

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MULE DEE 36 STATE
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat [51683] RED TANK;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>22S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP W
AS COMPLETE ON 1/14/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 2/13/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: MULE DEER 36 STATE 003

API 14: 30-025-33093-0000

PE: Travis Brashear

Date: 2/13/2025

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @854'

Casing Weight: 48#

Cement Details: 750 sxs to 0'

Circ @ surf

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 8 5/8" @4,684'

Casing Weight: 28# & 32#

Cement Details: 1600 sxs to 0'

Circ @ surf

Production Casing:

Hole Size: 7 7/8"

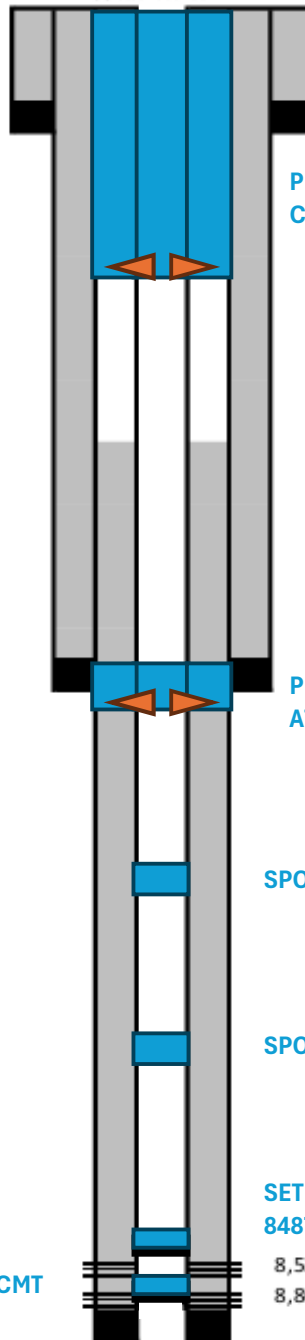
Casing Size: 5 1/2" @9,000'

Casing Weight: 17#

Cement Details: 1390 sxs to 2,830'

TOC @ 2,830'

FINAL WELLBORE



PERF AT 910'. SQZ AND CIRC 240 SX CMT TO SURFACE.

PERF AT 2550'. SQZ 40 SX CMT. TAG AT 2430'.

SPOT 25 SX CMT 4800'-4547'.

SPOT 25 SX CMT 6731'-6478'.

SET CIBP AT 8487'. SPOT 25 SX CMT 8487'-8261'. TAG AT 8190'.

8,537' Delaware Sand

8,861' Bone Springs

SET CIBP AT 8811'. SPOT 25 SX CMT 8811'-8585'. TAG AT 8568'.

PBD: 8,952
TD: 9,000

MULE DEER 36 STATE #003**30-025-33093****PA JOB NOTES**

Start Date	Remarks
12/11/2024	Crew drove to the location.
12/11/2024	Jsa. Pre trip equip.
12/11/2024	Moved from the Mule Deer 36 State 4 to the Mule Deer 36 State 3.
12/11/2024	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-100 psi. Prod-120 psi. Tbg-120 psi.
12/11/2024	Spotted in the rig. RUPU/Cmt equip.
12/11/2024	Bled down the tbg. Pumped 30 bbls 10# down the tbg. Couldn't load tbg. Tbg is on a vac. Tbg has a hole.
12/11/2024	Crew ate lunch. Reviewed the Jsa.
12/11/2024	Removed PR/SB. Rods weigh 20 pts. Worked stuck pump @ 40 pts. Rods came free.
12/11/2024	RUFLOOR. Pooh LD 70-1" steel rods. Installed the PR/SB.
12/11/2024	Secured the well. SDON.
12/11/2024	Crew drove to the yard.
12/12/2024	Crew drove to the location.
12/12/2024	Jsa. Set COFO.
12/12/2024	Surf-0 psi. Inter-0 psi. Prod-120 psi. Tbg-0 psi.
12/12/2024	Pumped 30 bbls 10# down the tbg. Removed PR/SB.
12/12/2024	Pooh LD 52-1", 227-7/8", and a 1.25"x24' 3 cup insert pump, w/ a 6' gas anchor. Rods are in good condition.
12/12/2024	RDFloor. Changed rod equipment for tbg equipment. Spotted in pipe racks and catwalk.
12/12/2024	Killed the well to 5000' w/ fresh water. 80 bbls down the casing, 30 bbls down the tbg. Well is dead.
12/12/2024	During the bop function test, noticed accumulator wasn't building pressure and the spare engine wouldn't start. Key is bringing out a new accumulator in the morning.
12/12/2024	Secured the well. SDON.
12/12/2024	Crew drove to yard.
12/13/2024	Crew drove to the location.
12/13/2024	Jsa. Set COFO.
12/13/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
12/13/2024	Function tested the bop. 250 psi/3 sec per cycle. The bop is in good working condition.
12/13/2024	NDWH.
12/13/2024	NUBOP. RUFloor.
12/13/2024	RUFloor. TAC was not set. Pooh LD 274 jts 2.875" tbg, 5.50" TAC, 6 jts 2.875" Tbg, 2.875" 3 cup SN, 2.875"x4' perf sub, and 1 jt 2.875" w/ bullplug.

