD TBG & 5.5" PRO CSG, RU RESTRAINTS ON ALL IRON, PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST, PUMP 191 BBLs DOWN CSG & 60 BBLs DOWN TBG 10# BW @ 2 BPM @ 600 PSI FOR WELL CONTROL CSG & TBG WENT ON VACUUM MONITOR WELL FOR 15 MIN WELL STATIC
12/3/2024	FUNCTION TEST BOP W/ A GOOD TEST
12/3/2024	ND 5K X 7-1/16" PROD TREE / LD TREE
12/3/2024	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
12/3/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
12/3/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 55 PTS WORK ON GETTING PACKER RELEASE WORKING TBG UP & DOWN W/ TBG TONGS F/ 49 PTS / 55 PTS / 70 PTS GOT PROD PKR RELEASE LD TBG HANGER WRAP AROUND LD 1 JT 2-3/8" TBG LD 4'-6' X 2-3/8" TBG SUBS
12/3/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
12/3/2024	POOH STANDING BACK 120 JTS OF 2-3/8" TBG (TALLY TBG AS POOH)
12/3/2024	SECURE WELL SDFN
12/3/2024	CREW TRAVEL BACK TO MAN CAMP
12/4/2024	CREW TRAVEL TO LOCATION

12/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/4/2024	PERFORMED DAILY START UP RIG INSPECTION
12/4/2024	SET CO/FO & FUNCTION TEST
12/4/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 500 PSI, 5.5" PROD CSG = 500 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
12/4/2024	RU PUMP ON 2-3/8" PROD TBG & 5.5" PRO CSG, TEST LINES, BLEED OFF PRESSURE, OPEN WELL PUMP 40 BBLS DWN TBG & 100 BBLS DWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
12/4/2024	CONT POOH STANDING BACK 220 JTS OF 2-3/8" PROD TBG, LD ON/OFF TOOL, 5.5" PROD PKR W/ 4' X 2-3/8" TBG SUB, (TALLY TBG POOH / RUN TALLY 5.5" PROD PKR WAS SET @ 10,708' (TMD)
12/4/2024	MIRU RTX WL / RU PCE / REHEAD WL / MAKE UP & RIH W/ 4.52" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 10,816' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 6100' (+-) F/ SURF BREAK DOWN GR/JB, MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 10,800' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 10,800' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO RTX WL
12/4/2024	SECURE WELL SDFN
12/4/2024	CREW TRAVEL BACK TO MAN CAMP
12/5/2024	CREW TRAVEL TO LOCATION
12/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/5/2024	PERFORMED DAILY START UP RIG INSPECTION
12/5/2024	SET CO/FO & FUNCTION TEST
12/5/2024	CHECK PSI ON WELL 5.5" PROD CSG = 50 PSI
12/5/2024	RU PUMP ON 5.5" PRO CSG, TEST LINES / BLEED OFF PRESSURE / PUMP 80 BBLS 10# BW DWN CSG FOR WELL CONTROL CSG ON VACUUM
12/5/2024	OPEN WELL MIRU HYDROSTATIC TBG TESTERS / MAKE UP BHA AS FOLLOWS 4 JTS 2-3/8" TAIL PIPE / 5-1/2" (4.625" OD) HD COMPRESSION PKR / RIH HYDROTESTING 2-3/8" WS TBG TAG 5.5" CIBP @ 10,790' (TMD) W/ 345 JTS IN THE HOLE 5' IN ON JT# 346, LD 1 JT (#346) RDMO HYDROSTATIC TBG TESTERS
12/5/2024	SET 5-1/2" HD PKR @ 10,660' (TMD) W/ 341 JTS IN THE HOLE / EOTP @ 10,785' W/ 345 JTS IN THE HOLE, (NOTE: ISOLATE ABOVE PERFS W/ PKR)
12/5/2024	RU PUMP ON TBG / LOAD TBG W/ 21 BBLS 10# BW PRESSURE TEST 5.5" CIBP BELOW PKR F/ 10,660' TO 10,800' TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF, BLEED OFF PRESSURE
12/5/2024	UNSEAT 5.5" HD PKR, PICK UP 4' X 2-3/8" TBG SUB EOT @ 10,789' W/ 345 JTS IN THE HOLE
