

Well Name: FEDERAL 27	Well Location: T22S / R32E / SEC 27 / NENW / 32.3680637 / -103.6636182	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM69376	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533651	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2836714

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/13/2025	Time Sundry Submitted: 06:06
Date Operation Actually Began: 10/07/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 12/10/2024.

SR Attachments

Actual Procedure

FEDERAL_27_003_PA_SR_SUB_2.13.2025_20250213060515.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 13, 2025 06:06 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/14/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

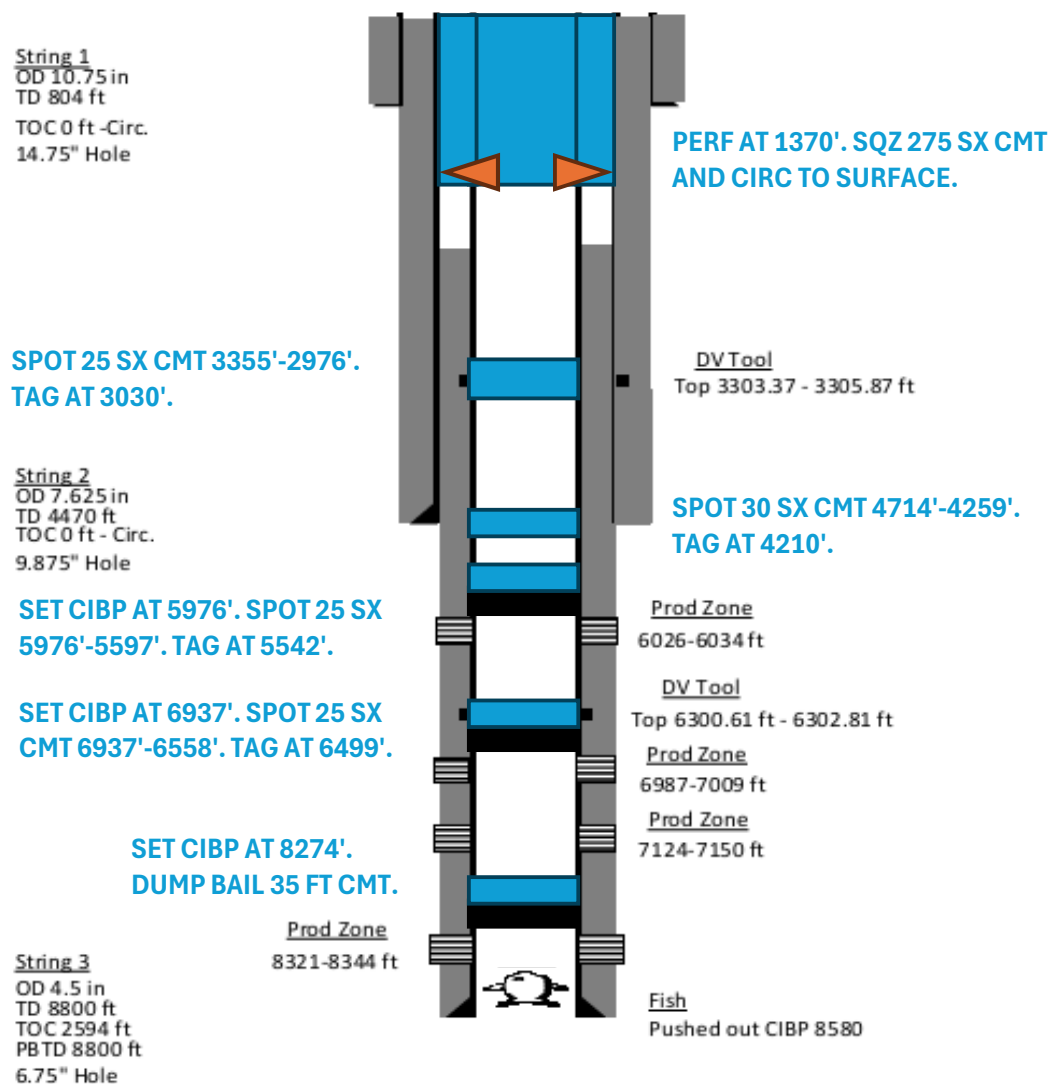
0. SHL: NENW / 660 FNL / 2310 FWL / TWSP: 22S / RANGE: 32E / SECTION: 27 / LAT: 32.3680637 / LONG: -103.6636182 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 2310 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

