

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-20378</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BXP Operating, LLC</p>		<p>6. State Oil & Gas Lease No. B-1582</p>
<p>3. Address of Operator 1515 W Calle Sur, Suite 174, Hobbs, NM 88240</p>		<p>7. Lease Name or Unit Agreement Name Lea 403 State</p>
<p>4. Well Location Unit Letter <u>D</u> : <u>510</u> feet from the <u>West</u> line and <u>510</u> feet from the <u>North</u> line Section <u>17</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number 4</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948' GR</p>		<p>9. OGRID Number 329487</p>
<p>10. Pool name or Wildcat</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/2024 – 11/27/2024

Please see attached for detailed report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M. J. Merchant* TITLE Agent DATE 12/13/2024

Type or print name M. J. Merchant E-mail address: mymerch@permcoil.com PHONE: (875) 492-1236
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

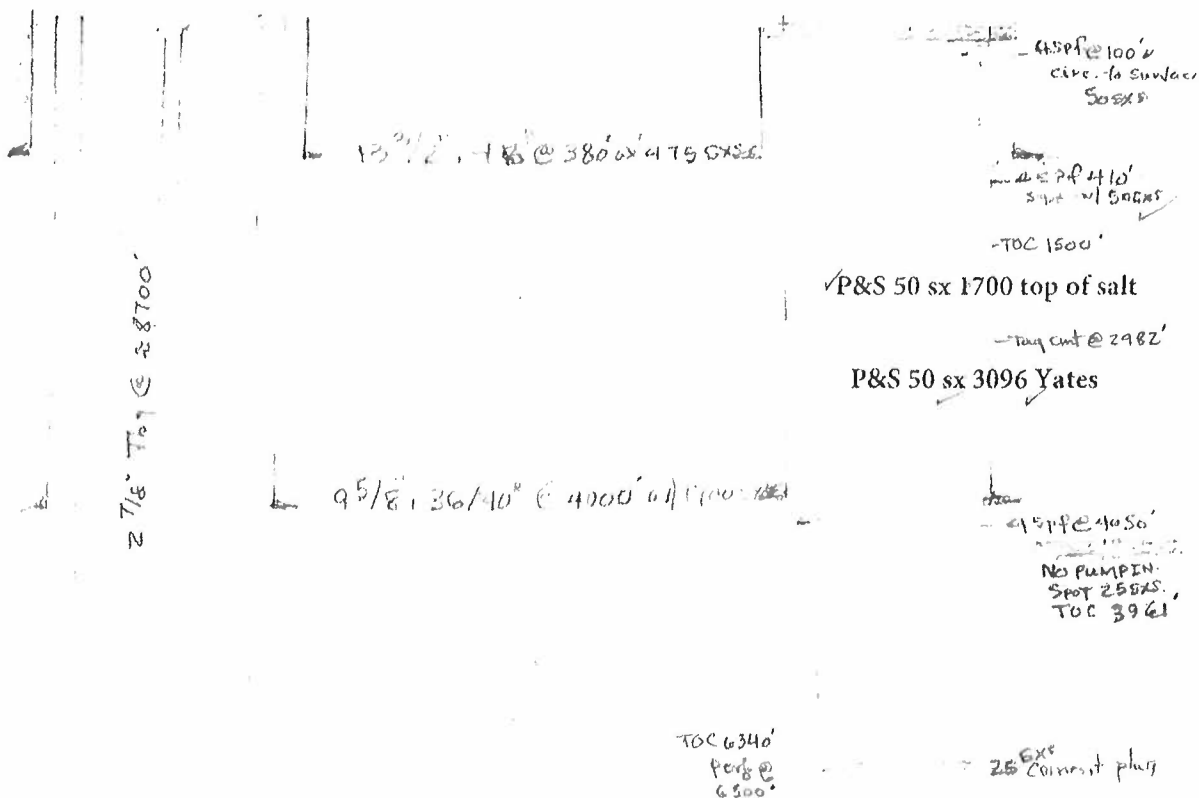
Received by OCD: 7/14/2024 11:09:46 AM

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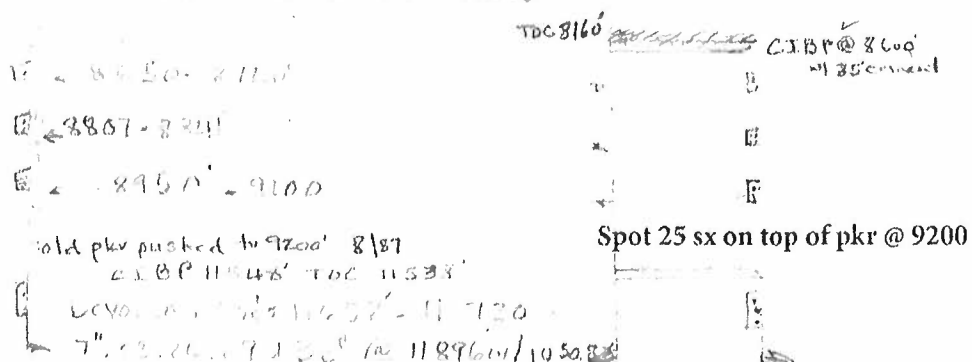
Lea 403 State Well #4
BXP Operating, LLC
ULI, Sec. 17-T-18-S, R-35E
Lea County, New Mexico
20-025-20378

CURRENT

PROPOSED



run CBL fm TOC above CTRP



6" TC 11548' TOC 118960' 10 50.8

BXP Operating, LLC
Lea 403 State #4
API 30-025-20378
Lea County, NM

11/13/24

