

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-6 UNIT 5A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-21264
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL F	Section 30	Township 29N	Range 06W	Lot	Ft. from N/S 1830'N	Ft. from E/W 1560'W	Latitude 36.6989059	Longitude -107.5079956	County RIO ARRIBA
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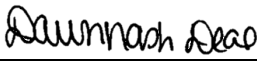
Section 3 – Completion Information

Producing Method Flowing	Ready Date 12/13/2024	Perforations MD 3150'-3409'	Perforations TVD 3150'-3409'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 402724	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending DHC approval
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal 	
Title: Operations Regulatory Tech *Note: Extension granted on 11/18/2024 via email, new C-104 RC due 12/29/2024 (S.McGrath)	Date: 12/18/2024

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SF078426	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: Recomplete										7. Unit or CA Agreement Name and No.	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. SAN JUAN 29-6 UNIT 5A	
3. Address 382 Road 3100, Aztec, NM 87410					3a. Phone No. (include area code) (505) 599-3400					9. API Well No. 30-039-21264	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface F (SE/NW) 1830' FNL & 1560' FWL At top prod. Interval reported below At total depth										10. Field and Pool or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 11/3/1976										15. Date T.D. Reached 11/19/1976	
16. Date Completed 12/13/2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 6559'	
18. Total Depth: 5842'					19. Plug Back T.D.: 5808'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8", K-55	36		215'		115 SKS					
8 3/4"	7", K-55	20		3820'		150 SKS					
6 1/4"	4 1/2", K-55	11.6	3760'	5837'		210 SKS					
			3623'	3775'		30 SKS					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	3596'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) FRUITLAND COAL #1		3150'	3390'	1 SPF		0.33"	67	OPEN			
B) FRUITLAND COAL # 2		3397'	3409'	2 SPF		0.35"	20	OPEN			
C) CEMENT (3623'-3775')		3623'	3775'					SQUEEZED			
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
FRUITLAND COAL #1 (3150'-3390')			FOAM FRAC'D WITH 82,895 LBS 20/40 ARIZONA AND 41,874 GAL SLICKWATER AND 1.54 MILLION SCF N2. 70 QUALITY.								
FRUITLAND COAL #2 (3397'-3390')			FOAM FRAC'D W/ 2,542 LBS OF 100 MESH AND 19,362 LBS 20/40 ARIZONA AND 13,524 GAL SLICKWATER AND 0.49 M SCF N2. 70 QUALITY.								
CEMENT (3623'-3775')			6.1 BBLs. OF CLASS G CEMENT, (30 SX) 15.8 PPG. 1.15 YLD.								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
12/13/2024	12/13/2024	4	➡	0	248	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
25/64"	0 PSI	600 PSI	➡	0	1488	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2553'	2684'	White, cr-gr ss	Ojo Alamo	2553'
Kirtland	2684'	3134'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2684'
Fruitland	3134'	3414'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3134'
Pictured Cliffs	3414'	3585'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3414'
Lewis	3585'	4396'	Shale w/ siltstone stingers	Lewis	3585'
Chacra	4396'	5165'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4396'
Cliffhouse	5165'	5259'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5165'
Menefee	5259'	5603'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5259'
Point Lookout	5603'	'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5603'
Mancos	'	'	Dark gry carb sh.	Mancos	'
Gallup	'	'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	'
Graneros	'	'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	'	'	Lt to dark gry foss carb sl calc sl sity ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

32. Additional remarks (include plugging procedure):

This well is currently producing as an FRC standalone pending DHC approval.
Lease # NMNM 078416X

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*


Name (please print)

Dawn Nash-Deal

Title

Operations/Regulatory Technician

Signature



Date

12/16/2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

From: blm-afmss-notifications@blm.gov
Received by OCD: 12/23/2024 6:46:08 AM

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Sent on: Friday, December 20, 2024 1:26:38 PM

To: [Dawn Nash-Deal](#)

Subject: [EXTERNAL] Well Name: SAN JUAN 29-6 UNIT, Well Number: 5A, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-6 UNIT**
- Well Number: **5A**
- US Well Number: **3003921264**
- Well Completion Report Id: **WCR2024122094064**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 28

Jobs

Actual Start Date: 11/5/2024

End Date:

Report Number 1	Report Start Date 11/5/2024	Report End Date 11/5/2024
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Operation

RIG CREW TRAVEL TO THE FEDERAL 31 #24.

PJSM W/ M & R TRKING. LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM. THE FEDERAL 31 #24 TO THE SAN JUAN 29-6 UNIT #5A (51.2 MILE MOVE).

SMALL LOCATION, SPOT EQUIP. & RIG, RIG UP PULLING UNIT & EQUIP. CK. PRESSURES BLEED DOWN WELL.

SIBHP = 0 PSI.

SITP = 20 PSI.

SICP = 85 PSI.

BLEED DOWN WELL 5 MINUTES.

NDWH 2K, RUSTY BOLTS & LOCK DOWN PINS HARD TO BACK OUT, NUBOP, FUNCTION TEST BOP, RUFLR

PULL TBG.HGR. UP TO FLOOR, REM. TBG.HGR. PJSM WITH TUBOSCOPE, SPOT IN RIG UP TUBOSCOPE, START TOO H SCANNING 2-3/8, 4.7, J-55, EUE, TBG. PULLED 2 JTS. ENCOUNTERED SLIM HOLE COLLARS RIG DOWN TUBOSCOPE.

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number 2	Report Start Date 11/6/2024	Report End Date 11/6/2024
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Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES BDW.

SIBHP = 0 PSI.

SITP = 20 PSI.

SICP = 85 PSI.

BLEED DOWN WELL 5 MINUTES

CHANGE OUT ELEVATORS TO 2-3/8 SLIP GRIP, TOO H LAYING DOWN CURRENT 2-3/8, 4.7, J-55, EUE, TBG.STRG. W/ SLIM HOLE COLLARS. 174 JTS. FN & EXP.CK.

