

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 13 / NENW / 32.048681 / -103.118777	County or Parish/State: LEA / NM
Well Number: 09	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525858	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2832571

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/17/2025	Time Sundry Submitted: 12:03
Date Operation Actually Began: 10/15/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETE ON 11/9/2024 AND THE CBL WAS FILED WITH THE OCD ON 12/11/2024.

SR Attachments

Actual Procedure

GLENN_RYAN__009_PA_SR_SUB_1.17.2025_20250117120041.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JAN 17, 2025 12:03 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/22/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.048681 / LONG: -103.118777 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 1980 FWL / TWSP: 26S / SECTION: / LAT: 32.048681 / LONG: 103.118777 (TVD: 0 feet, MD: 0 feet)

GLENN RYAN #009
30-025-25858

Surf Lat 32.0486832
 Surf Long -103.1188049

PERF AT 155'. PUMP AND TOP
 LOAD 65 SX CMT.

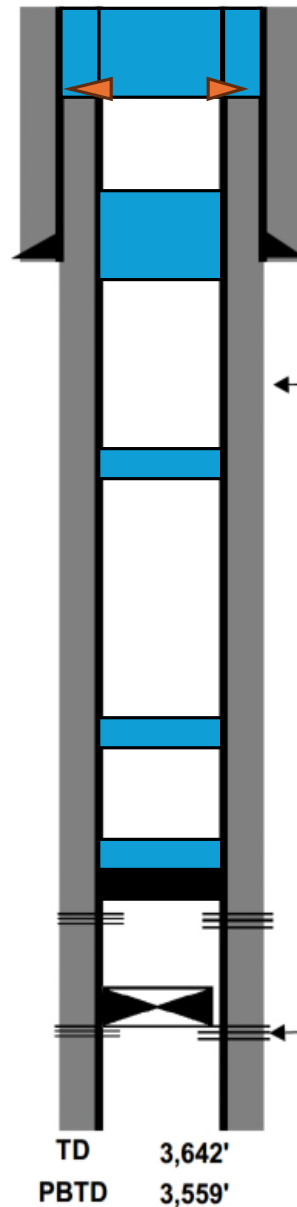
SPOT 35 SX CMT 659' TO 308'
 (TAG).

SPOT 25 SX CMT 1114' TO 878'
 (TAG).

SPOT 35 SX CMT 2632' TO 2335'
 (TAG).

SET CIBP AT 2975'. SPOT 25 SX
 CMT 2975' TO 2719' (TAG).

FINAL WELLBORE
10/24/2024



Surface Casing
 12 1/4 in. hole @ 506 '
 8 5/8 in. casing @ 506 '
 w/ 500 sx cement TOC- Surf

Production Casing
 7 7/8 in. hole @ 3642 '
 5 1/2 in. casing @ 3642 '
 w/ 800 sx cement TOC- Surf

[38760] LEONARD; QUEEN, SOUTH
 Perfs
 Top 3,026'
 Bottom 3,452'

RBP @ 3450' (above Penrose perfs)
 Top 3,460'
 Bottom 3,552'

PA JOB NOTES**GLENN RYAN #009****30-025-25858**

Start Date	Remarks
10/15/2024	CREW TRAVEL TIME
10/15/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY HAND AND FINGER
10/15/2024	MOVE ALL EQUIPMENT OVER ADN SPOT IN
10/15/2024	RIG UP WORK OVER RIG AND KILL PUMP
10/15/2024	PICKUP ON POLISH ROD AND ONLY HAD POLISH ROD, LAYDOWN POLISH ROD AND PICKUP 3 RODS RUN IN AND NO TAG, LAYDOWN 3 RODS AND CHANGE RIG TO TUBING
10/15/2024	HAMMER ON WELL HEAD FLANGE
10/15/2024	CREW LUNCH
10/15/2024	BACK OFF WELL HEAD AND REPLACE IT WITH NEW WELL HEAD, AND NIPPLE UP BOP AND RIG FLOOR
10/15/2024	LAYDOWN TUBING 101 JTS SHUT IN WELL FOR NIGHT
10/15/2024	FOUND LEAK ON SURFACE CASING, COLD CALL PACKER TO LOCATION
10/15/2024	PICKUP AD1 PACKER AND RUN IN WITH 29 JTS 2 7/8 TUBING
10/15/2024	CIRC WELL WITH 60 BBL TO CLEAN UP OIL AND GAS FROM WELL SET PACKER TO BLOCK OFF ZONE SHUT WELL IN AGAIN
10/15/2024	CREW TRAVEL TIME
10/16/2024	CREW TRAVEL TIME
10/16/2024	REVIEW JSA AND RIG INSPECTION, HAND AND FINGER SAFETY, BACK SAFETY
10/16/2024	OPEN WELL WITH 500 PSI ON TUBING UNDER PACKER CIRC WELL FROM 1000' TO SURFACE WITH WATER COMING OUT 5 1/2 AND OUT SIDE OF SURFACE CASING 150 BBL TO CLEAN IT UP
10/16/2024	PULL TUBING OUT OF WELL AND LAYDOWN PACKER
10/16/2024	PICKUP 4 3/4 STRING MILL AND BIT AND RUN IN TO 3000'
10/16/2024	CREW LUNCH
10/16/2024	PICKUP CIBP AND RUN IN AND SET AT 2975, SET CIBP
10/16/2024	PULL TUBING TO DERRICK, LAYDOWN SET TOOL
10/16/2024	RUN IN WITH PACKER TO 1000' SET
10/16/2024	TEST CASING TO 600 SHUT WELL IN FOR NIGHT
10/16/2024	CREW TRAVEL TIME
10/20/2024	CREW TRAVEL TIME
10/20/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, BACK SAFETY, PRESSURE LINES, SPOTER WHEN BACKING TRUCKS
10/20/2024	CHECK PRESSURE, O ON TUBING
10/20/2024	PULL TUBING TO DERRICK
10/20/2024	PCIKUP PERF SUB AND RUN IN TO 2975 WITH TUBING
10/20/2024	CIRC WELL CLEAN WITH 225 BBL BRINE
10/20/2024	PULL TUBING TO DERRICK AND LAYDOWN PERF SUB
10/20/2024	RUN IN WITH PACKER AND 60' AND TEST DOWN TUBING AND TEST GOOD, PULL UP TO 30' TEST GOOD DOWN, FOUND HOLE BETWEEN 10'-15', DROP BACK TO 30' AND TEST FOR 30 MIN AT 550, PULL PACKER