2/12/2025

Federal 27 003

30-025-33651-0000

FINAL WELLBORE

FEDERAL 27 #003**30-025-33651****PA JOB NOTES**

Start Date	Remarks
10/7/2024	RIG CREW TRAVEL FROM YARD TO LOCATION
10/7/2024	HTGSM W/CREW & HAZARD HUNT,TALK ABOUT LOADING UP EQUIPMENT PROPERLY
10/7/2024	LOAD & MOVE CAMP FROM RED TANK 24-2 TO THE FEDERAL 27-3
10/7/2024	LO/TO PUMP JACK
10/7/2024	MIRU PU & SECURE W/GUY WIRES
10/7/2024	MIRU REVERSE UNIT & ALL HARD LINES
10/7/2024	CHECK TBG PRESSURE, 20 PSI
10/7/2024	CHECK CASING PRESSURE, 20 PSI
10/7/2024	L&T TBG, FAILED
10/7/2024	UN-HANG HORSES HEAD
10/7/2024	UNHANG WELL & LD POLISHED ROD
10/7/2024	PU ROD RIH & SOFT STACK RODS & BACK OFF, POH LD ROD
10/7/2024	RD ROD EQUIPMENT
10/7/2024	RU TBG EQUIP.
10/7/2024	NDWH, PULL TOP JT HAD HOLE, REPLACE RING GASKET ON WD, NUWH,NOTICE GAS & FLUID COMING UP FROM GROUND AROUND WH CALL PE WAIT ON ORDERS
10/7/2024	LUNCHBREAK FOR CREW
10/7/2024	RD TBG TOOLS
10/7/2024	RU ROD EQUIPMENT
10/7/2024	RD WORKFLOOR
10/7/2024	UNSEAT PUMP POH W/RODS SW, POH W/141-1" FG RODS & 61-7/8" STEEL RODS
10/7/2024	INSTALL MONKEY,CLOSED WELL IN & SECURE OVER NIGHT
10/7/2024	RIG CREW TRAVEL FROM LOCATION TO YARD
10/8/2024	RIG CREW TRAVEL FROM YARD TO LOCATION
10/8/2024	HTGSM W/CREW & HAZARD HUNT
10/8/2024	CHECK TBG PRESSURE,0 PSI
10/8/2024	CHECK CASING PRESSURE, 0 PSI
10/8/2024	OPEN WELL TO GAS BUSTER & REMOVE MONKEY FROM RODS
10/8/2024	FOH W/RODS SW, LD PUMP ON GROUND
10/8/2024	RD WORK FLOOR
10/8/2024	NDWH
10/8/2024	PULL UP & REMOVE FLANGE, UNSET TAC
10/8/2024	NU BOP
10/8/2024	RD WORK FLOOR, NU TBG TONGS
10/8/2024	START POH W/TBG SW
10/8/2024	LINCH BREAK FOR CREW
10/8/2024	FOH W/TBG SW, POH TOTAL OF 261" JTS OF 2-3/8"TBG, LD BHA ON GROUND
10/8/2024	CLOSED WELL IN & SECURE OVER NIGHT