PJSM W/ M & R TRKING. CHANGE OUT TBG. TRAILERS, (MUDDY CONDITIONS) CHANGE OUT ELEVATORS, PU 3-7/8 BIT, STRG.MILL & BIT SUB, TALLY & PU 134 JTS. OF 2-3/8, 4.7, J-55, EUE TBG. TO 4215'

(NOTE: @ 12:00 NOON. WHILE CREW WAS GOING TO EAT LUNCH. 5TH MAN TARANTINO BENALLIE SLIPPED COMING DOWN STEPS OFF OF TUBING TRAILER. HIT HIS HEAD AND BACK. WE ASKED IF HE WAS OKAY HE SAID YES ATE LUNCH AND CONTINUED WORKING.)

TOOH WITH 37 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. TO 1890'

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number 3	Report Start Date 11/7/2024	Report End Date 11/7/2024
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Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES BDW.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 80 PSI.

BLEED DOWN WELL 5 MINUTES

SWEEP SNOW OFF OF EQUIPMENT. FINISH TOO H W/ 30 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. LD 3-7/8 BIT, STRG.MILL & BIT SUB.

PU 4.5 CIBP (3.625 OD) TIH SLOWLY W/ 67 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. TO 4199' SET 4.5 CIBP.

LD 2 JTS. OF 2-3/8" TBG. PUMP 130 BBLs. OF FRESH WATER DOWN 2-3/8" TBG.

LD 12 JTS. OF 2-3/8 TBG. TOO H W/ 60 STDS. OF 2-3/8 TBG. LD SETTING TOOL

EAT LUNCH, PU 6-1/4" BIT, 7" SCRAPER & XO TIH W/ 60 STDS. OF 2-3/8 TBG. TO 3750'.

(LINER TOP @3760') LD 1 JT. TO 3744'.

FINISH LOADING & CIRC. WELL W/ 37 BBLs. OF FRESH WATER, PT. CSG. TO 600 PSI FOR 15 MIN. GOOD TEST, REL.PRESS.

TOOH LD 119 JTS. OF 2-3/8 TBG. 7" SCRAPER. & 6-1/4" BIT

SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 28

Jobs

Actual Start Date: 11/5/2024

End Date:

Report Number
5Report Start Date
11/9/2024Report End Date
11/9/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 0 PSI.

NO BLEED DOWN

PJSM W/ WELLCHECK, PUMP SOME PACKING INTO VOID, PT.VOID TO 1500 PSI, GOOD TEST, ATTEMPT MIT TEST BLIND RAMS NOT HOLDING OPEN
BLIND RAM DOOR CHECK OUT BLIND RAMS, RAM BLOCKS SEEM TO BE WORN DOWN, PUT BLIND RAMS BACK IN PUT ON DOOR, PU TBG.HGR.
WITH.

2-WAY CK. PERFORM MIT TEST. PT. CSG. TO 560 PSI FOR 39 MIN. LOST 25 PSI, PRESS. WOULD NOT LEVEL OUT.

RDFLR. ND STRIPPING HEAD, SPOOL, BOP AND MUD CROSS, NU REPLACEMENT MUD CROSS, REPLACEMENT BOP, SPOOL & STRIPPING HEAD
RUFLR. FUNCTION TEST BOP, WELLCHECK PRESS. TEST BOP, BLIND & PIPE RAMS, 250 PSI LOW F/ 5 MIN. 2500 PSI HIGH F/ 10 MIN. GOOD TEST.
REL.PRESS. PULL & REM.TBG.HGR. WITH 2-WAY CK.

SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
6Report Start Date
11/10/2024Report End Date
11/10/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 0 PSI.

NO BLEED DOWN

PJSM WITH SELECT TOOL HAND, PU 7" PKR. TALLY & PU (2) JTS. OF 2-3/8, 4.7, J-55, EUE, TBG. TO 77' SET PKR. PT. CSG F/ 77' TO SURFACE TO 600 PSI
F/ 15 MIN. GOOD TEST REL.PRESS. REL.PKR. PULL & LD. 7" PKR. PU 4.5 PKR. TALLY & PU 2-3/8 TBG. TO 3775' SET PKR. (LINER TOP @ 3760') (4.5 CIBP
@4199').

PT.DOWN TBG. TO 600 PSI FOR 15 MIN. GOOD TEST REL.PRESS. PT. DOWN CSG TO 580 PSI LOST 40 PSI IN 30 MIN. REL.PRESS. REL.PKR. LD 1 JT. OF
2-3/8 TBG. TOO H W/ 59 STDS. & 1 JT. LD. 4.5 PKR. PU 7" PKR.

TIH W/ 59 STDS. OF 2-3/8 TBG. SET 7" PKR. @ 3745' (LINER TOP @ 3760') PT. DOWN TBG. TO 580 PSI.

LOST 40 PSI IN 30 MIN. PT. DOWN CSG. TO 580 PSI FOR 30 MIN. GOOD TEST REL.PRESS. REL.PKR.

TOOH W/ 5 STDS. OF 2-3/8 TBG. TO 3429'

SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
7Report Start Date
11/11/2024Report End Date
11/11/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 0 PSI.

NO BLEED DOWN

TOOH WITH 54 STDS. OF 2-3/8" TBG. 1 JT. & 7" PKR. LD. PKR.

PU 2-3/8" MSC, 2-3/8 X 6' PUP JT. 1 JT. OF 2-3/8" TBG. TIH W/ 59 STDS. OF 2-3/8 TBG. PU 1 JT. OF 2-3/8" TBG TO 3775', VERIFY CIRC. W/ FRESH WATER.