12/5/2024	1ST PLUG) SET 5.5" CIBP @ 10,800' BALANCED PLUG F/ 10,790' - 10,564' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, 226' PLUG CAP / DISPLACE TOC TO 10,564' DISPLACE W/ 40.88 BBLS 10# BW, RD CMT PUMP
12/5/2024	LD 4' X 2-3/8" TBG SUB, POOH W/ 45 STANDS OF 2-3/8" WS TBG EOTP @ 7971' W/ 255 JTS IN THE HOLE
12/5/2024	SECURE WELL SDFN
12/5/2024	CREW TRAVEL BACK TO MAN CAMP
12/6/2024	CREW TRAVEL TO LOCATION
12/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/6/2024	PERFORMED DAILY START UP RIG INSPECTION
12/6/2024	SET CO/FO & FUNCTION TEST
12/6/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/6/2024	RU PUMP ON TBG & CSG PUMP 20 BBLS DWN TBG & 40 BBLS DWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM

12/6/2024	OPEN WELL RIH TAG TOC @ 9959' (TMD) W/ 319 JTS IN THE HOLE (NOTE: WE TAG CMT 605' HIGHER F/ CMT DISPLACEMENT 10,564') RU PUMP ON TBG PUMP (TBG CAPACITY 40 BBLS) OF FW TO MAKE SURE TBG WAS CLEAR AND TBG WENT ON A VACUUM
12/6/2024	NOTE: DECISION WAS MADE TO TEST 5.5" CSG TO MAKE SURE THERE'S NO HOLE ON CSG / POOH W/ 24 JTS SET PKR @ 9082' W/ 291 JTS IN HOLE EOTP @ 9207' W/ 295 JTS
12/6/2024	RU PUMP ON CSG LOAD BACKSIDE W/ 68 BBLS OF FW / PSI 5.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 9082' TO 0' (SURF) RU PUMP ON TBG TO PSI TEST 5.5" CSG BELOW PKR F/ 9082' TO 9959' PUMP 10 BBLS FW EST- INJ RATE OF 2 BPM @ 800 PSI PRESSURE DROP TO 0 PSI WITHIN 2 MIN NOTE: LOOK F/ INFOR @ (NMOCD ONLINE: IMAGING) FOUND RECORDS F/ OCT / 08 / 2001 PERFORATE CANYON PAY AT 9956-63', 9942-44' PERFORATE WOLFCAMP AT 9112-31' / POSSIBLE PERFORATIONS COMMUNICATING
12/6/2024	ATTEMPT TO SET PKR DEEPER BELOW 9082' TO CONT TESTING CSG BUT WAS UNABLE TO GO DOWN W/ PKR WILL ONLY MOVE UP / POOH W/ 291 JTS 2-3/8" TBG BREAK & LD 5.5" HD COMPRESSION PKR / LD 4 JTS 2-3/8" TAIL PIPE INSPECT BHA EVERYTHING CAME OUT CLEAN
12/6/2024	DECISION WAS MADE TO RIH OPEN ENDED TO MAKE SURE WE TAG SAME SPOT AND THAT IS NOT JUST A BRIDGE, MAKE UP (4.25" OD) GR HEAD TO 2-3/8" TBG RIH W/ 2-3/8" TBG TO VERIFY TOC WE TAG AT SAME SPOT RE-TAG TOC @ 9959' (TMD) W/ 319 JTS IN THE HOLE NOTE: CONTACTED OXY UPPER MANAGEMENT MR. RAMON RODRIGUEZ & MR. ROBERT TRUJILLO W/ NMOCD LET THEM KNOW WE TAG CMT 605' HIGHER F/ CMT DISPLACEMENT 10,564' / DISCUSS PLAN FWD DECISION WAS MADE TO RIH W/ BIT DRILL OUT CMT AND RE-SPOT PLUG #1) SPOT 25 SX CL H CMT @ 10,790' - 10,564' WOC - TAG / CONT P&A OPS AS PROGRAM,
12/6/2024	SECURE WELL SDFN
12/6/2024	CREW TRAVEL BACK TO MAN CAMP
12/7/2024	CREW TRAVEL TO LOCATION
12/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/7/2024	PERFORMED DAILY START UP RIG INSPECTION
12/7/2024	SET CO/FO & FUNCTION TEST
12/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/7/2024	RU PUMP ON TBG & CSG PUMP 20 BBLS DWN TBG & 40 BBLS DWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
12/7/2024	OPEN WELL POOH LD 185 JTS OF 2-3/8" J-55 TBG EOT @ 4185' W/ 134 JTS IN THE HOLE
12/7/2024	SECURE WELL SDFW
12/7/2024	CREW TRAVEL BACK HOME
12/9/2024	CREW TRAVEL TO LOCATION
12/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/9/2024	PERFORMED DAILY START UP RIG INSPECTION
