

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28883
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T-BIRD 30 STATE
8. Well Number #002
9. OGRID Number 192463
10. Pool name or Wildcat [82600] PARKWAY;MORROW, WEST (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter G : 1780 feet from the NORTH line and 1980 feet from the EAST line Section 30 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 1/13/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 2/12/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

2/12/2025

30-015-28883-0001

Eddy

T-BIRD 30 STATE NO. 002**FINAL WELLBORE**

String 1
OD 13.375 in
TD 401 ft
TOC 0 ft

String 2
OD 8.625 in
TD 3000 ft
TOC 0 ft

Delaware 3161'

Bone Spring 4442'

Wolfcamp 9068'

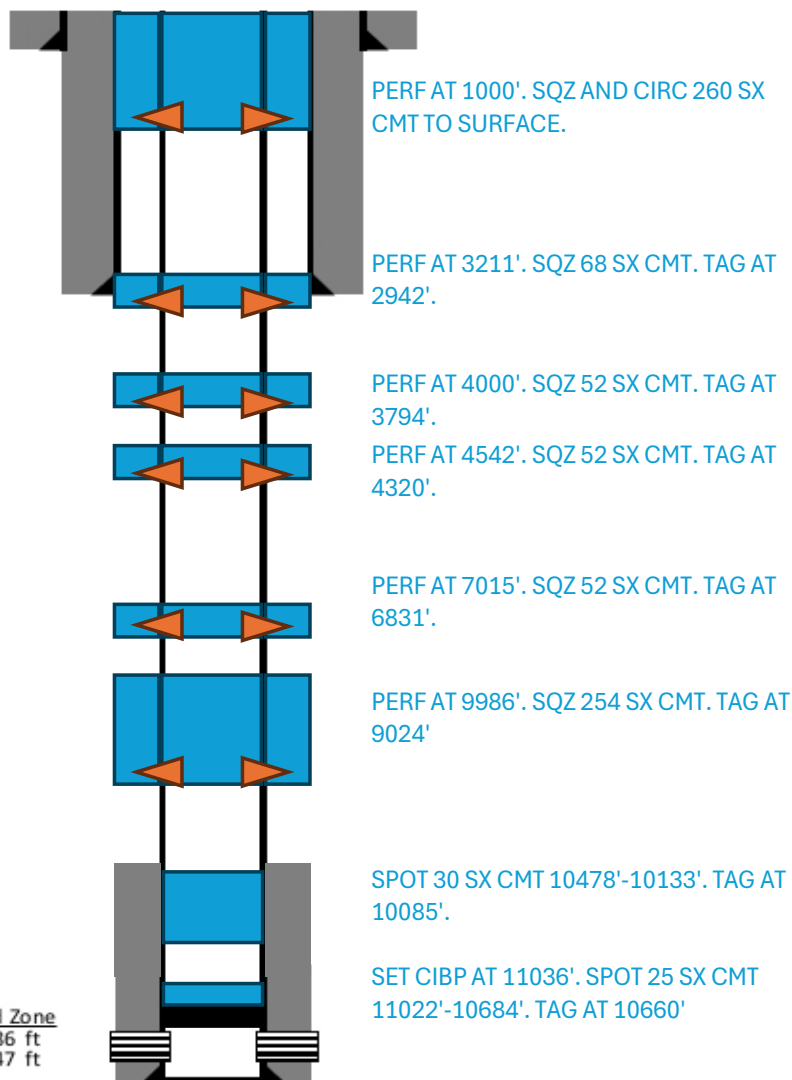
Canyon 9936'

Strawn 10183'
Atoka 10428'

String 3
OD 4.5 in
TD 11400 ft
TOC 10130 ft
PBTD 11316 ft

Morrow 11224'

Prod Zone
11086 ft
11147 ft

**CBL NOTES**

MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL
LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF
CONTINUE RIH W/ WL BHA TO 11,036' RUN CBL F/ (11,036' - 0' SURF) (HARD BOND F/
11,036' - 10,076') (NO CMT F/ 10,076' - 0' SURF) (EST TOC @ 10,076' F/ SURF) LD CBL
LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DAVID ALVARADO W/
NMOCD FOR REVIEW, CLOSE BOP