WAIT ON DRAKE CEMENTERS & M & R WATER TRUCK, M & R WATER TRK. ON LOC. @12:30. DRAKE CEMENTERS UNABLE TO GET TRACTOR TRAILER
PUMP TRUCK UP THE HILL COMING INTO LOCATION. BULK TRUCK ON LOCATION @ 14:45. DRAKE WILL BRING OUT BODY LOAD PUMP TRUCK IN THE
MORNING.

TOOH W/ 5 STDS. OF 2-3/8" TBG. TO 3458'

SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
8Report Start Date
11/12/2024Report End Date
11/12/2024

Operation

RIG CREW TRAVEL TO LOCATION



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28

Operation		
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.		
.		
SIBHP = 0 PSI.		
SITP = 0 PSI.		
SICP = 0 PSI.		
NO BLEED DOWN		
TIH W/ 5 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. TO 3775'		
PJSM WITH DRAKE WELL SERVICES CEMENTERS, SPOT IN RIG UP CEMENTERS, PRIME UP AND PT LINES TO 1500 PSI, GOOD TEST REL.PRESS.		
PUMP 5 BBLS OF FRESH WATER AHEAD, 6.1 BBLS. OF CLASS G CEMENT, (30 SX) 15.8 PPG. 1.15 YLD. (5.0 GALS/SK. MIX WATER), DISPLACE W/ 14		
BBLS OF FRESH WATER.		
RIG DOWN CEMENTERS.		
BOTTOM OF CEMENT 3775', TOC = 3623'.		
TOOH LAY DOWN 6 JTS OF 2-3/8 TBG. TO 3585', REV. CIRC. 28 BBLS W/ FRESH WATER, TOOH WITH 57 STDS. OF 2-3/8 TBG. LD PUP JT. & MSC. LOAD		
CSG. WITH 6.1 BBLS OF FRESH WATER, PRESS. UP 7" CSG TO 800 PSI, LOST 10 PSI IN 30 MIN. PRESS. BACK UP TO 800 PSI.		
SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD		
RIG CREW TRAVEL TO YARD		
Report Number 9	Report Start Date 11/13/2024	Report End Date 11/13/2024

Operation		
RIG CREW TRAVEL TO LOCATION		
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.		
.		
SIBHP = 0 PSI.		
SITP = 0 PSI.		
SICP = 710 PSI.		
BLEED DOWN WELL 1 MIN.		
PU 6-1/4" BIT & BIT SUB, TIH W/ 57 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. PU 1 JT. TAG TOC @ 3594'.		
LD. TAG JT.		
PU & RU PWR.SWVL. MAKE CONN. ESTAB. CIRC. W/ FRESH WATER, DRILL OUT CMT. F/ 3594' TO 3760' TOP OF 4.5 LINER, CIRC WELL CLEAN, LD 1 JT.		
W/ PWR.SWVL. HANG SWL.BACK.		
PRESS.TEST 7" CSG. TO 560 PSI FOR 30 MIN. GOOD TEST REL.PRESS.		
LD 1 MORE JT. OF 2-3/8, 4.7, J-55, EUE, TBG. TOOH W/ 59 STDS. OF 2-3/8 TBG. LD 6-1/4" BIT & BIT SUB.		
SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD		
RIG CREW TRAVEL TO YARD		
Report Number 10	Report Start Date 11/14/2024	Report End Date 11/14/2024

Operation		
RIG CREW TRAVEL TO LOCATION		
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.		
.		
SIBHP = 0 PSI.		
SITP = 0 PSI.		
SICP = 0 PSI.		
NO BLEED DOWN		
PU 3-7/8" BIT, STRG.MILL & BIT SUB, TIH W/ 59 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG. PU 1 JT. OF 2-3/8 TBG.		
PU & RU PWR.SWVL. MAKE CONN. ESTAB. CIRC. W/ FRESH WATER, DRILL OUT CMT. F/ 3760' TO 3778' FELL THRU CK. FOR STRINGERS TO 3837',		
CIRC WELL CLEAN KO PUMP, BREAK OFF PWR.SWVL. INSTALL TBG. VALVE, CLOSE PIPE RAMS.		
PJSM WITH WELLCHECK, PERFORM MIT TEST, PT. CSG. TO 560 PSI FOR 30 MIN. GOOD TEST, REL.PRESS.		
STATE REP. UNABLE TO BE ON LOC. WILL E-MAIL RESULTS TO MONICA KHUELING NMOC.		
RIG DOWN & RACK BACK PWR.SWVL. LD 4 JTS. OF 2-3/8", 4.7, J-55, EUE, TBG. TOOH W/ 59 STDS. OF		
2-3/8" TBG. LD 3-7/8" BIT, STRG.MILL & BIT SUB.		
EAT LUNCH, PU 6-1/4" BIT, 7" SCRAPER & XO TIH W/ 59 STDS. OF 2-3/8" TBG. TO 3712'		
TOOH LD 118 JTS. OF 2-3/8, 4.7, J-55, EUE, TBG. LD. XO, 7" SCRAPER & 6-1/4" BIT		
SECURE WELL, M & R TRUCKING CHANGED OUT TBG. TRAILERS, DRAIN UP, PICK UP TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFD		
RIG CREW TRAVEL TO YARD		
Report Number 11	Report Start Date 11/15/2024	Report End Date 11/15/2024

Operation		
RIG CREW TRAVEL TO LOCATION		
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.		
.		
SIBHP = 0 PSI.		
SITP = 0 PSI.		
SICP = 0 PSI.		
NO BLEED DOWN		



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Operation

PJSM WITH BASIN WIRELINE, SPOT IN RUWL RIH W/ 7" 8K CBP & SET CBP @ 3520' ROH, RIH WITH 3.125 X 13' PERF GUN (2) SPF 120 DEGREES PHASING (21) GRAMS (0.35 EHD) (24") PEN. SHT PERFS: FROM 3407-3409', 3403-3405' AND 3397-3400' ROH, CHANGE OUT FIRING HEAD, RIH WITH 7" 8K FRAC THRU PLUG & SET FRAC THRU PLUG @ 3392' ROH RDWL