12/13/2024	Forklift removed tbg and spotted in W/S.
12/13/2024	RUWL. Rih w/ a 4.34" gauge ring to 8830'. All clear. LD gauge ring. NMOC (Bobby) wanted the 1st CIBP set @ 8811'. Rih w/ a 5.50" CIBP and set @ 8811'. RDWL.
12/13/2024	Rih PU 20 jts 2.875" tbg.
12/13/2024	Secured the well. Pipe rams are closed. SDON.
12/13/2024	Crew drove to the yard
12/14/2024	Crew drove to the location.
12/14/2024	Jsa. Set COFO.
12/14/2024	Surf-0 psi. Inter-0 psi. Prod-120 psi. Tbg-0 psi.
12/14/2024	Bled off the csg.
12/14/2024	Rih PU 257 jts 2.875" tbg. Tagged CIBP @ 8811' w/ 277 jts.
12/14/2024	Crew ate lunch. Reviewed the Jsa.
12/14/2024	Circ the well clean w/ 180 bbls of fresh water.
12/14/2024	Spotted 25 sxs Class H Cmt from 8811'-8585, 5.2 bbls, 1.18 yield, 15.6 ppg, covering 226', disp to 8585' w/ 49.7 bbls
12/14/2024	Pooh w/ 60 jts 2.875" tbg. Washed up equip.
12/14/2024	Secured the well. Pipe rams are closed. Sdon.
12/14/2024	Crew drove to the yard.
12/16/2024	Crew drove to the location.
12/16/2024	Jsa. Set COFO.
12/16/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi. Rih
12/16/2024	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 8568' (good tag). Pooh w/ 2 jts.
12/16/2024	Secured the well. Pipe rams are closed. SDON.
12/16/2024	Crew drove to yard.
12/20/2024	Crew drove to the location.
12/20/2024	Jsa. Set COFO.
12/20/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
12/20/2024	Pooh w/ 260 jts 2.875" tbg to the tbg board.
12/20/2024	NMOCD (Bobby T) requested to set the 2nd CIBP @ 8487'. RUWL. Set a 5.50" CIBP @ 8487'. RDWL.
12/20/2024	Rih w/ a 4' perf sub and 268 jts 2.875" tbg. Tagged CIBP @ 8487' w/ 268 jts (good tag).
12/20/2024	Circ the well w/ 180 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
12/20/2024	Spotted 25 sxs Class H Cmt from 8487'-8261', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 226', disp to 8261' w/ 47.8 bbls.
12/20/2024	Pooh w/ 208 jts to the tbg board.
12/20/2024	Secured the well. Pipe rams are closed. SDON.
12/20/2024	Crew drove to the yard.
12/30/2024	Crew drove to the location.
12/30/2024	Jsa. Stand down w/ crew. Went over staying focused. Checked equip. Set COFO
12/30/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.

12/30/2024	Pooh LD 56 jts 2.875" tbg. Stand 4 jts to the tbg board.
12/30/2024	RDFloor. Function tested BOP. 250 psi/3 sec per cycle. Bop is in good working condition.
12/30/2024	NDBOP (old). NUBOP (new).
12/30/2024	RURWLS. Tagged TOC @ 8190' (good tag). Ran CBL from 8100' to surface. Found cmt up to 2700'. RDRWLS.
12/30/2024	Rih w/ a 2.875"x4' perf sub and 212 jts of 2.875" tbg.
12/30/2024	NMOCD (Bobby T) said no need to WOC & tag on spots per CBL showed cmt behind pipe. EOT @ 6731'. Spotted 25 sxs Class C Cmt from 6731'-6478', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 6478' w/ 37.5 bbls.
12/30/2024	LD 61 jts 2.875" tbg. EOT @ 4800' w/ 151 jts 2.875" tbg in the well.
12/30/2024	Crew performed a bop drill in 1 min.
12/30/2024	Secured the well. Pipe rams are closed. SDON.
12/30/2024	Crew drove to the yard.
12/31/2024	Crew drove to the location.
12/31/2024	Jsa. Set COFO.
12/31/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
12/31/2024	EOT @ 4800' w/ 151 jts in. Spotted 25 sxs Class C Cmt from 4800'-4547', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 4547' w/ 26.3 bbls.
12/31/2024	Pooh LD 71 jts 2.875" tbg. Stand 80 jts to the tbg board.
12/31/2024	Rih w/ a 5.50" AD-1 pkr and 68 jts of 2.875" tbg. Set the pkr @ 2162'.
12/31/2024	RUWL. Perf the csg @ 2550' (8 holes). RDWL.
12/31/2024	Broke down csg bridge @ 2000 psi. Inj rate of 2 bpm @ 500 psi, circ out the inter csg. Pumped 30 bbls of 10#.
12/31/2024	Crew ate lunch. Reviewed the JSA.
12/31/2024	Sqz 40 sxs Class C Cmt @ 2550', 9.4 bbls, 1.32 yield, 14.8 ppg, covering 405', disp to 2450' w/ 19.1 bbls.
12/31/2024	Secured the well. Pipe Rams are closed. SDON.
12/31/2024	Crew drove to the yard.
1/2/2025	Crew drove to the location.
1/2/2025	Jsa. Set COFO.
1/2/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/2/2025	Rih w/ 10 jts 2.875" tbg. Tagged TOC @ 2430' (good tag) w/ 77 jts.
1/2/2025	LD 57 jts of 2.875" tbg. Set the pkr @ 638' w/ 20 jts.
1/2/2025	RUWL. Perf the csg @ 910' (8 holes). RDWL.
1/2/2025	Inj rate of 2 bpm @ 500 psi, circ out the inter csg. Pumped 30 bbls of 10#.
1/2/2025	LD 20 jts 2.875" tbg and a 5.50" AD-1 pkr.
1/2/2025	RDFloor. NDBOP. NUWH.
1/2/2025	Crew ate lunch. Reviewed the Jsa.
1/2/2025	Circ 240 sxs Class C Cmt @ 910', 56.4 bbls, 1.32 yield, 14.8 ppg, covering 2431'. Washed up equip.

1/2/2025	RDPU/Cmt equip. NDWH. Verified cmt to surface.
1/2/2025	SDON.
1/2/2025	Crew drove to the location.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431642

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 431642
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025