T-BIRD 30 STATE #002**30-015-28883****PA JOB NOTES**

Start Date	Remarks
11/8/2024	CREW TRAVEL TO LOCATION
11/8/2024	HPJSM W/ ALL PERSONAL ON LOCATION
11/8/2024	PERFORMED PRE-TRIP RIG INSPECTION
11/8/2024	LOAD WS TBG & LOAD P&A EQUIP
11/8/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE FEDERAL 24 003 TO THE T-BIRD STATE 30 002
11/8/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
11/8/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM, LO/TO ON FLOW LINE VALVES, RD FLOW LINE, SPOT PULLING UNIT, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-7/8" L-80 WS TBG
11/8/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 1350 PSI, 4.5" PROD CSG = 50 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 40 PSI
11/8/2024	SECURE WELL SDFN
11/8/2024	CREW TRAVEL BACK HOME.
11/9/2024	CREW TRAVEL TO LOCATION
11/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/9/2024	PERFORMED DAILY START UP RIG INSPECTION
11/9/2024	SET CO/FO & FUNCTION TEST
11/9/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 1350 PSI, 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 40 PSI
11/9/2024	MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP
11/9/2024	MIRU PUMP ON 4.5" PROD CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 1500 PSI W/ A GOOD TEST / OPEN WELL LOAD BACK SIDE W/ 3 BBLS 10# BW TEST CSG TO 500 PSI HOLD PSI FOR 15 MIN W/ A GOOD TEST BLEED OFF PRESSURE
11/9/2024	RU PUMP ON TBG / TEST IRON TO 3500 PSI W/ A GOOD TEST / BLEED OFF GAS HEAD F/ TBG TO 300 PSI / PUMP 65 BBLS OF 10# BW DWN TBG FOR WELL CONTROL 2.5 BPM @ 0 PSI TBG
11/9/2024	WENT ON VACUUM MONITOR WELL FOR 15 MIN WELL STATIC
11/9/2024	FUNCTION TEST BOP W/ A GOOD TEST
11/9/2024	ND 5K X 7-1/16" PROD TREE / LD TREE NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH, DUE TO RUSTED BOLTS WE HAD TO HAMMER BOLTS OUT
11/9/2024	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM

11/9/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
11/9/2024	SECURE WELL SDFW
11/9/2024	CREW TRAVEL BACK HOME
11/11/2024	CREW TRAVEL TO LOCATION
11/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/11/2024	PERFORMED DAILY START UP RIG INSPECTION
11/11/2024	SET CO/FO & FUNCTION TEST
11/11/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 300 PSI, 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 40 PSI
11/11/2024	RU PUMP ON 2-3/8" PROD TBG / TEST LINES TO 1500 PSI W/ A GOOD TEST / OPEN WELL BLEED OFF TBG PRESSURE TO FLOWBACK TANK / PUMP 10# BW DOWN TBG / AFTER 10 BBLS GONE CAUGHT PRESSURE CONT PUMPING 20 BBLS @ 1.5 BPM W/ 1500 PSI, STOP PUMPING MONITOR WELL TBG WENT ON VACUUM
11/11/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 54 PTS WORK ON GETTING PACKER RELEASE W/ NO LUCK, PICK UP ON 2-3/8" TBG, TURN TBG 1/2 TURN TO THE LEFT WORK TBG F/ 50 PTS TO 60 PTS UNJAY F/ ON/OFF TOOL, LET TBG & CSG EQUALIZE, POOH BREAK & LD TBG HANGER WRAP AROUND, LATCH BACK ON
11/11/2024	KEEP WORKING TBG UP & DOWN W/ TBG TONGS F/ 48 PTS / 54 PTS / 60 PTS GOT PROD PKR RELEASE
11/11/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
11/11/2024	POOH STANDING BACK 348 JTS OF 2-3/8" PROD TBG, LD ON/OFF TOOL & 4-1/2" LOK - SET PKR, 10' X 2-3/8" TBG SUB. (TALLY TBG AS POOH / RUN TALLY 4-1/2" PROD PKR WAS SET @ 10,958'(TMD)
11/11/2024	SECURE WELL SDFN
11/11/2024	CREW TRAVEL BACK TO MAN CAMP
11/12/2024	CREW TRAVEL TO LOCATION
11/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/12/2024	PERFORMED DAILY START UP RIG INSPECTION
11/12/2024	SET CO/FO & FUNCTION TEST
11/12/2024	CHECK PSI ON WELL 4.5" PROD CSG = ON VACUUM, 8-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 40 PSI
11/12/2024	OPEN WELL BLEED OFF 8-5/8" INTER CSG PRESSURE TO FLOWBACK TANK
11/12/2024	MIRU RTX WL, RU PCE, REHEAD WL, MAKE UP & RIH W/ 3.65" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 11,085' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 3300' (+-) F/ SURF BREAK DOWN GR/JB, MAKE UP 3.50" OD CIBP FOR 4.5" CSG RIH W/ WL SET 4.5" CIBP @ 11,036' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 11,036' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
11/12/2024	LOAD BACK SIDE W/ 54 BBL OF 10# BW @ 3/4" BPM