12/9/2024	SET CO/FO & FUNCTION TEST
12/9/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/9/2024	RU PUMP ON TBG & CSG PUMP 20 BBLS DWN TBG & 40 BBLS DWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
12/9/2024	CONT POOH LD 134 JTS 2-3/8" J-55 TBG
12/9/2024	MOVE PROD TBG TO SIDE OF LOC / MOVE BULK TRUCK AND P&A PUMP / RE-SPOT PIPE RACKS LOAD & TALLY 350 JTS 2-3/8" L-80 WS TBG
12/9/2024	SECURE WELL SDFN
12/9/2024	CREW TRAVEL BACK TO MAN CAMP
12/10/2024	CREW TRAVEL TO LOCATION
12/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/10/2024	PERFORMED DAILY START UP RIG INSPECTION
12/10/2024	SET CO/FO & FUNCTION TEST
12/10/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

12/10/2024	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 60 BBLS 10# BW DWN CSG FOR WELL CONTROL CSG ON VACUUM
12/10/2024	OPEN WELL MAKE UP / PICK UP BHA AS FOLLOWS 4-3/4" ROCK BIT, 3-1/2" BIT SUB, 6 – 3-1/2" DRILL COLLARS, 3-1/2" X 2-3/8" TOP SUB
12/10/2024	RIH W/ 4-3/4" BIT PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG TOC @ 9959' (TMD) W/ 304 JTS IN THE HOLE 10' OUT ON JT# 305, LD 1 JT (#305) TIE BACK RIG TO 6 LINES & RU LINE SCALE
12/10/2024	NU 3K X 7-1/16" BIW STRIPPER HEAD
12/10/2024	RIG UP SNUBBING LINE FOR SWIVEL MIRU ALAN R. TRUCKING REV UNIT / RU 2.5 POWER SWIVEL ON JT #305
12/10/2024	LOAD WELL W/ 35 BBLS 10# BW BREAK CIRC PUMPING REVERSE 2.5 BPM @ 700 PSI GETTING BACK FULL RETURNS AT (REV PIT) RIH TAG CMT @ 9959' BEGIN DRILLING OUT CMT DRILL OUT 50' F/ 9959' TO 10,009' (TMD) W/ 306 JTS IN THE HOLE 9' IN ON JT# 307, PICK UP TO 10,000' CIRC BOTTOMS UP W/ 45 BBLS 10# BW
12/10/2024	SECURE WELL SDFN
12/10/2024	CREW TRAVEL BACK TO MAN CAMP
12/11/2024	CREW TRAVEL TO LOCATION
12/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/11/2024	PERFORMED DAILY START UP RIG INSPECTION
12/11/2024	SET CO/FO & FUNCTION TEST
12/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/11/2024	OPEN WELL LOAD WELL W/ 20 BBLS 10# BW BREAK CIRC PUMPING REVERSE 2.5 BPM @ 700 PSI GETTING BACK FULL RETURNS AT (REV PIT) CONT DRILLING OUT CMT / DRILL OUT 241' F/ 10,009' TO 10,250' (TMD) W/ 313 JTS IN THE HOLE 6' OUT ON JT# 314, FELL THRU CONT RIH MAKING 2 MORE CONNECTIONS W/ PS / DID NOT TAG ANYTHING / RD PS / NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF, CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG CIBP @ 10,790' (TMD) W/ 330 JTS IN THE HOLE 16' IN ON JT# 331 / LD 1 JT (#331) RU PUMP CIRC 2 BOTTOMS UP W/ 100 BBLS 10# BW PUMPING REVERSE 2.5 BPM @ 700 PSI
12/11/2024	RDMO POWER SWIVEL
12/11/2024	ND 3K X 7-1/16" STRIPPER HEAD
12/11/2024	POOH STANDING BACK 120 JTS 2-3/8" WS TBG / LEAVE BIT/BHA SWINGING @ 6923' (TMD) W/ 210 JTS IN THE HOLE
12/11/2024	SECURE WELL SDFN
12/11/2024	CREW TRAVEL BACK TO MAN CAMP
12/12/2024	CREW TRAVEL TO LOCATION
12/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/12/2024	PERFORMED DAILY START UP RIG INSPECTION
12/12/2024	SET CO/FO & FUNCTION TEST
12/12/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/12/2024	RU PUMP ON TBG & CSG PUMP 30 BBLS DWN TBG & 50 BBLS DWN CSG 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