AOL HELD JSA MEETING. RIH W/ TBG TAG @ 250' POOH L/D ALL TBG. PRESSURE TEST FROM SURFACE - 250' HELD 500#. R/U WL PERF @ 100' R/D RELEASE WL. RIH PACKER SET @ 32' BREAK CIRC THRU 9 5/8 INTERMIDATE CLOSE VALVE LEAVE 13 3/8 SURFACE VALVE OPEN PRESSURE UP TO 1000# HOLDING RELEASE PRESSURE. SQZ 50SXS CLASS C 14.8 # 11.75BBL SLURRY CIRC CMT THRU 9 5/8 INTERMIDATE RELEASE PACKER TOP OFF 7" L/D PACKER TOP OFF WELL. MONITOR WELL STAYING FULL RIG DOWN PULLING UNIT. JET OUT HALF PIT HAUL OFF TO DISPOSAL HAUL OFF ALL FLUIDS FROM FRAC TANKS. R/D RELEASE CMEMENTERS, RELEASE FRAC TANKS. LOAD 240JTS 2 7/8 TBG & PIPE RACKS ON DOUBLE R HAUL TO HOBBS YARD. LOAD 40JTS , 141-3/4" RODS ON PIPE TRAILER HAUL TO HOBBS YARD HAUL OFF BOP RETURN TO HOBBS YARD. 3:30PM TAKE CREW HOME.

11/14/24

DRIVE TO EUNICE YARD LATCH ON TO TRAILER LOAD 81 JTS 2 7/8 TBG, HEAD TO LOCATION. POOH W/ 95JTS, 7" TAC , 1 TK-99 , SN PERF SUB , MUD JT. TALLEY TBG ON PIPE TRAILER P/U 81JTS (2582'), RIH W/ 94JTS IN DERRICK (2975') TTL TBG IN HOLE 5547'. SECURE WELL SHUT DOWN 5:30 PM DEPART LOCATION RETURN PIPE TRAILER TO HOBBS YARD. IN AM WILL LOAD 1 SET OF PIPE RACKS TAKE TO LOCATION. DOUBLE WILL DELIVER 130JTS PUT ON RACKS IN AM.

11/15/24

5:30AM LATCH ON TO TRAILER , LOAD 1 SET OF PIPE RACKS FROM HOBBS YARD. DRIVE TO LOCATION SPOT PIPE RACKS. DOUBLE R UNLOADED 2 7/8 TBG TALLEY 122JTS (3975'). EOT @ 5547', P/U TBG RIH W/ 287 JTS TAG PACKER @ 9200' BREAK CIRC SPOT 25SXS CLASS H 5.25BBL SLURRY DISPLACE 53.26BBL 10# GELLED BRINE CTOC @ 9060'. POOH S/B TBG. CLOSE BLINDS WOC OVER WEEKEND. SPOT 2 500BBL 1 250BBL HALF PIT. SECURE WELL SHUT DOWN. 2:30PM DEPART LOCATION RETURN PIPE TRAILER TO HOBBS YARD. 3PM TAKE CREW HOME.