11/12/2024	MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 11,036' RUN CBL F/ (11,036' – 0' SURF) (HARD BOND F/ 11,036' – 10,076') (NO CMT F/ 10,076' – 0' SURF) (EST TOC @ 10,076' F/ SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW, CLOSE BOP
11/12/2024	SECURE WELL SDFN
11/12/2024	CREW TRAVEL BACK HOME
11/13/2024	CREW TRAVEL TO LOCATION
11/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/13/2024	PERFORMED DAILY START UP RIG INSPECTION
11/13/2024	SET CO/FO & FUNCTION TEST
11/13/2024	CHECK PSI ON WELL 4.5" PROD CSG = ON VACUUM, 8-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 0 PSI
11/13/2024	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 4.5" CIBP @ 11,022' (TMD) W/ 350 JTS IN THE HOLE
11/13/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 175 BBLS OF 10# BW MIX 24 GAL OF FLEX GEL W/ 120 BBLS OF 10# BW
11/13/2024	PRESSURE TEST 4.5" CIBP & 4.5" PROD CSG TO 500 PSI HOLD PRESSURE FOR COUPLE OF MIN BUT PRESSURE DROP WE LOST 300 PSI IN 15 MIN BLEED OFF PRESSURE,NOTE: CONTACT MR. DAVID ALVARADO W/ NMOCD LET HIM KNOW PRESSURE TEST RESULTS, GOT APPROVAL TO SPOT 25 SXS CL H CMT ON TOP OF 4.5" CIBP @ 11,022' (TMD) WOC – TAG THEN RE-TEST 4.5" CSG TO 500 PSI F/ 30 MIN / BUBBLE TEST / CONT P&A OPS AS PROG.
11/13/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 375 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 10 BBLS OF 10# BW, 1ST PLUG) SET 4.5" CIBP @ 11,036' BALANCED PLUG F/ 11,022' – 10,684' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 338' / DISPLACE TOC TO 10,684' DISPLACE W/ 41.34 BBLS OF 10# BW, RD CMT PUMP, POOH W/ 15 STANDS LD 10 JTS OF 2-3/8" WS TBG EOT @ 9762' W/ 310 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
11/13/2024	SECURE WELL SDFN
11/13/2024	CREW TRAVEL BACK HOME.
11/14/2024	CREW TRAVEL TO LOCATION
11/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/14/2024	PERFORMED DAILY START UP RIG INSPECTION
11/14/2024	SET CO/FO & FUNCTION TEST
11/14/2024	CHECK PSI ON WELL 4.5" PROD CSG = ON VACUUM, 8-5/8" INTER CSG = 1400 PSI, 13-3/8" SURF CSG = 0 PSI
11/14/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 10,660' (TMD) W/ 338 JTS IN THE HOLE 15' IN ON JT# 339, LD 1 JT (#339) INSTALL 2-3/8" TIW VALVE, CLOSE BOP