10/8/2024	RIG CREW TRAVEL FROM LOCATION TO YARD
10/9/2024	RIG CREW TRAVEL FROM YARD TO LOCATION
10/9/2024	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN
10/9/2024	CHECK TBG PRESSURE, 0 PSI
10/9/2024	CHECK CASING PRESSURE, 0 PSI
10/9/2024	OPEN WELL TO GAS BUSTER & REMOVE TIW VALVE
10/9/2024	MIRU WL TRUCK & HANG SHEAVE FROM DERRICK
10/9/2024	RIH W/3.80 DOWN TO 8,320' DID NOT TAG UP, POH LD GR
10/9/2024	MU CBL TOOL, RIH TO 8,300' RUN CBL
10/9/2024	MU CIBP, RIH WL SET CIBP @ 8,274'
10/9/2024	WL RIH, WL DUMP BAIL 35' CEMENT TOP
10/9/2024	RD WL & BRING SHEAVE DOWN
10/9/2024	CLOSED WELL IN & SECURE OVER NIGHT
10/9/2024	RIG CREW TRAVEL FROM LOCATION TO YARD
10/10/2024	RIG CREW TRAVEL FROM YARD TO LOCATION
10/10/2024	HTGSM W/CREW & HAZARD HUNT, REVIEW HAND & FINGER CAMPAIGN
10/10/2024	CHECK CASING PRESSURE, 0 PSI
10/10/2024	OPEN WELL TO GAS BUSTER
10/10/2024	MIRU WL & HANG SHEAVE FROM RIG BLOCKS
10/10/2024	RIH WL SET CIBP @ 6,934' POH W/WL
10/10/2024	RIH W/WL & DUMP BAIL 35' CEMENT, POH W/WL
10/10/2024	RIH & WL SET CIBP @ 5,976', POH W/WL
10/10/2024	RIH W/WL & DUMP BAIL 35' CEMENT, POH W/WL
10/10/2024	BRING DOWN SHEAVE, RDMO WL TRUCK OFF LOCATION
10/10/2024	RDMO PU
10/10/2024	ND BOP
10/10/2024	NUWH W/VALVE ON TOP, READY FOR PLUGGING RIG
11/6/2024	CREW TRAVEL TO LOCATION
11/6/2024	HPJSM W/ ALL PERSONAL ON LOCATION
11/6/2024	PERFORMED PRE-TRIP RIG INSPECTION
11/6/2024	LOAD EQUIPMENT DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE CORRAL DRAW 002 SWD TO THE FEDERAL 27 003
11/6/2024	NOTE: PULLING UNIT HAD A TIRE BLOWOUT WAITED ON MECHANIC TO REPLACE TIRE
11/6/2024	ARRIVED TO LOCATION, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
11/6/2024	UNLOAD AND SPOTTED REV PUMP & ASSOCIATED EQUIP, SPOT PULLING UNIT, SDFN
11/6/2024	CREW TRAVEL BACK TO MAN CAMP
11/7/2024	CREW TRAVEL TO LOCATION