PJSM WITH SELECT TOOLHAND, CHANGE OUT PIPE RAMS & HANDLING TOOLS TO 3.5, PU DUAL DISC SUB, 7" X 3.5" ASI-X 10K PKR. 1 JT. OF 3.5, 9.3#, L-80 TBG. 3.5 MARKER SUB, 65 JTS. OF 3.5, 9.3#, L-80 TBG. TO 2163' TOTAL TBG. VOLUME 18.8 BBLs. LOAD TBG. W/ 12 BBLs. OF FRESH WATER, PULL 2 STDS. OF 3.5 TBG. TO 2033'

SECURE WELL, DRAIN UP, PICK UP TOOLS & TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
12

Report Start Date
11/16/2024

Report End Date
11/16/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.

SIBHP = 0 PSI.

SITP = 0 PSI.

SICP = 0 PSI.

NO BLEED DOWN

PJSM WITH SELECT TOOLHAND, FINISH PU FRAC STRG. 3.5, 9.3#, L-80 TBG. TOTAL TBG. ASSEMBLY AS FOLLOWS.

(1) 4-3/16 X 1.68 DUAL DISC SUB.

(1) 7" X 3.5" ASI-X 10K PKR.

(1) JT. OF 3.5, 9.3#, L-80 TBG.

(1) 3.5 MARKER SUB.

(90) JTS. OF 3.5, 9.3#, L-80 TBG.

(1) 3.5 X 2' PUP JT. L-80

(1) JT. OF 3.5, 9.3#, L-80 TBG.

(1) 3.5 X 10' PUP JT. L-80.

(1) 7" X .51' TBG. HGR.

PUT ON TBG.HGR. SET 7" PKR. WITH 12K COMPRESSION.

LAND TBG. WITH 13' KB @ 3020.83'. RUN IN LOCK DOWN PINS

PKR. SET @ 3011.15 - 3019.15

WELLCHECK PT. 7" CSG TO 595 PSI F/ 5 MIN. GOOD TEST REL. PRESS. RDFLR NDBOP NU FRAC STK & TORQUE, PT. VOID TO 4600 PSI GOOD TEST REL. PRESS.

SPOT IN RIG UP WELLCHECK TEST TRUCK, PT. 3.5 TBG & FRAC STK TO 7600 PSI, FOR 30 MIN GOOD TEST REL PRESS.

SPOT IN RIG UP EXPERT SLICKLINE RIH KNOCK OUT DISK @ 3020' ROH, RIH W/ 2.90 GR TO 3050' ROH RD EXPERT.

SECURE WELL, RIG DOWN PULLING UNIT AND EQUIP. PU TOOLS & TRASH, DEBRIEF W/ RIG CREW SDFD. WILL MOVE IN THE MORNING TO THE SAN JUAN 27-5 UNIT NP 330

RIG CREW TRAVEL TO YARD

Report Number
13

Report Start Date
11/20/2024

Report End Date
11/20/2024

Operation

RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.

FRAC STAGE 1 FRUITLAND COAL (3,397-3,409'): BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 2,542 LBS OF 100 MESH AND 19,362 LBS 20/40 ARIZONA AND 13,524 GAL SLICKWATER AND 0.49 MILLION SCF N2. 70 QUALITY.** AVG RATE = 47 BPM, AVG PSI = 4,287. ISIP WAS 4,107 PSI. 80% OF SAND PUMPED. LOST COMMUNICATION WITH BLENDER DURING PAD. HAD TO SHUT DOWN TO RESTART BLENDER. GOT BACK INTO STAGE. PRESSURE STARTED INCREASING AND DROPPED RATE TO COMPENSATE. PRESSURE STARTED TO INCREASE AGAIN IN 2# SAND, CUT SAND AND ATTEMPTED TO FLUSH. PRESSURED OUT WITH 25 BBLs OF FLUSH LEFT. ATTEMPTED TO GAIN RATE AGAIN WITH NO LUCK. SIW W/3,991 PSI.

SHUT IN WELL AND RIG DOWN CREWS.

Report Number
14

Report Start Date
11/23/2024

Report End Date
11/23/2024

Operation

CREW TRAVEL TO STAGING LOCATION.

PJSM. LOAD EQUIPMENT. MOB RIG AND EQUIPMENT TO THE SJ 29-6 5A(GATE OPENS UP @8:00. 6 MILE MOVE, 41 MILES TOTAL).

SPOT IN RIG AND EQUIPMENT. R/U RIG.

CK PRESSURES. SIFSP- 500 PSI. SICP- 180 PSI. SIBHP 0 PSI. 10 MIN BLOW DOWN. P/U BOP, R/U WELLCHECK AND RUN HANGING BOP TEST. HAD TO CHANGE OUT BLIND RAM RUBBERS. 400 PSI LOW, 2600 PSI HIGH. GOOD TEST. N/D FRAC STACK. N/U BOP. R/U RIG FLOOR.

M/U INLINE CHECK W/COLLAR. P/U AND TALLY 100 JNTS OF 2 1/16" IJ TBG AND TAG @3193'(199' OF FILL). R/U TBG SWIVEL.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28

Operation		
ESTABLISH CIRCULATION WITH AIR MIST, UNLOAD WELL @900 PSI. 1150 CFM, 7 BBLs OF WATER WITH 1 GALLON OF FOAMER AND 1 GALLON OF CORROSION INHIBITOR RETURNS WERE UP TO 3/4 OF A BUCKET OF SAND PER 5 GALLON SAMPLE. CLEAN OUT FROM 3193' TO 3231'. CIRC WELL CLEAN. CUT MIST DRIED WELLBORE. CUT AIR UNIT.		
R/D TBG SWIVEL, L/D 5 JNTS PUTTING EOT INSIDE FRAC STRING @3072'.		
DRAIN EQUIPMENT. SISW. DEBRIEF CREW. SDFN.		
CREW TRAVEL TO YARD.		