11/14/2024	RU PUMP ON TBG PRESSURE TEST 4.5" PROD CSG TO 700 PSI / HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST W/ NO LEAK OFF BLEED OFF PRESSURE, CLOSE ALL CSGS, RU 3/8" BUBBLE TEST HOSE ON 4.5" PROD CSG VALVE, OPEN PROD CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST W/ A GOOD TEST CLOSE PROD CSG VALVE
11/14/2024	OPEN WELL POOH LD 5 JTS OF 2-3/8" WS TBG EOT @ 10,478' W/ 333 JTS IN THE HOLE
11/14/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 6 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 10,478' – 10,133' SPOT 30 SXS CLASS H CMT, 6.30 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 406' / DISPLACE TOC TO 10,072' DISPLACE W/ 38.97 BBLS OF 10# BW, RD CMT PUMP
11/14/2024	POOH W/ 15 STANDS LD 12 JTS OF 2-3/8" WS TBG EOT @ 9164' W/ 291 JTS IN THE HOLE
11/14/2024	SECURE WELL WOC TO TAG
11/14/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 10,085' (TMD) W/ 320 JTS IN THE HOLE 8' IN ON JT# 321
11/14/2024	POOH LD 34 JTS OF 2-3/8" WS TBG EOT @ 9034' W/ 287 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
11/14/2024	SECURE WELL SDFN
11/14/2024	CREW TRAVEL BACK HOME
11/15/2024	CREW TRAVEL TO LOCATION
11/15/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/15/2024	PERFORMED DAILY START UP RIG INSPECTION
11/15/2024	SET CO/FO & FUNCTION TEST
11/15/2024	CHECK PSI ON WELL 4.5" PROD CSG = ON VACUUM, 8-5/8" INTER CSG = 1200 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF 8-5/8" INTER CSG PRESSURE TO FLOWBACK TANK
11/15/2024	OPEN WELL POOH STANDING BACK 287 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
11/15/2024	MAKE UP 4.5" (3.75") OD 32A TENSIÓN PKR RIH W/ 2-3/8" WS TBG SET PKR @ 8601'(TMD) W/ 273 JTS IN THE HOLE
11/15/2024	LOAD BACK SIDE W/ 8 BBLS OF 10# BW / TEST PKR TO 500 PSI W/ A GOOD TEST / CLOSE CSG VALVE / LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE
11/15/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 9986' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
11/15/2024	RU AXIS CMT PUMP ON TBG / PSI TEST LINES / EST INJ RATE W/ 10# BW @ 1.5 BPM @ 1000 W/ NO RETURNS ON SURF CSG PUMP TOTAL OF 20 BBLS ISIP = ON VACUUM
11/15/2024	SECURE WELL SDFN
11/15/2024	CREW TRAVEL BACK HOME
11/16/2024	CREW TRAVEL TO LOCATION
11/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/16/2024	PERFORMED DAILY START UP RIG INSPECTION
11/16/2024	SET CO/FO & FUNCTION TEST
11/16/2024	CHECK PSI ON WELL 4.5" PROD CSG = ON VACUUM, 8-5/8" INTER CSG = 1200 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF 8-5/8" INTER CSG PRESSURE TO FLOWBACK TANK