11/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/7/2024	MIRU FALCON RIG #6 & REVERSE UNIT PUMP ASSOCIATED EQUIP
11/7/2024	PERFORMED DAILY START UP RIG INSPECTION
11/7/2024	SET CO/FO & FUNCTION TEST
11/7/2024	CHECK PSI ON WELL 4.5" PROD CSG = 0 PSI, 7-5/8" INTER CSG = 0 PSI, 10-3/4" SURF CSG = 0 PSI
11/7/2024	DUG AROUND WH TO EXPOSE INTER AND SURF CSG VALVES (DID NOT FIND SURF VALVE) NOTICED THAT WH WAS WOBBLY (NOT SAFE TO NU BOP) AND A HOLE ON INTER CSG / COLD CALLED FOR WELDER ETA 6 HRS / DECISION WAS MADE TO SHUT DOWN OPS. AMERICAN SAFETY & SMITH & SONS WELDER SET UP FOR TOMORROW MORNING TO WELD A PATCH ON CSG TO SAFELY BEGING P&A OPS
11/7/2024	MI OIL DOG PIPE RENTAL UNLOAD 270 JTS OF 2-3/8" L-80 WS TBG, MI GRACO HOT SHOT UNLOAD GRACO DRILLING BHA TOOLS
11/7/2024	SECURE WELL SDFN
11/7/2024	CREW TRAVEL BACK TO MAN CAMP
11/8/2024	CREW TRAVEL TO LOCATION
11/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/8/2024	PERFORMED DAILY START UP RIG INSPECTION
11/8/2024	SET CO/FO & FUNCTION TEST
11/8/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/8/2024	SMITH & SONS WELDING & AMERICAN SAFETY SERVICES ARRIVED AT LOCATION, FILL OUT JSA DISCUSS SAFETY HAZARDS / AMERICAN SAFETY FILL OUT HOT WORK PERMIT / SNIFF LOCATION & AROUND WELL HEAD AND VALVES / ALL GOOD / NO H2s OR LEL DETECTED ON WORK AREA / SET UP SAFETY EQUIP / ASSIGN FIRE WATCH / MIRU WELDER EQUIP / CUT PLATE AND WELDED TO SURF CSG AND INTER CSG / WELDED COLLAR ON SURF CSG THEN WELDED PATCH ON INTER CSG / RDMO SMITH WELDING & AMERICAN SAFETY
11/8/2024	OPEN WELL ND 3K X 7-1/16" WH
11/8/2024	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
11/8/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
11/8/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
11/8/2024	MAKE UP DRILLING BHA AS FOLLOWS NEW 3-7/8" ROCK BIT, 3-1/8" BIT SUB, 6 – 3-1/8" DRILL COLLARS, 3-1/8" X 2-3/8" TOP SUB, TALLY 130 JTS OF 2-3/8" L-80 WS TBG, RIH PICKING UP 30 JTS OF 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE, LEAVE BIT/BHA SWINGING @ 1200'
11/8/2024	INSTALL 2-3/8" TIW VALVE, CLOSE BOP
11/8/2024	SECURE WELL SDFW
11/8/2024	CREW TRAVEL BACK HOME
11/11/2024	CREW TRAVEL TO LOCATION
11/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/11/2024	PERFORMED DAILY START UP RIG INSPECTION
11/11/2024	SET CO/FO & FUNCTION TEST
11/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

	OPEN WELL CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG
11/11/2024	EXISTING CMT @ 5964' (TMD) W/ 181 JTS IN THE HOLE 15' IN ON JT# 182, POOH LD 1 JT (#182)
11/11/2024	TIE BACK RIG TO 6 LINES & RU LINE SCALE
11/11/2024	NU 3K X 7-1/16" BIW STRIPPER HEAD
11/11/2024	RIG UP SNUBBING LINE FOR SWIVEL MIRU POWER SWIVEL ON JT #182
11/11/2024	SECURE WELL SDFN
11/11/2024	CREW TRAVEL BACK TO MAN CAMP
11/12/2024	CREW TRAVEL TO LOCATION
11/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/12/2024	PERFORMED DAILY START UP RIG INSPECTION
11/12/2024	SET CO/FO & FUNCTION TEST
11/12/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
	OPEN WELL LOAD WELL W/ 22 BBLS OF 10# BW BREAK CIRC PUMPING REVERSE 2 BPM @ 400 PSI GETTING FULL RETURNS ON TBG 2 BBLS IN / 2 BBLS OUT ON (REV PIT) RIH TAG TOC 5964' (TMD) BEGIN DRILLING OUT CMT DRILL OUT 12' F/ 5964' TO 5976' (TMD) TAG CIBP @ 5976' DRILL CIBP F/ 5976' - 5980' (TMD) W/ 182 JTS IN THE HOLE / FELL THRU CIRC WELL CLEAN W/ 60 BBLS OF 10# BW GETTING BACK ON RETURNS CMT / PIECES OF RUBBER / METAL F/ CIBP, RD PS / CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG EXISTING CMT @ 6897' (TMD) W/ 210 JTS IN THE HOLE 16' IN ON JT# 211, POOH LD 1 JT (#211) RU PS ON JT #211 BREAK CIRC PUMPING REVERSE 2 BPM @ 400 PSI DRILL OUT 11' F/ 6897' TO 6908' (TMD) W/ 211 JTS IN THE HOLE / CIRC HOLE CLEAN W/ 60 BBLS OF 10# BW GETTING BACK ON RETURNS CMT / RD PS / POOH W/ 15 STANDS LEAVE BIT/BHA SWINGING @ 5920' (TMD) W/ 181 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
11/12/2024	SECURE WELL SDFN
11/12/2024	CREW TRAVEL BACK TO MAN CAMP
11/13/2024	CREW TRAVEL TO LOCATION
11/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/13/2024	PERFORMED DAILY START UP RIG INSPECTION
11/13/2024	SET CO/FO & FUNCTION TEST
11/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
	OPEN WELL RIH W/ 30 JTS OF 2-3/8" L-80 WS TBG RU PS ON JT #211 BREAK CIRC PUMPING REVERSE 2 BPM @ 400 PSI GETTING FULL RETURNS ON TBG 2 BBLS IN / 2 BBLS OUT ON (REV PIT) RIH TAG CMT @ 6908' CONT DRILLING 15' F/ 6908' - 6923' (TMD) W/ 212 JTS IN THE HOLE, GETTING BACK ON RETURNS CMT & METAL F/ PREVIOUS CIBP DRILL 6 INCHES & LOST CIRCULATION INCREASE PUMPING RATE @ 3.8 BPM @ 200 PSI PUMP A TOTAL OF 360 BBLS OF 10# BW NOT ABLE TO BREAK CIRCULATION, RD PS W/ JT #212/ POOH W/ 15 STANDS LEAVE BIT/BHA SWINGING @ 5920' (TMD) W/ 181 JTS IN THE HOLE, (106' ABOVE TOP PERFS @ 6026') NOTE: MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF, INSTALL 2-3/8"
11/13/2024	TIW VALVE, CLOSE BOP
11/13/2024	SECURE WELL SDFN
11/13/2024	CREW TRAVEL BACK TO MAN CAMP