12/12/2024	OPEN WELL CONT POOH STANDING BACK 210 JTS 2-3/8" WS TBG LD DRILLING BHA 6 – 3-1/2" DC / 3-1/2" BIT SUB & 4-3/4" ROCK BIT, RD REVERSE UNIT
12/12/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 10,790' (TMD) W/ 336 JTS IN THE HOLE 10' IN ON JT# 337, LD 1 JT (#337) PICK UP 10' X 2-3/8" TBG SUB EOT @ 10,789' W/ 336 JTS IN THE HOLE
12/12/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / CIRC WELL CLEAN PUMPING CONVENTIONAL W/ 300 BBLS 10# BW @ 2.5 BPM @ 900 PSI



12/12/2024	RE-SPOT 1ST PLUG) SET 5.5" CIBP @ 10,800' BALANCED PLUG F/ 10,790' – 10,564' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, 226' PLUG CAP / DISPLACE TOC TO 10,564' DISPLACE W/ 40.88 BBLS 10# BW, RD CMT PUMP
12/12/2024	LD 10' X 2-3/8" TBG SUB, POOH W/ 30 STANDS 2-3/8" WS TBG EOT @ 8856' (TMD) W/ 276 JTS IN THE HOLE
12/12/2024	SECURE WELL SDFN
12/12/2024	CREW TRAVEL BACK TO MAN CAMP
12/13/2024	CREW TRAVEL TO LOCATION
12/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/13/2024	PERFORMED DAILY START UP RIG INSPECTION
12/13/2024	SET CO/FO & FUNCTION TEST
12/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/13/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 10,572' (TMD) W/ 329 JTS IN THE HOLE 17' OUT ON JT# 330
12/13/2024	POOH STANDING BACK 328 JTS 2-3/8" WS TBG / LD 2 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB
12/13/2024	MIRU RTX WL & PCE / REHEAD WL / MAKE UP (4.32" OD) CIBP FOR 5.5" CSG RIH W/ WL SET 2ND 5.5" CIBP @ 10,530' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 10,530' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL / RDMO RTX WL
12/13/2024	MAKE UP 5.5" (4.625") OD HD COMPRESSION PKR RIH W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 10,482' (TMD) W/ 326 JTS IN THE HOLE 20' IN ON JT# 327, LD 1 JT (#327) SET PKR @ 10,462'(TMD) W/ 326 JTS IN THE HOLE, (NOTE: ISOLATE POSSIBLE ABOVE PERFS W/ PKR)
12/13/2024	RU PUMP ON TBG / LOAD TBG W/ 2 BBLS 10# BW PRESSURE TEST 5.5" CIBP BELOW PKR F/ 10,462' TO 10,530' TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF, BLEED OFF PSI UNSEAT PKR
12/13/2024	SECURE WELL SDFN
12/13/2024	CREW TRAVEL BACK TO MAN CAMP
12/14/2024	CREW TRAVEL TO LOCATION
12/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/14/2024	PERFORMED DAILY START UP RIG INSPECTION
12/14/2024	SET CO/FO & FUNCTION TEST
12/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/14/2024	POOH W/ 15 JTS SET PKR @ 9975' W/ 311 JTS IN THE HOLE (19' BELOW PERFS @ 9956') LOAD TBG PSI TEST BELOW F/ 9975' – 10,482' (TMD) TEST TO 500 PSI W/ A GOOD TEST UNSEAT PKR POOH W/ 2 JTS SET PKR @ 9913' W/ 309 JTS IN THE HOLE / LOAD TBG PSI TEST (PERFS @ (9956-63' / 9942-44') TO 500 PSI NOT HOLDING / PSI DROPPED TO 200 PSI WITHIN 1 MIN LOAD BACK SIDE W/ 5 BBLS PSI TEST BACK SIDE F/ 9913' – 0' (SURF) TO 500 PSI NOT HOLDING / PSI DROPPED TO 150 PSI WITHIN 1 MIN UNSEAT PKR POOH W/ 24 JTS SET PKR @ 9142' W/ 285 JTS IN THE HOLE (30' BELOW PERFS @ 9112') LOAD BACK SIDE PSI TEST BACK SIDE F/ 9142' – 0' (SURF) TO 500 PSI NOT HOLDING / PSI DROPPED TO 150 PSI WITHIN 1 MIN UNSEAT PKR POOH W/ 2 JTS SET PKR @ 9081' W/ 283 JTS IN THE HOLE (31' ABOVE PERFS @ 9112') LOAD