11/16/2024	OPEN WELL MIRU AXIS ENERGY CMT PUMP ON TBG / TEST LINES TO 2500 PSI W/ A GOOD TEST / EST- INJ RATE W/ 10# BW 1.5 BPM @ 1000 PSI PUMP 100 BBLS W/ NO RETURNS ON SURF 8-5/8" INTER CSG, 3RD PLUG) PERF @ 9986' SQZ 254 SXS CLASS H CMT, 53.38 BBLS SLURRY, 15.6# 1.18 YIELD / (PLUG CAPACITY 968' / 71.37 SXS / 15 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 968' / 182.63 SXS / 39.3 BBLS SLURRY IN 7-7/8" OPEN HOLE) DISPLACE TOC TO 9018' / DISPLACE W/ 39.74 BBLS OF 10# BW, ISIP = SMALL VACUUM, PUMP CMT RATE @ 1 BPM @ 500 PSI, (NOTE: IN THE PROCESS OF PUMPING CMT WELL BEGIN CIRCULATING UP THE 8-5/8" INTER CSG AT SURF / GETTING BACK MIX OF OIL AND GAS ON&OFF) RD CMT PUMP, WASH UP PUMP & FLOW BACK PIT
11/16/2024	SECURE WELL SDFW
11/16/2024	CREW TRAVEL BACK HOME
11/18/2024	CREW TRAVEL TO LOCATION
11/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/18/2024	PERFORMED DAILY START UP RIG INSPECTION
11/18/2024	SET CO/FO & FUNCTION TEST
11/18/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = ON SMALL VACUUM, 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 780 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF 8-5/8" INTER CSG PRESSURE TO FLOWBACK TANK
11/18/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 9024' (TMD) W/ 286 JTS IN THE HOLE 15' OUT ON JT# 287
11/18/2024	POOH W/ 7 STANDS LD 68 JTS OF 2-3/8" WS TBG SET PKR @ 6460' W/ 205 JTS IN THE HOLE,
11/18/2024	CLOSE ALL CSGS VALVES, RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR, W/ A GOOD TEST, NOTE: 8-5/8" INTER CSG STILL GASSING BUBBLE TEST WILL NOT PASS
11/18/2024	LOAD BACK SIDE W/ 4 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
11/18/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 7015' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF
11/18/2024	RU PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, BLEED OFF PRESSURE
11/18/2024	RU WL MAKE UP & RIH W/ BHA TO RE- PERF @ 7015' SHOT 8 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO WL
11/18/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / / RU BULK TRK & LOAD BULK TRK W/ 350 SXS CLASS C CMT / TEST LINES TO 2500 PSI W/ A GOOD TEST / EST- INJ RATE W/ 10# BW 1.5 BPM @ 1200 PSI PUMP 40 BBLS W/ NO RETURNS ON SURF 8-5/8" INTER CSG 4TH PLUG) PERF @ 7015' SQZ 52 SXS CLASS C CMT, 12.22 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAPACITY 200' / 13.18 SXS / 3.1 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 200' / 38.82 SXS / 9.12 BBLS SLURRY IN 7-7/8" OPEN HOLE) DISPLACE TOC TO 6815' / DISPLACE W/ 30.5 BBLS OF 10# BW, ISIP = VACUUM, PUMP CMT RATE @ 1 BPM @ 500 PSI, (NOTE: GOT RETURS UP THE 8-5/8" INTER CSG AT SURF WHILE PUMPING DISPLACEMENT)
11/18/2024	SECURE WELL SDFN