10/20/2024	RIG UP WIRELINE AND REHEAD
10/20/2024	LOG WELL WITH CBL, RIG DOWN
10/20/2024	RUN IN WITH PERF SUB TO 2975,
10/20/2024	CLEAN UP AROUND LOCATION AND MOVE TRUCK AWAY FROM RIG
10/20/2024	SHUT WELL IN FOR NGIHT
10/20/2024	CREW TRAVEL TIME
10/21/2024	CREW TRAVEL TIME
10/21/2024	REVIEW JSA, HAND AND FINGER, RIG INSPECTION, SPOTTER WITH TRUCKS, BACK SAFETY, LAYDOWN PIPE,
10/21/2024	SPOT IN VAC TRUCKS
10/21/2024	MIX AND PUMP 100 BBL OF 10# MLF AND SPOT 25 SX OF CLASS C CEMENT ON THE CIBP AT 2975
10/21/2024	LAYDOWN 7 JTS AND PULL 15 STANDS TO DERRICK
10/21/2024	WAIT ON CEMENT
10/21/2024	RUN IN WITH 15 STANDS AND PICKUP 1 JTS TAG UP AT 27 19 83 JTS IN WELL LAYDOWN 3 JTS AND TUBING AT 2632
10/21/2024	SPOT 35 SX OF CLASS C CEMENT WITH 5.25 BBL MAKE UP WATER
10/21/2024	LAYDOWN 7 JT AND PULL TUBING TO DERRICK
10/21/2024	SHUT WELL IN FOR NGIHT
10/22/2024	CREW TRAVEL TIME
10/22/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, HAZARD HUNT, BACK SAFETY, SPOTTER, DANGER ZONE WHEN PUMPING
10/22/2024	RUN IN WITH TUBING TAG UP AT 2335, WITH 71 JTS
10/22/2024	LAYDOWN TUBING 1114
10/22/2024	MIX AND SPOT 25 SX OF CLASS C CEMENT WITH 3.75 BBL MAKE UP WATER
10/22/2024	LAYDOWN 9 JTS AND PULL TO DERRICK
10/22/2024	WAIT ON CEMENT
10/22/2024	RUN IN AND TAG UP AT 878 27 JTS IN WELL
10/22/2024	LAYDOWN 20 JTS , TO 659
10/22/2024	SPOT 35 OF CLASS C CEMENT WITH 5.25 BBL MAKE UP WATER
10/22/2024	LAYDOWN 9 JT AND PULL TO DERRICK
10/22/2024	SHUT IN OVER NIGHT
10/22/2024	CREW TRAVEL TIME
10/23/2024	CREW TRAVEL TIME
10/23/2024	REVIEW JSA DAILY WORK PLAN, RIG INSPECTION, HAND AND FINGER STAND DOWN, BACK SAFETY, SPOTTER ON TRUCKS, PERF GUNS, DONT WALK UNDER OR OVER WIRELINE
10/23/2024	RIG UP WIRELINE, AND CAP GUN
10/23/2024	PICKUP 3 1/8 GUN AND RUN IN TAG UP AT 308' PICKUP TO 155' AND PERF CASING WITH 4 SHOTS PULL WL
10/23/2024	RIG DOWN WIRELINE
10/23/2024	PICKUP PACKER ADN RUN IN WITH 1 JT AND SET PACKER, RIG UP HOSE AND GET RATE OF 1/4 BBM AT 800 PSI, LAYDOWN PACKER
10/23/2024	NIPPLE DOWN BOP

10/23/2024	RUN IN AND TAG UP AT 300' RIG UP CEMENT PUMP AND MIX AND PUMP 65 SX OF CLASS C CEMENT, LAYDOWN 9 JTS AND CLEAN UP, PUT HOSE IN CASING AND TOP LOAD DISPLACEMENT, CLEAN UP PUMP
10/23/2024	RIG DOWN WORK OVER RIG
10/23/2024	CREW LUNCH
10/23/2024	MOVE ALL EQUIPMENT OFF LOCATION, AND RIG, CLEAN UP AROUND LCOATION AND CHANGE PICKUP CABLE ON RIG
10/23/2024	CREW TRAVEL TIME

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426271

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 426271
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/25/2025