BACK SIDE PSI TEST BACK SIDE F/ 9081' – 0' (SURF) TO 500 PSI HELD PRESSURE F/ 15 MIN W/ A GOOD TEST W/ NO LEAK OFF LOAD TBG PSI TEST PERFS BELOW PKR F/ 9081' – 10,482' (TMD) EST – INJ RATE 2 BPM @ 900 PSI PUMP PRESSURE SLOWLY AND GRADUALLY INCREASED TO 1500 PSI @ 1 BPM PUMP TOTAL OF 10 BBLS / ISIP = 800 PSI / BLEED OFF PRESSURE / WELL FLOW BACK 7 BBLS / NOTE: CSG TESTED GOOD F/ 9081' – 0' (SURF) / FOUND CSG LEAKING F/ OLD PERFS @ (9956-63' / 9942-44' / 9112-31')
12/14/2024	UNSEAT PKR POOH STANDING BACK 283 JTS 2-3/8" WS TBG / BREAK & LD 5.5" HD COMPRESSION PKR
12/14/2024	SECURE WELL SDFW
12/14/2024	CREW TRAVEL BACK HOME

12/16/2024	CREW TRAVEL TO LOCATION
12/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/16/2024	PERFORMED DAILY START UP RIG INSPECTION
12/16/2024	SET CO/FO & FUNCTION TEST
12/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/16/2024	NOTE: CONTACT MR. DAVID ALVARADO W/ NMOCDC COMMUNICATE PRESSURE TEST RESULTS GOT APPROVAL TO CONTINUE AS FOLLOWS: SPOT 25 SXS CL H CMT ON TOP OF 5.5" CIBP @ 10,482' - 10,256' (TMD) WOC - TAG / SPOT 110 SXS CL H CMT @ 10,063' - 9067' (TMD) (TO COVER OLD PERFS @ 9956-63' / 9942-44' / 9112-31') WOC - TAG / CSG TO 500 PSI F/ 30 MIN / BUBBLE TEST / RUN CBL 9067' - 0' (SURF) / CONT P&A OPS AS PROG
12/16/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 10,482' (TMD) W/ 326 JTS IN THE HOLE 10' OUT ON JT# 327, LD 1 JT (#327) PICK UP 8' 8' 6" X 2-3/8" TBG SUBS EOT @ 10,481' W/ 326 JTS IN THE HOLE
12/16/2024	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS OF 10# BW 2ND PLUG) SET 5.5" CIBP @ 10,530' BALANCED PLUG F/ 10,482' - 10,256' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, 226' PLUG CAP / DISPLACE TOC TO 10,256' DISPLACE W/ 39.69 BBLS 10# BW, RD CMT PUMP, LD 8' 8' 6" X 2-3/8" TBG SUB / POOH W/ 15 STANDS & LD 6 JTS 2-3/8" WS TBG EOT @ 9297' (TMD) W/ 290 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 40 BBLS 10# BW
12/16/2024	SECURE WELL SDFN
12/16/2024	CREW TRAVEL BACK TO MAN CAMP
12/17/2024	CREW TRAVEL TO LOCATION
12/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/17/2024	PERFORMED DAILY START UP RIG INSPECTION
12/17/2024	SET CO/FO & FUNCTION TEST
12/17/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/17/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 10,263' (TMD) W/ 320 JTS IN THE HOLE
12/17/2024	POOH LD 7 JTS PICK UP 10' 8' 6" X 2-3/8" TBG SUBS EOT @ 10,063' W/ 313 JTS IN THE HOLE
12/17/2024	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 10,063' - 9067' SPOT 110 SXS CLASS H CMT, 23.11 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 996' / DISPLACE TOC TO 9067' DISPLACE W/ 35.08 BBLS OF 10# BW, RD CMT PUMP
12/17/2024	LD 10' 8' 6" X 2-3/8" TBG SUBS / POOH W/ 20 STANDS LD 30 JTS 2-3/8" WS TBG EOT @ 7795' W/ 243 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 36 BBLS 10# BW
12/17/2024	SECURE WELL WOC TO TAG, NOTE: WHILE WAITING ON CMT RUN A BUBBLE ON SURF & INTER CSGS / RU 3/8" BUBBLE TEST HOSE ON 13-3/8" SURF CSG VALVE / OPEN SURF CSG VALVE PERFORMED A 30 MIN BUBBLE TEST W/ A GOOD TEST / RU 3/8" BUBBLE TEST HOSE ON 8-5/8" INTER CSG VALVE / OPEN INTER CSG VALVE PERFORMED A 30 MIN BUBBLE TEST W/ A GOOD TEST