Report Number 15	Report Start Date 11/24/2024	Report End Date 11/24/2024
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Operation		
CREW TRAVEL TO LOCATION.		
PJSM, CK PRESSURES. SITP - 0 PSI. SIFSP- 200 PSI. SICP- 180 PSI. SIBHP 0 PSI. 1 MIN BLOW DOWN.		
P/U 6 JNTS AND TAG @3235'. R/U TBG SWIVEL.		
ESTABLISH CIRCULATION WITH AIR MIST, CIRCULATING PRESSURE 800 PSI. 1150 CFM, 7 BBLs OF WATER WITH 1 GALLON OF FOAMER AND 1 GALLON OF CORROSION INHIBITOR RETURNS WERE UP TO 3/4 OF A BUCKET OF SAND PER 5 GALLON SAMPLE. CLEAN OUT BRIDGE FROM 3235' TO 3323' AND FELL THROUGH TO 3386'. CLEANOUT SAND FROM 3386' TO 3393'(FRAC BAFFLE). CIRC WELL CLEAN. CUT MIST DRIED WELLBORE. CUT AIR UNIT.		
R/D TBG SWIVEL, L/D 105 JNTS OF 2 1/16' IJ TBG AND INLINE CHECK.		
SET TWC IN HANGER. R/D RIG FLOOR, N/D BOP. N/U FRAC STACK, R/U WELLCHECK AND PRESSURE TEST TO 7600 PSI FOR 30 MIN. GOOD TEST. R/U LUBRICATOR AND RETRIEVE TWC(475 PSI BELOW TWC). R/D WELLCHECK.		
R/D RIG AND PREP TO MOVE,		
DRAIN EQUIPMENT. SISW. DEBRIEF CREW. SDFN.		
CREW TRAVEL TO YARD.		

Report Number 16	Report Start Date 11/26/2024	Report End Date 11/26/2024
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Operation		
AOL, PJSM. MIRU BASIN WIRELINE. RIH AND PERFORATE STAGE #2 FRUITLAND COAL (3,150'-3,390') IN 3 RUNS W/67 SHOTS, 0.33" DIA, 2.5" RTG, 1 SPF, 0 DEGREE PHASING AT THE FOLLOWING DEPTHS: 3150 - 3155, 3157 - 3163, 3165 - 3169, 3172 - 3177, 3193, 3204, 3212, 3221, 3226, 3230, 3234, 3257 - 3259, 3262, 3267, 3278, 3285 - 3287, 3291, 3299, 3304, 3310, 3316, 3321, 3325 - 3334, 3337, 3341 - 3346, 3349 - 3352, 3355, 3362, 3365, 3370 - 3373, 3382, 3388 - 3390. ALL SHOTS FIRED. POOH.		
FRAC STAGE 2 FRUITLAND COAL (3,150'-3,390'): DROPPED FRAC BALL & LET FALL. BROKE DOWN WELL W/ WATER AND 1,000 GAL 15% HCL. FOAM FRAC'D WITH 82,895 LBS 20/40 ARIZONA AND 41,874 GAL SLICKWATER AND 1.54 MILLION SCF N2. 70 QUALITY. AVG RATE = 44 BPM, AVG PSI = 3,494 PSI. ISIP WAS 299 PSI. PUMPED FRAC SCHEDULE TWICE AND DROPPED 25 7/8" RCN BALLS. PUMPED 100% OF DESIGNED SAND AMOUNT. HAD TO PUMP A CLEAN SWEEP IN FIRST SAND RAMP DUE TO PRESSURE. DROPPED RCN BALLS AND PRESSURE INCREASED CLOSE TO MAX. HAD TO SHUT DOWN AND SURGE BALLS OFF. THE STAGE WAS DESIGNED FOR TWO SAND RAMPS, BUT DUE TO LOW WATER AVAILABILITY, ONLY TWO SAND RAMPS WERE PUMPED.		
SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,355 BBLs (INCLUDING 36 BBLs OF ACID). TOTAL SAND = 104,799 LBS. TOTAL N2 = 2.03 MILLION SCF.		

Report Number 17	Report Start Date 12/6/2024	Report End Date 12/6/2024
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Operation		
RIG CREW TRAVEL TO THE SAN JUAN 27-5 UNIT NP #330.		
PJSM W/ CNJ TRKING. LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM. THE SAN JUAN 27-5 UNIT NP #330 TO THE SAN JUAN 29-6 UNIT #5A. (16.7 MILE MOVE).		
SMALL LOCATION, HAD TO HAVE CF&M MOVE DIRT PILES, GRAVEL PILES & LEVEL OUT DIRT AROUND WELLHEAD. SPOT EQUIP. & RIG, RIG UP PULLING UNIT & EQUIP.		
PJSM WITH BIG RED, SPOT IN RIG UP BIG RED BLEED DOWN IRON. BLEED WELL DOWN TO FB TANK. STARTING PSI 1320 & BLEW DOWN TO 400 PSI AFTER 120 MINUTES. (NITROGEN)		
SIBHP = 0 PSI. SITP =1320 PSI. SICP = 0 PSI. BLEED DOWN WELL 120 MINUTES		
SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD		
RIG CREW TRAVEL TO YARD		

Report Number 18	Report Start Date 12/7/2024	Report End Date 12/7/2024
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Operation		
RIG CREW TRAVEL TO LOCATION		
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW		
PJSM WITH BIG RED, BLEED WELL DOWN TO FB TANK. STARTING PSI 1300 & BLEW DOWN TO 250 PSI AFTER 120 MINUTES. (NITROGEN THEN CAME WATER)		
SIBHP = 0 PSI. SITP = 1300 PSI. SICP = 0 PSI. BLEED DOWN WELL 120 MIN.		