11/18/2024	CREW TRAVEL BACK HOME
11/19/2024	CREW TRAVEL TO LOCATION
11/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/19/2024	PERFORMED DAILY START UP RIG INSPECTION
11/19/2024	SET CO/FO & FUNCTION TEST
11/19/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = ON SMALL VACUUM, 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 480 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF 8-5/8" INTER CSG PRESSURE TO FLOWBACK TANK
11/19/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 6831' (TMD) W/ 217 JTS IN THE HOLE
11/19/2024	POOH W/ 6 STANDS LD 80 JTS OF 2-3/8" WS TBG SET PKR @ 3942' W/ 125 JTS IN THE HOLE
11/19/2024	RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR, W/ A GOOD TEST
11/19/2024	LOAD BACK SIDE W/ 7 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
11/19/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 4542' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
11/19/2024	RU CMT PUMP ON TBG / EST - INJ RATE W/ 10# BW @ 2.5 BPM @ 400 PSI BREAK CIRC W/ 64 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRC A TOTAL OF 200 BBLS OF 10# BW
11/19/2024	5TH PLUG) PERF @ 4542' SQZ 52 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 12.22 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAPACITY 200' / 13.18 SXS / 3.1 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 200' / 38.82 SXS / 9.12 BBLS SLURRY IN 7-7/8" OPEN HOLE) DISPLACE TOC TO 4342' / DISPLACE W/ 21.45 BBLS OF 10# BW, ISIP = VACUUM, PUMP CMT RATE @ 1 BPM @ 0 PSI, PUMP DISPLACEMENT RATE @ 3/4 BPM @ 0 PSI
11/19/2024	SECURE WELL WOC TO TAG
11/19/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 4320' (TMD) W/ 137 JTS IN THE HOLE
11/19/2024	POOH W/ 60 STANDS LD 17 JTS OF 2-3/8" WS TBG BREAK & LD 4.5" HD COMPRESSION PKR
11/19/2024	SECURE WELL SDFN
11/19/2024	CREW TRAVEL BACK HOME
11/20/2024	CREW TRAVEL TO LOCATION
11/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/20/2024	PERFORMED DAILY START UP RIG INSPECTION
11/20/2024	SET CO/FO & FUNCTION TEST
11/20/2024	CHECK PSI ON WELL 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 40 PSI, 13-3/8" SURF CSG = 0 PSI
11/20/2024	MAKE UP 4.5" 32A TENSIÓN PKR (3.75") OD, RIH W/ 2-3/8" WS TBG SET PKR @ 3406'(TMD) W/ 108 JTS IN THE HOLE
11/20/2024	LOAD BACK SIDE W/ 4.5 BBLS TEST PKR TO 500 PSI

11/20/2024	RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR, W/ A GOOD TEST PERFORMED A 30 MINUTE BUBBLE TEST ON 8-5/8" INTER CSG AIR BUBBLES APPEAR IMMEDIATELY TEST (FAIL) PERFORMED A 30 MINUTE BUBBLE TEST ON 13-3/8" SURF CSG W/ A GOOD TEST
11/20/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 4000' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF
11/20/2024	RU CMT PUMP ON TBG / TEST LINES / EST – INJ RATE @ 2.5 BPM @ 400 PSI PUMP 40 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON 8-5/8" INTER CSG, 6TH PLUG) PERF @ 4000' SQZ 52 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 12.22 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAPACITY 200' / 13.18 SXS / 3.1 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 200' / 38.82 SXS / 9.12 BBLS SLURRY IN 7-7/8" OPEN HOLE) DISPLACE TOC TO 3800' / DISPLACE W/ 19.28 BBLS OF 10# BW, ISIP = SMALL VACUUM, PUMP CMT RATE @ 1 BPM @ 0 PSI, PUMP DISPLACEMENT RATE @ 3/4 BPM @ 0 PSI
11/20/2024	SECURE WELL WOC TO TAG
11/20/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 3794' (TMD) W/ 120 JTS IN THE HOLE 10' IN ON JT# 121
11/20/2024	POOH LD 40 JTS OF 2-3/8" WS TBG SET PKR @ 2556' W/ 81 JTS IN THE HOLE
11/20/2024	LOAD BACK SIDE W/ 2 BBLS TEST PKR TO 500 PSI
11/20/2024	RUN BUBBLE TEST ON 4.5" PROD CSG BELOW PKR W/ A GOOD TEST RUN BUBBLE TEST ON 8-5/8" INTER CSG TEST (FAIL) CSG STILL BUBBLING BUT MUCH LESS THAN PREVIOUS TEST
11/20/2024	RU WL MAKE UP & RIH W/ BHA TO 3211' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO WL
11/20/2024	RU PUMP ON TBG EST – INJ RATE @ 2.5 BPM @ 300 PSI PUMP 30 BBLS 10# BW W/ FULL RETURNS ON SURF ON 8-5/8" INTER CSG
11/20/2024	SECURE WELL SDFN
11/20/2024	CREW TRAVEL BACK HOME
11/21/2024	CREW TRAVEL TO LOCATION
11/21/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/21/2024	PERFORMED DAILY START UP RIG INSPECTION
11/21/2024	SET CO/FO & FUNCTION TEST
11/21/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI, 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 20 PSI (SMALL BLOW) 13-3/8" SURF CSG = 0 PSI
11/21/2024	RU CMT PUMP ON TBG / TEST LINES / EST – INJ RATE @ 2.5 BPM @ 300 PSI PUMP 30 BBLS OF 10# BW W/ FULL RETURNS AT SURF ON 8-5/8" INTER CSG, 7TH PLUG) PERF @ 3211' SQZ 68 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 15.98 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAPACITY 261' / 17.18 SXS / 4.04 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 261' / 50.82 SXS / 11.94 BBLS SLURRY IN 7-7/8" OPEN HOLE) DISPLACE TOC TO 2950' / DISPLACE W/ 15.99 BBLS 10# BW, ISIP = SMALL VACUUM, PUMP CMT RATE @ 1 BPM @ 0 PSI, PUMP DISPLACEMENT RATE @ 3/4 BPM @ 0 PSI
11/21/2024	SECURE WELL WOC TO TAG