12/17/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9092' (TMD) W/ 283 JTS IN THE HOLE 15' OUT ON JT# 284 / LD 1 JT (#284) EOT @ 9075' W/ 283 JTS IN THE HOLE
12/17/2024	RU PUMP ON TBG / LOAD TBG W/ 1 BBL 10# BW PSI TEST 5.5" PROD CSG F/ 9092' - 0' (SURF) TO 500 PSI HELD PSI F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF / BLEED OFF PSI
12/17/2024	POOH LD 2 JTS 2-3/8" WS TBG EOT @ 9011' / RU PUMP REVERSE OUT W/ 40 BBLS 10# BW
12/17/2024	SECURE WELL SDFN
12/17/2024	CREW TRAVEL BACK TO MAN CAMP
12/18/2024	CREW TRAVEL TO LOCATION
12/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/18/2024	PERFORMED DAILY START UP RIG INSPECTION
12/18/2024	SET CO/FO & FUNCTION TEST
12/18/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/18/2024	OPEN WELL RU 3/8" BUBBLE TEST HOSE / PERFORMED BUBBLE TEST ON 5.5" PROD CSG / AIR BUBBLES APPEAR AFTER 10 MIN TEST (FAIL)



12/18/2024	POOH STANDING BACK 280 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB
12/18/2024	MIRU RTX WL, RU PCE, MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS @ SURF (ALL GOOD) LOAD BACK SIDE W/ 17 BBL 10# BW / RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 9092' RUN CBL F/ (9092' - 0' SURF) (HARD BOND F/ 9092' - 3920') (NO CMT F/ 3920' - 0' SURF) (EST TOC @ 3920' F/ SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
12/18/2024	PICK UP 4' X 2-3/8" PERF TBG SUB / RIH OPEN ENDED W/ 283 JTS 2-3/8" WS TBG / PICK UP 8' 6' X 2-3/8" TBG SUBS EOT @ 9092' W/ 283 JTS IN THE HOLE
12/18/2024	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 4TH PLUG) BALANCED PLUG F/ 9092' - 8866' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, 226' PLUG CAP / DISPLACE TOC TO 8866' DISPLACE W/ 34.31 BBLS 10# BW, RD CMT PUMP, LD 8' 6' X 2-3/8" TBG SUBS / POOH W/ 15 STANDS & LD 6 JTS 2-3/8" WS TBG EOT @ 7924' (TMD) W/ 247 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 35 BBLS 10# BW
12/18/2024	SECURE WELL SDFN
12/18/2024	CREW TRAVEL BACK TO MAN CAMP
12/19/2024	CREW TRAVEL TO LOCATION
12/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/19/2024	PERFORMED DAILY START UP RIG INSPECTION
12/19/2024	SET CO/FO & FUNCTION TEST
12/19/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/19/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 8887' (TMD) W/ 277 JTS IN THE HOLE 4' IN ON JT# 278, LD 1 JT (#278)
12/19/2024	RU 3/8" BUBBLE TEST HOSE / PERFORMED BUBBLE TEST ON 5.5" PROD CSG / OPEN PROD CSG VALVE
12/19/2024	PERFORMED A 30 MIN BUBBLE TEST W/ A GOOD TEST
12/19/2024	RU PUMP ON TBG / CIRC WELL W/ 210 BBLS 10# BW / MIX 22 GAL OF FLEX GEL W/ 110 BBLS 10# BW
12/19/2024	POOH LD 62 JTS 2-3/8" WS TBG / PICK UP 6' 4' X 2-3/8" TBG SUBS EOT @ 6910' W/ 215 JTS IN THE HOLE
12/19/2024	5th PLUG) BALANCED PLUG F/ 6910' - 6560' SPOT 40 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 9.4 BBLS SLURRY, 14.8# 1.32 YIELD, 405' PLUG CAP, DISPLACE TOC TO 6505' DISPLACE W/ 25.17 BBLS 10# BW RD CMT PUMP, LD 6' 4' X 2-3/8" TBG SUBS / POOH W/ 15 STANDS LD 12 JTS 2-3/8" WS TBG EOT @ 5548' W/ 173 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 25 BBLS 10# BW