11/14/2024	CREW TRAVEL TO LOCATION
11/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/14/2024	PERFORMED DAILY START UP RIG INSPECTION
11/14/2024	SET CO/FO & FUNCTION TEST
11/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/14/2024	OPEN WELL RIH W/ 30 JTS OF 2-3/8" WS TBG RU PS ON JT #212, PUMPED 20 BBLS OF FW MIXED W/ 2 SXS OF (LCM) (LOST CIRCULATION MATERIAL) DOWN TBG AND FLUSHED TBG W/ 26 BBLS OF FW, CONT PUMPING CONVENTIONAL 170 BBLS OF FW @ 3.5 BPM @ 850 PSI NOT ABLE TO BREAK CIRCULATION, TURN TO REVERSE PUMPING @ 3.5 BPM @ 200 PSI AFTER 50 BBLS GONE GOT WELL TO CIRCULATE / DROPPED RATE @ 2.5 BPM @ 450 PSI GETTING BACK 2 BPM ON RETURNS (REV PIT) RIH TAG CMT @ 6923' CONT DRILLING FOR COUPLE OF HOURS / BIT NOT MAKING HOLE / GETTING BACK ON RETURNS A FEW METAL CHUNKS F/ PREVIOUS CIBP / DECISION WAS MADE TO POOH TO INSPECT BHA, RD PS W/ JT #212 / ND 3K X 7-1/16" STRIPPER HEAD / TIE BACK RIG TO 4 LINES
11/14/2024	POOH W/ 105 STANDS OF 2-3/8" WS TBG, LD 1 JT, POOH W/ DRILLING BHA 6 – 3-1/8" DC, 3-1/8" BIT SUB, 3-7/8" ROCK BIT / INSPECT BHA FOUND BIT HAD 1 CONE FELL OF TRACK / MISSING BEARINGS CAUSING OTHER 2 CONES NOT TO TURN
11/14/2024	SECURE WELL SDFN
11/14/2024	CREW TRAVEL BACK TO MAN CAMP
11/15/2024	CREW TRAVEL TO LOCATION
11/15/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/15/2024	PERFORMED DAILY START UP RIG INSPECTION
11/15/2024	SET CO/FO & FUNCTION TEST
11/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/15/2024	OPEN WELL MAKE UP BHA / NEW 3-7/8" ROCK BIT, 3-1/8" BIT SUB, 6 – 3-1/8" DC, 3-1/8" X 2-3/8" TOP SUB, RIH W/ 211 JTS OF 2-3/8" WS TBG
11/15/2024	NU 3K X 7-1/16" BIW STRIPPER HEAD / RU PS ON JT #212 BREAK CIRC PUMPING REVERSE 2.5 BPM @ 400 PSI GETTING BACK 2 BPM ON RETURNS (REV PIT) RIH TAG CMT @ 6923' BEGIN DRILLING OUT CMT DRILL OUT 11' F/ 6923' TO 6934' (TMD) TAG CIBP @ 6934' DRILL CIBP F/ 6934' – 6938' (TMD) W/ 212 JTS IN THE HOLE / FELL THRU CIRC WELL CLEAN W/ 80 BBLS OF FW GETTING BACK ON RETURNS CMT / PIECES OF RUBBER / METAL F/ CIBP / RD PS / RIH PICKING UP 9 JTS OF 2-3/8" L-80 WS TBG TAG @ 7014' (TMD) W/ 220 JTS IN THE HOLE 6' IN ON JT# 221, POOH W/ 20 STANDS LEAVE BIT/BHA SWINGING @ 5920' (TMD) W/ 181 JTS IN THE HOLE, (106' ABOVE TOP PERFS @ 6026')
11/15/2024	SECURE WELL SDFW
11/15/2024	CREW TRAVEL BACK HOME
11/18/2024	CREW TRAVEL TO LOCATION
11/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/18/2024	PERFORMED DAILY START UP RIG INSPECTION
11/18/2024	SET CO/FO & FUNCTION TEST
11/18/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