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Operation

RD FLOW BACK IRON, KILL 3.5 TBG. WITH 30 BBLs OF FRESH WATER INSTALL.
2-WAY CK. IN TBG.HGR. ND FRAC STK. NUBOP RUFLR. WELLCHECK PT.BOP BLIND & PIPE RAMS. 250 PSI LOW & 2500 PSI HIGH. GOOD TESTS.

REL. 7" PKR. PULL TBG.HGR.UP TO FLR. LUBRICATE OUT 2-WAY CHECK 420 PSI ON 3.5 TBG. PUMPED 36 BBLs. OF FRESH WATER DOWN 3.5 TBG.
TBG. WENT ON A VACUUM, RD LUBRICATOR. INSTALL VALVE ON 3.5 TBG. 7" CSG. STARTED FLOWING, LET CSG BLEED DOWN. (7" CSG FLOWING
@45 PSI THRU (2) 3" FLOWLINES.

SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
19

Report Start Date
12/8/2024

Report End Date
12/8/2024

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES.

SIBHP = 0 PSI.
SITP = 700 PSI.
SICP = 700 PSI.

BLEED DOWN WELL.

SIBHP = 0 PSI.
SITP = 700 PSI.
SICP = 700 PSI.
BLEED DOWN WELL 45 MIN.

KILL WELL WITH 60 BBLs. OF FRESH WATER DOWN 3.5 TBG. TOOHD 3.5 FRAC STRG. & 7" PKR.
(NOTE: HAD TO KILL WELL WITH ANOTHER 80 BBLs. OF FRESH WATER WHILE TOOHD)

EAT LUNCH, CNANGE OUT PIPE RAMS AND HANDLING EQUIP. TO 2-3/8. PJSM WITH CNJ TRKING. CHANGE OUT TBG. TRAILERS. (TIGHT LOCATION)
PU 6-1/4" JUNK MILL, BIT SUB, CROSSOVER. AND STRG. FLOAT, TALLY AND PICK UP 40 JTS. OF 2-3/8, 4.7, J-55 EUE TBG. TO +/- 1269'.

SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
20

Report Start Date
12/9/2024

Report End Date
12/9/2024

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 800 PSI.
BH 0 PSI.
BDT 30 MIN.

CONTINUE PICKING UP WORK STRING= 68 JTS, TAG PLUG@3392'

RU PS, KI AIR UNIT AND MIST= 12 BBL P/HR, 2 GAL FOAMER AND INH, **MILL OUT BAFFLE PLUG@ 3392'** IN 3 HRS, CHASE IT DOWN TO NEXT PLUG AT 3520',
MILL ON CBP FOR 2 HRS, DIDN'T FALL DOWN, CIRCULATE WELL CLEAN, (RETURNS SHOW ABOUT 1 CUP OF SAND AND PLUG PARTS), KO AIR UNIT,
LD 1 JT W/SWIVEL, TOH W/6 STS TO 3118'

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number
21

Report Start Date
12/10/2024

Report End Date
12/10/2024

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 600 PSI.
BH 0 PSI.
BDT 20 MIN.

TIH W/6 STS, RU PS ON JT #112, TAG AT 3518', (2' OF FILL), KI AIR UNIT AND MIST, MILL ON CBP 15 MIN AND FALL DOWN, CHASE PLUG TO LINER TOP
AT 3760', MILL ON ON IT FOR 20 MIN ON TILL TORQUE SETTLE DOWN, CIRCULATE WELL CLEAN, KO AIR UNIT, RD PS.

TOH W/6 1/4" JUNK MILL, TIH W/3 7/8" JUNK MILL, RU PS, TAG AT 3760', KI AIR UNIT AND MIST, MILL ON PLUG FOR 2 HRS, MADE 2', PLUG DIDN'T FALL,
CIRCULATE WELL CLEAN, RD PS, TOH W/10 STS TO 3118'

SISW, WINTERIZED EQUIPMENT, SDFN.

DROVE BACK TO TOWN.

Report Number
22

Report Start Date
12/11/2024

Report End Date
12/11/2024

Operation

TRAVEL TO LOCATION.



Well Operations Summary L48

Well Name: SAN JUAN 29-6 UNIT #5A

API: 3003921264	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 28

Operation		
PJSM, START AND WARM UP EQUIPMENT.		
SICP 500 PSI. BH 0 PSI. BDT 20 MIN.		
TIH W/10 STS, RU PS ON JT# 120, TAG AT 3762', NO EXTRA FILL.		
KI AIR UNIT AND MIST, STABLISH GOOD CIRCULATION IN 10 MIN, MILL ON PLUG 10 MIN AND FALL DOWN, CHASE PLUG DOWN TO 3985', MILL AND CLEAN OUT FILL TO 4185', (CIBP@4199), (RETURNS SHOW PLUG PARTS, PARAFFING, FRAC SAND, GREY DIRTY FLUID), CIRCULATE WELL CLEAN, KO AIR UNIT, RD PS.		
LD 20 JTS, TOH W/ JUNK MILL, TIH W/PROD STRING= PRICE MJ, SN, 113 JTS, LAND IT, EOT@3596', SN@3564'		
RD RIG FLOOR, ND BOP, NU B1 ADAPTER, RATIGAN-PUMPING T AND VALVES.		
SISW, WINTERIZE EQUIPMENT, SDFN.		
DROVE BACK TO TOWN.		
Report Number 23	Report Start Date 12/12/2024	Report End Date 12/12/2024
Operation		
TRAVEL TO LOCATION.		
PJSM, START AND WARM UP EQUIP.		
SICP 400 PSI. SITP 0 PSI. BH 0 PSI. LEFT WELL SHUT IN TO PICK UP TBG.		
PICK UP RODS, RUN IN W/ 2"x 1 1/4"x 12'x 16' RHAC-Z HVR (PUMP), 8'-3/4" GUIDED PONY, 18K SHEER TOOL, 8- 1 1/4" K BARS, 133- 3/4" PLAIN RODS, 22'x 1 1/4" PR, LOAD TBG AND PT TO 1000 PSI- HELD GOOD, LONG STROKE TO 600 PSI, SHUT IN AND SECURED WELL.		
RIG DOWN WSU AND PREPARE EQUIP TO MOVE. RELEASED WSU TO SJ 29-6 U-205A. MOVED OUT		