12/19/2024	SECURE WELL WOC TO TAG
12/19/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 6514' (TMD) W/ 203 JTS IN THE HOLE
12/19/2024	POOH LD 59 JTS 2-3/8" WS TBG / PICK UP 8' 4' X 2-3/8" TBG SUBS EOT @ 4634' W/ 144 JTS IN THE HOLE
12/19/2024	6th PLUG) BALANCED PLUG F/ 4634' - 3900' SPOT 80 SXS CLASS C CMT, 18.8 BBLS SLURRY, 14.8# 1.32 YIELD, 810' PLUG CAP, DISPLACE TOC TO 3824' DISPLACE W/ 14.79 BBLS 10# BW RD CMT PUMP, LD 8' 4' X 2-3/8" TBG SUBS / POOH W/ 15 STANDS LD 24 JTS 2-3/8" WS TBG EOT @ 2886' W/ 90 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 18 BBLS 10# BW
12/19/2024	SECURE WELL SDFN
12/19/2024	CREW TRAVEL BACK TO MAN CAMP
12/20/2024	CREW TRAVEL TO LOCATION
12/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/20/2024	PERFORMED DAILY START UP RIG INSPECTION
12/20/2024	SET CO/FO & FUNCTION TEST
12/20/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/20/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 3828' (TMD) W/ 119 JTS IN THE HOLE 20' OUT ON JT# 120
12/20/2024	POOH STANDING BACK 90 JTS & LD 30 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB

12/20/2024	MAKE UP & RIH W/ 32-A 5.5" (4.625" OD) PKR SET 5.5" 32-A PKR @ 2508' (TMD) W/ 78 JTS IN THE HOLE
12/20/2024	LOAD BACK SIDE W/ 5 BBL 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
12/20/2024	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 3825' SHOT 6 SQZ HOLES / POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
12/20/2024	RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, BLEED OFF PRESSURE
12/20/2024	RU WL MAKE UP & RIH W/ 2ND GUN 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2"X1 9/16" DECENTRALIZER WENT DOWN RE-PERFORATE@ 3825' SHOT 6 SQZ HOLES POOH W/ WL BHA / LD GUN VISUAL INSPECT GUN & VERIFIED ASF ON DEPTH RDMO RTX WL
12/20/2024	RU CMT PUMP ON TBG EST - INJ RATE W/ 10# BW @ 2.5 BPM @ 800 PSI W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG / KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT / CIRCULATE A TOTAL OF 180 BBLS 10# BW
12/20/2024	SECURE WELL SDFN
12/20/2024	CREW TRAVEL BACK TO MAN CAMP
12/21/2024	CREW TRAVEL TO LOCATION
12/21/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/21/2024	PERFORMED DAILY START UP RIG INSPECTION
12/21/2024	SET CO/FO & FUNCTION TEST
12/21/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/21/2024	OPEN WELL LOAD BULK TRK W/ 350 SXS CLASS C CMT / RU CMT PUMP ON TBG / TEST LINES / EST - INJ RATE @ 2.5 BPM @ 800 PSI PUMP 20 BBLS 10# BW W/ FULL RETURNS AT SURF ON 8-5/8" INTER CSG 7TH PLUG) PERF @ 3825' SQZ 240 SXS CLASS C CMT, 56.42 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAPACITY 925' / 91.28 SXS / 21.46 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAP 925' / 148.72 SXS / 34.96 BBLS SLURRY IN 8-5/8" INTER CSG) DISPLACE TOC TO 2900' / DISPLACE W/ 18.79 BBLS 10# BW, ISIP = 0 PSI, RD CMT PUMP, WASH UP PUMP & FLOW BACK PIT
12/21/2024	SECURE WELL SDFW / FOR CHRISTMAS HOLIDAYS
12/21/2024	CREW TRAVEL BACK HOME
12/30/2024	CREW TRAVEL TO LOCATION
12/30/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
12/30/2024	PERFORMED DAILY START UP RIG INSPECTION
