

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07364
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 241
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **N** : **330** feet from the **SOUTH** line and **2310** feet from the **WEST** line
Section **19** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Plug and abandon wellbore.

Please see procedure performed and final wellbore diagram attached.

Cut & cap date - 1/23/2025

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/30/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Daily Log

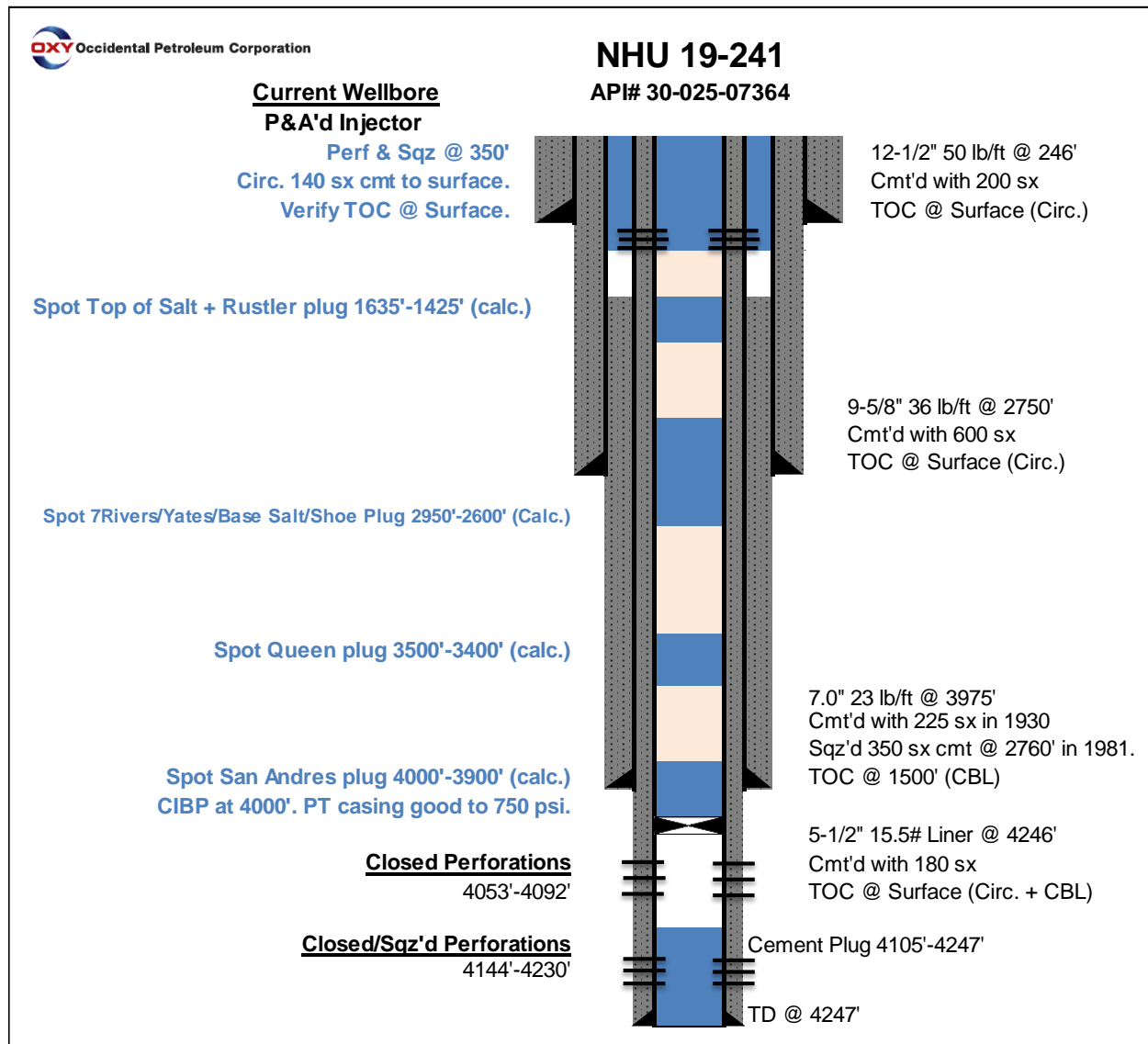
12/05/24 Inspected location, rigged up pulling unit and reverse unit. CSG = 0 psi, TBG = 1000 psi. Pressure tested CSG to 700 psi, increased 50 psi in 20 min. Pumped 30 bbls brine down TBG, killed TBG. Unloaded and function tested BOPE, all working properly. Unable to remove wellhead studs, notified company man, obtained hot work permit, and used welder to cut them out. Nipped down inj tree, nipped up BOPE, and rigged up work floor. Spotted tubing trailer. Released packer and POOH 1 - 2-7/8" duoline jt, 2', 1' duoline TBG subs, 121 - 2-7/8" duoline jts, and packer. RIH 5-1/2" CIBP, seat nipple, x-over, and 122 - 2-7/8" duoline jts, set CIBP @ 3998'. Loaded CSG with 35 bbls and pressure tested to 750 psi, held for 20 min, then bled off pressure. Secured the well and shut down.

12/06/24 CSG and TBG both at 0 psi. Conducted visual inspection and set COFO. Laid down 122 joints of 2-7/8" duoline. Rigged up wireline and ran CBL from 4000' to surface with 500 psi on well, then rigged down wireline. Removed duoline trailer and spotted workstring trailer. Picked up 5-1/2" RBP and 122 joints of 2-7/8", set RBP at 3960'. Performed BOPE closing drill. Secured the well and shut down.

12/09/24 CSG and TBG both at 0 psi. Conducted visual inspection and set COFO. Released RBP, POOH with 122 2-7/8" joints, and laid down RBP. RIH with 2-7/8" notch collar, 122 2-7/8" joints, and 22' of TBG subs, EOT at 3995'. Spotted and rigged up cement trucks. Established circulation and spotted plugs: 1st plug (4000'-3900') with 8 bbls mud, 2.38 bbls cement, 2 bbls mud; 2nd plug (3400'-3500') with 2.38 bbls cement, 10 bbls mud; 3rd plug (2600'-2950') with 8.3 bbls cement, 11 bbls mud; 4th plug (1425'-1635') with 5 bbls cement, 23 bbls mud. Moved out cement trucks, rigged up wireline, shot circulating holes at 350', and rigged down wireline. Broke circulation at surface with 9 bbls, rigged down work floor, nipple down BOPE, and nipple up cap flange. Spotted cement trucks, circulated until good cement to surface, shut in, washed out truck, and rigged down cement trucks. Secured the well and shut down.

12/10/24 CSG at 0 psi. Set COFO, loaded BOPE onto trailer. Rigged down pulling unit and cleaned location.

Final P&A'd WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426450

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 426450
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025