11/18/24

AOL HELD JSA MEETING RIH TAG PLUG @ 9052 POOH. R/U WL RIH W/ GAUGE RING TO 8600' POOH SET CIBP @ 8600' POOH PRESSURE TEST CSG 500# HOLDING. RUN CBL FROM 8600' - SURFACE. DUMP BAIL 35' CLASS H CMT POOH WOC OVERNIGHT. SECURE WELL SHUT DOWN. 5:30PM DEPART LOCATION

11/19/24

AOL HELD JSA MEETING RIH W/ TBG TAG PLUG @ 8160' CIRC HOLE W/ 315BBL 10# GELLED BRINE POOH L/D 63JTS SB 204JTS. P/U PACKER RIH SET @ 6208' LOAD CSG SET PACKER. R/U WL PERF @ 6500' ESTB INJEC RATE PRESSURED UP TO 700# HOLDING RELEASE PRESSURE SECURE WELL SHUT DOWN. 6PM DEPART LOCATION

11/20/24

AOL HELD JSA MEETING. RIH EOT @ 6550' BREAK CIRC SPOT 25SXS CLASS C 14.8# 5.87BBL DISPLACE 37BBL 10# GELLED BRINE CTOC @ 6397' WOC 4HRS. RIH TAG @ 6340' . PUH L/D 78JTS, SB 10JTS. PACKER @ 3750' LOAD CSG SET PACKER PRESSURE TEST FROM 3750' - 6341' HOLDING

500# GOOD RELEASE PRESSURE. R/U WL PERF @ 4050' R/D WL. MCVAY CMT TRUCK HAVING ISSUES. SECURE WELL SHUT DOWN. 1PM DEPART LOCATION

11/25/24

AOL HELD JSA MEETING. R/U CEMENTERS BREAK CIRC SET PACKER 3680' PRESSURED UP TO 700# HOLDING. DROP 50' BELOW EOT @ 4100' SPOT 25SXS CLASS C 5.87BBL SLURRY DISPLACE 22.87BBL 10# GELLED BRINE CTOC @ 3950' WOC 6HRS RIH TAGGED @ 3961' PUH SET PACKER @ 2752' PERF @ 3096' BREAK CIRC THRU 9 5/8 INTERMIDATE SQZ 50SXS CLASS C 11.75BBL CTOC @ 2996' WOC OVERNIGHT SECURE WELL SHUT DOWN. 4PM DEPART LOCATION

11/26/24

AOL HELD JSA MEETING WELL LOADED NO PRESSURE OR BUBBLES. RIH TAG PLUG @ 2982' PUH SET PACKER @ 1350' R/U WL PERF @ 1700' ESTABLISH INJEC RATE 1.5BBL MIN / 250# BREAK CIRC THRU 9 5/8 INTERMIDATE SQZ 50SXS CLASS C 14.8# 11.75BBL DISPLACE 15.47BBL 10# GELLED BRINE CTOC @ 1550' WOC 4HRS. RIH TAG @ 1500' POOH L/D TBG. RIH W/ PACKER LOAD CSG SET PCKER @ 62' PRESSURE TEST FROM 62' - 1500' HOLDING 500#. R/U WL PERF @ 410'. ESTAB INJEC RATE 1.5BBL MIN @ 150# BREAK CIRC THRU 9 5/8 INTERMIDATE. SQZ 50SXS CLASS C 11.75BBL SLURRY DISPLACE 8BBL 10# GELLED BRINE CTOC @ 260' WOC OVERNIGHT TAG IN AM. SECURE WELL SHUT DOWN. 5PM DEPART LOCATION

11/27/24

AOL HELD JSA MEETING. RIH W/ TBG TAG @ 250' POOH L/D ALL TBG. PRESSURE TEST FROM SURFACE - 250' HELD 500#. R/U WL PERF @ 100' R/D RELEASE WL. RIH PACKER SET @ 32' BREAK CIRC THRU 9 5/8 INTERMIDATE CLOSE VALVE LEAVE 13 3/8 SURFACE VALVE OPEN PRESSURE UP TO 1000# HOLDING RELEASE PRESSURE. SQZ 50SXS CLASS C 14.8 # 11.75BBL SLURRY CIRC CMT THRU 9 5/8 INTERMIDATE RELEASE PACKER TOP OFF 7" L/D PACKER TOP OFF WELL. MONITOR WELL STAYING FULL RIG DOWN PULLING UNIT. JET OUT HALF PIT HAUL OFF TO DISPOSAL HAUL OFF ALL FLUIDS FROM FRAC TANKS. R/D RELEASE CMEMENTERS, RELEASE FRAC TANKS. LOAD 240JTS 2 7/8 TBG & PIPE RACKS ON DOUBLE R HAUL TO HOBBS YARD. LOAD 40JTS , 141-3/4" RODS ON PIPE TRAILER HAUL TO HOBBS YARD HAUL OFF BOP RETUNR TO HOBBS YARD. 3:30PM TAKE CREW HOME.

12/14/24

PLUGGED WELL. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER.





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CONDITIONS

Action 433025

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 433025
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025