12/30/2024	SET CO/FO & FUNCTION TEST
12/30/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/30/2024	UNSEAT 5-1/2" PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 2883' (TMD) W/ 89 JTS IN THE HOLE 10' OUT ON JT# 90
12/30/2024	POOH STANDING BACK 12 JTS & LD 49 JTS 2-3/8" WS TBG SET PKR @ 937' W/ 29 JT IN THE HOLE
12/30/2024	LOAD BACK SIDE W/ 2 BBLS / TEST PKR TO 500 PSI W/ A GOOD TEST
12/30/2024	RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 5.5" PROD CSG BELOW PKR W/ A GOOD TEST / PERFORMED A 30 MINUTE BUBBLE TEST ON 8-5/8" INTER W/ A GOOD TEST
12/30/2024	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 1420' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
12/30/2024	RU CMT PUMP ON TBG / TEST LINES / EST - INJ RATE @ 2.5 BPM @ 250 PSI PUMP 10 BBLS 10# BW W/ FULL RETURNS AT SURF ON 8-5/8" INTER CSG, 8TH PLUG) PERF @ 1420' SQZ 25 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY / 14.8# 1.32 YIELD / (PLUG CAP 100' / 2.32 BBLS SLURRY / 9.86 SXS IN 5.5" PROD CSG) & (PLUG CAP 100' / 3.55 BBLS SLURRY / 15.14 SXS IN 8-5/8" INTER CSG) DISPLACE TOC TO 1320' / DISPLACE W/ 12.5 BBLS 10# BW, ISIP = 0 PSI

12/30/2024	SECURE WELL WOC TO TAG
12/30/2024	OPEN WELL UNSEAT 5-1/2" PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 1308' (TMD) W/ 40 JTS IN THE HOLE 12' OUT ON JT# 41
12/30/2024	POOH LD 40 JTS 2-3/8" WS TBG SET PKR @ 38' W/ 1 JT IN THE HOLE, TEST PKR TO 500 PSI W/ A GOOD TEST
12/30/2024	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 1000' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
12/30/2024	RU PUMP ON TBG EST - INJ RATE @ 2.5 BPM @ 200 PSI PUMP 20 BBLS 10# BW W/ FULL RETURNS AT SURF ON 8-5/8" INTER CSG, UNSEAT & LD 5.5" 32-A PKR & 1 JT 2-3/8"
12/30/2024	SECURE WELL SDFN
12/30/2024	CREW TRAVEL BACK TO MAN CAMP
12/31/2024	CREW TRAVEL TO LOCATION
12/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/31/2024	PERFORMED DAILY START UP RIG INSPECTION
12/31/2024	SET CO/FO & FUNCTION TEST
12/31/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/31/2024	OPEN WELL RD WORK FLOOR & ASSOCIATED EQUIP
12/31/2024	ND 5K HYD BOP
12/31/2024	NU 3K X 7-1/16" B-1 WH FLANGE
12/31/2024	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 10 BBLS 10# BW 9TH PLUG) PERF @ 1000' SQZ 260 SXS CLASS C CMT, W/ 61.12 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAP 1067' / 23.2 BBLS SLURRY / 98.68 SXS IN 5.5" PROD CSG) & (PLUG CAP 1067' / 37.92 BBLS SLURRY / 161.32 SXS IN 8-5/8" INTER CSG) / F/ 1000' - 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG & 13-3/8" SURF CSG (POSSIBLE COMMUNICATION BETWEEN THE 2 STRINGS) CLOSE INTER & SURF CSGS VALVES / ISIP = 800 PSI ON ALL STRINGS / PRESSURE SLOWLY BLEED OFF / CMT BEGIN TO SEEP AROUND WELL HEAD AT SURF / WOC TOP OFF 5.5" CSG HOLE W/ CMT / VERIFY CMT AT SURF / WASH UP PUMP & FLOW BACK PIT
12/31/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED (WELL READY FOR CUT & CAP) SDFN
12/31/2024	CREW TRAVEL BACK HOME

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 426557

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 426557
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025