Subject: FW: [EXTERNAL] SAN JUAN 29-6 UN 005A - 3003921264
Sent: 12/17/2024, 8:58:11 AM
From: Bennett Vaughn<Bennett.Vaughn@hilcorp.com>
To: Dawn Nash-Deal

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, November 12, 2024 12:02 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Matthew Esz <Matthew.Esz@hilcorp.com>
Cc: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Subject: RE: [EXTERNAL] SAN JUAN 29-6 UN 005A - 3003921264

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NMOCD does not require a new log – please submit log from 2000 through our OCD permitting system

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, November 12, 2024 10:24 AM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Subject: Re: [EXTERNAL] SAN JUAN 29-6 UN 005A - 3003921264

BLM will not be requiring an additional CBL.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Tuesday, November 12, 2024 10:11 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Subject: RE: [EXTERNAL] SAN JUAN 29-6 UN 005A - 3003921264

Monica & Kenny,

Attached is the CBL I mentioned yesterday from 8/25/2000. It looks like it was never added to the NMOCD well files. Based on this CBL and proof of cement across the liner top, we would like approval to sqz the slow leak without pulling a subsequent CBL. We anticipate no change in cement bond.

Thank you!

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, November 11, 2024 11:08 AM
To: Matthew Esz <Matthew.Esz@hilcorp.com>
Cc: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Subject: Re: [EXTERNAL] SAN JUAN 29-6 UN 005A - 3003921264

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Approval is given to continue with cement squeeze by attached procedure with prior approval from the blm - need for a log after cementing will be discussed at a later date

Thank you
Monica Kuehling
Nmocd

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From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Monday, November 11, 2024 9:54:25 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Subject: [EXTERNAL] SAN JUAN 29-6 UN 005A - 3003921264

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Good morning,

As we discussed, attached is the NOI to sqz the leaking liner top on the San Juan 29-6 Unit 5A. Please let me know if you have any questions.

NOTE: Please confirm we do not need to pull a subsequent CBL after the sqz is completed. This is based on the approved CBL with sufficient cement dated 8/25/2000. We will follow up on this tomorrow.

Thanks,

Matthew Esz
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
c: (770) 843-9226

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Released to Imaging: 3/25/2025 10:07:40 AM

