

Submit a Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eaton SW
8. Well Number 1
9. OGRID Number 256073
10. Pool name or Wildcat Langlie Mattix;7Rvrs;Q;Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator JR Oil Ltd. Co.	
3. Address of Operator PO Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter <u>M</u> , <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

07/26/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 02/06/2025Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Plugging Report  
JR Oil Ltd. Co.  
Eaton SW #1  
API 30-025-11551**

1/6/2025           Cleared location, set matting board and rigged up. Unseated pump and laid down 135 ¾" rods. SION.

1/7/2024           Nipple down and plumbed wellhead to the pit. Installed BOP. POOH with tubing. 110 joints 2 3/8" tubing. Made gauge ring run and set 5.5" CIBP at 3060'. RIH with tubing and tagged CIBP. SION.

1/8/2025           Circulated MLF and tested casing to 500#. Casing good. POOH with tubing and ran cement bond log. TOC at 2550'. Reported to NMOCD. Will add perf and squeeze at 1080' with 45 sx. RIH with tubing and spot 25 sx Class C cement on top of CIBP at 3060'. POOH and SION

1/9/2025           Down for weather

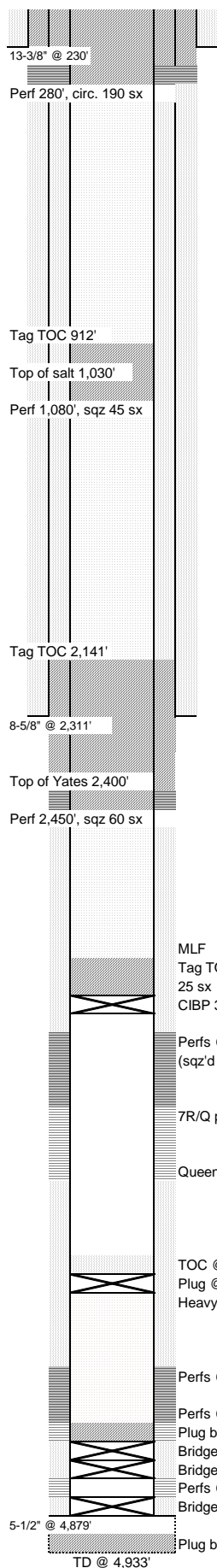
1/10/2025          Tagged cement at 2811'. POOH and perforated at 2450'. Set packer and squeezed with 60 sx cement w/CaCl. WOC and tagged at 2141'. Perforated at 1080 as per NMOCD. Set packer and squeezed with 45 sx cement. Left packer set and shut down. Will tag Monday.

1/14/2025          Tagged cement at 912'. Laid down remaining tubing and perforated at 280'. Goog communication at intermediate and surface heads. Pumped cement down 5.5" casing to perfs at 280' and up the intermediate annulus to the pit. Took 68 sx. Closed the intermediate head and opened the surface head. Circulated cement to the pit inside the surface annulus. Took 122sx. Rigged down and dug out the cellar. Did not cut off the wellhead.

1/15/2025          Removed wellhead. Good cement to surface in he 13 3/8". Filled up 5 ½" and 8 5/8" with 10 sx cement. Installed standard marker and Sono tube. Filled up Sono tube with 5 sx cement. Removed anchors, finished cleaning the pit and cleared location.

**JR Oil Ltd.**

# Eaton SW #1

[illegible]

**Updated:** January 22, 2025 by Ian Petersen

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 429209

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 429209
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025