	OPEN WELL RIH W/ 30 JTS OF 2-3/8" WS TBG RU PS ON JT #221 BREAK CIRC PUMPING REVERSE 2.5 BPM @ 400 PSI GETTING BACK 2 BPM ON RETURNS (REV PIT) RIH TAG @ 7014' CONT RIH PICKING UP TBG W/ SWIVEL AND PUSHING PIECES OF CIBP TO TAG EXISTING TOC @ 8260' (TMD) W/ 253 JTS IN THE HOLE 7' IN ON JT# 254, NOTE: MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF / CIRCULATE THE HOLE CLEAN W/ 240 BBLS OF FW, RDMO PS, ND 3K X 7-1/16" STRIPPER HEAD / TIE BACK RIG TO 4 LINES
11/18/2024	
11/18/2024	POOH W/ 37 STANDS OF 2-3/8" WS TBG
11/18/2024	SECURE WELL SDFN
11/18/2024	CREW TRAVEL BACK TO MAN CAMP
11/19/2024	CREW TRAVEL TO LOCATION
11/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/19/2024	PERFORMED DAILY START UP RIG INSPECTION
11/19/2024	SET CO/FO & FUNCTION TEST
11/19/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
	OPEN WELL CONT POOH STANDING BACK 179 JTS OF 2-3/8" WS TBG BREAK & LD DRILLING
11/19/2024	BHA 6 – 3-1/8" DC, 3-1/8" BIT SUB, 3-7/8" ROCK BIT
	MAKE UP 4.5" (3.75" OD) HD COMPRESSION PKR RIH W/ 2-3/8" WS TBG SET PKR @
11/19/2024	7397'(TMD) W/ 232 JTS IN THE HOLE (247' BELOW PERFS @ 7150')
	(NOTE: ISOLATE ABOVE PERFS W/ PKR) RU PUMP ON TBG / LOAD TBG W/ 1.5 BBLS OF 10# BW PRESSURE TEST 4.5" PROD CSG & EXISTING 4.5" CIBP BELOW PKR F/ 7397' TO 8271' TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF, BLEED OFF PRESSURE CLOSE ALL CSGS VALVES, RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30
11/19/2024	MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR, W/ A GOOD TEST
11/19/2024	SECURE WELL SDFN
11/19/2024	CREW TRAVEL BACK TO MAN CAMP
11/20/2024	CREW TRAVEL TO LOCATION
11/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/20/2024	PERFORMED DAILY START UP RIG INSPECTION
11/20/2024	SET CO/FO & FUNCTION TEST
11/20/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
	OPEN WELL RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR, W/ A GOOD TEST NOTE: CONTACT MR. ANTONIO DE LA FUENTE W/ NMBLM GOT APPROVAL TO SET 4.5" CIBP @ 6937' / SPOT 25 SX CL C CMT @ 6937' – 6558' WOC – TAG / LEAK TEST TO 500 PSI F/ 30 MIN / RUN BUBBLE TEST / ISOLATE W/ PKR F/ ABOVE PERFS IF NEEDED / CONT P&A OPS AS PROGRAM
11/20/2024	
11/20/2024	UNSEAT PKR POOH W/ 116 STANDS OF 2-3/8" WS TBG BREAK & LD 4.5" HD PKR
	MAKE UP 3.58" OD CIBP FOR 4.5" CSG RIH W/ 2-3/8" WS TBG SET CIBP @ 6937'(TMD) W/ 217 JTS IN THE HOLE 20' IN ON JT #218 LD 1 JT (#218) PICK UP 10' 8' X 2-3/8" TBG SUBS EOT @
11/20/2024	6935'