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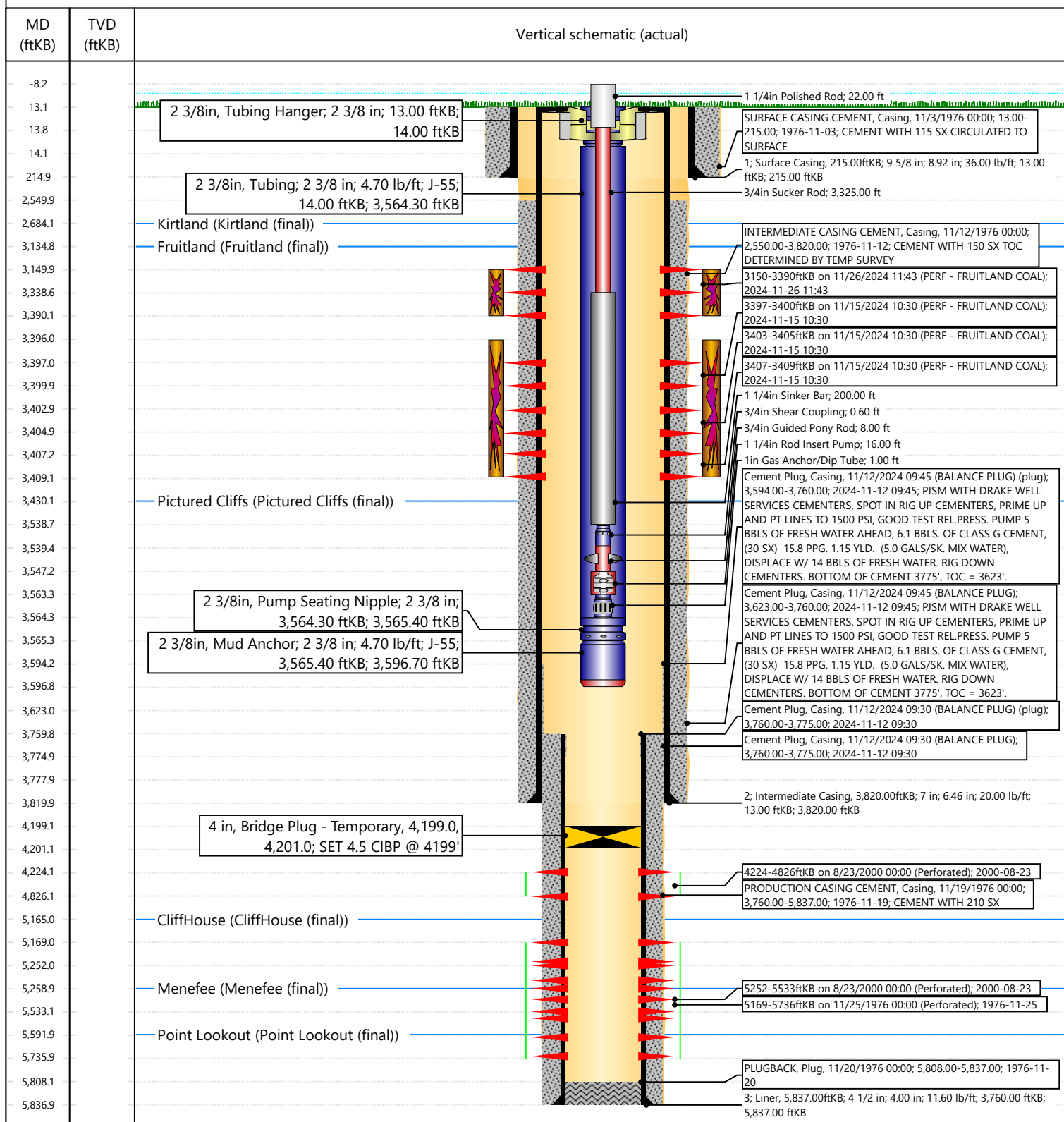
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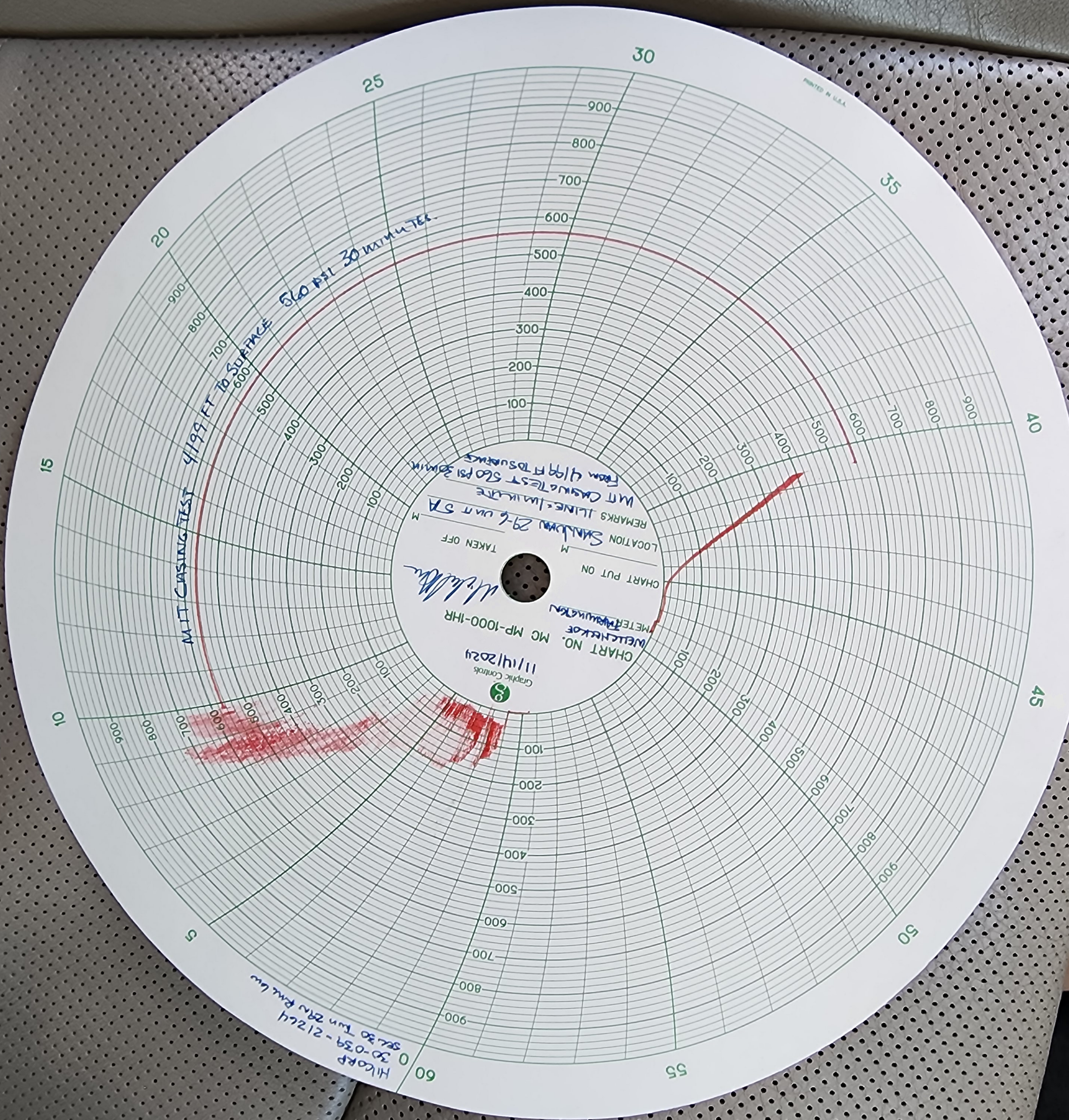
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API / UW1 3003921264	Surface Legal Location 030-029N-006W-F	Field Name MV	Route 1306	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,559.00	Original KB/RT Elevation (ft) 6,572.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 12/11/2024 15:00	Set Depth (ftKB) 3,596.70	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/11/1976 00:00

Original Hole [Vertical]





From: AFMSS
Received by OCD: 12/23/2024 6:46:08 AM
Sent on: Friday, December 20, 2024 1:08:28 PM

Page 17 of 19

To: [Dawn Nash-Deal](#)

Subject: [EXTERNAL] Well Name: SAN JUAN 29-6 UNIT, Well Number: 5A, Notification of Sundry Accepted

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The Bureau of Land Management

Notice of Subsequent Report Approval

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-6 UNIT**
- Well Number: **5A**
- US Well Number: **3003921264**
- Sundry ID: **2828224**

The BLM received your Subsequent Report, Recompletion on 12/18/2024. This is to notify you that we are Accepting your Subsequent Report Recompletion. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 414584

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 414584
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414584

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 414584
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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/25/2025