11/21/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 2942' (TMD) W/ 93 JTS IN THE HOLE 8' IN ON JT# 94
11/21/2024	POOH LD 93 JTS 2-3/8" WS TBG SET PKR @ 39' W/ 1 JT IN THE HOLE, TEST PKR TO 500 PSI W/ A GOOD TEST
11/21/2024	RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR W/ A GOOD TEST PERFORMED A 30 MINUTE BUBBLE TEST ON 8-5/8" INTER W/ A GOOD TEST
11/21/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 1000' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
11/21/2024	RU PUMP ON TBG EST - INJ RATE @ 3 BPM @ 200 PSI PUMP 60 BBLS 10# BW W/ FULL RETURNS ON SURF ON 8-5/8" INTER CSG
11/21/2024	UNSEAT & LD 4.5" 32-A PKR & 1 JT 2-3/8"
11/21/2024	SECURE WELL SDFN
11/21/2024	CREW TRAVEL BACK HOME
11/22/2024	CREW TRAVEL TO LOCATION
11/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/22/2024	PERFORMED DAILY START UP RIG INSPECTION
11/22/2024	SET CO/FO & FUNCTION TEST
11/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/22/2024	OPEN WELL RD WORK FLOOR & ASSOCIATED EQUIP
11/22/2024	ND 5K HYD BOP
11/22/2024	NU 3K X 7-1/16" B-1 WH FLANGE
11/22/2024	RU CMT PUMP ON 4.5" PROD CSG BREAK CIRC W/ 60 BBLS 10# BW 8TH PLUG) PERF @ 1000' SQZ 260 SXS CLASS C CMT, W/ 61.12 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 1027' / 65.93 SXS / 15.5 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAPACITY 1027' / 194.07 SXS / 45.62 BBLS SLURRY IN 8-5/8" INTER CSG) F/ 1000' - 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 600 PSI ON PROD CSG, W/ NO LEAK OFF, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / HOOK UP ON THE 13-3/8" SURF CSG TOP OFF 13-3/8" SURF CSG W/ 15 SXS CLASS C CMT, 3.52 BBLS SLURRY, 14.8# 1.32 YIELD PLUG CAP 227.5' / PRESSURE UP TO 600 PSI W/ NO LEAK OFF, CLOSE VALVE LEFT 600 PSI ON SURF CSG, ISIP = 600 PSI ON ALL STRINGS, WASH UP PUMP & FLOW BACK PIT
11/22/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED (WELL READY FOR CUT & CAP) SDFN
11/22/2024	CREW TRAVEL BACK HOME

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431152

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 431152
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025