11/20/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 350 SXS CLASS C CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 15 BBLS OF 10# BW, 1ST PLUG) SET 4.5" CIBP @ 6937' BALANCED PLUG F/ 6937' – 6558' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 379' / DISPLACE TOC TO 6558' / DISPLACE W/ 25.3 BBLS OF 10# BW RD CMT PUMP, LD 10' 8' X 2-3/8" TBG SUBS POOH W/ 15 STANDS OF 2-3/8" WS TBG EOT @ 5987' W/ 187 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 35 BBLS OF 10# BW
11/20/2024	SECURE WELL SDFN
11/20/2024	CREW TRAVEL BACK TO MAN CAMP
11/21/2024	CREW TRAVEL TO LOCATION
11/21/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/21/2024	PERFORMED DAILY START UP RIG INSPECTION
11/21/2024	SET CO/FO & FUNCTION TEST
11/21/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/21/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 6499' (TMD) W/ 204 JTS IN THE HOLE
11/21/2024	POOH STANDING BACK 189 JTS 2-3/8" WS TBG / LD 53 JTS 2-3/8" WS TBG / BREAK 4.5" SETTING TOOL
11/21/2024	SECURE WELL OXY SAFETY CAPTAIN JOHNNY QUEZADA & RAMON RODRIGUEZ ARRIVED AT LOCATION, TALKED OT EVERYONE ON LOCATION ABOUT LOTO, COFO, HAND AND BODY PLACEMENT, AND STAYING FOCUSED, ESPECIALLY WITH HOLIDAYS COMING SOON
11/21/2024	MAKE UP 4.5" (3.75" OD) HD COMPRESSION PKR RIH W/ 2-3/8" WS TBG SET PKR @ 6309'(TMD) W/ 198 JTS IN THE HOLE(275' BELOW PERFS @ 6034') (NOTE: ISOLATE ABOVE PERFS W/ PKR)
11/21/2024	RU PUMP ON TBG / LOAD TBG W/ 0.5 BBLS 10# BW PRESSURE TEST 4.5" PROD CSG & 4.5" CIBP BELOW PKR F/ 6309' TO 6499' TOC TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF, BLEED OFF PRESSURE CLOSE ALL CSGS VALVES, RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG BELOW PKR, W/ A GOOD TEST
11/21/2024	UNSEAT PKR POOH STANDING BACK 90 JTS 2-3/8" WS TBG LEAVE PKR SWINGING @ 3427' W/ 108 JTS IN THE HOLE
11/21/2024	SECURE WELL SDFN
11/21/2024	CREW TRAVEL BACK TO MAN CAMP
11/22/2024	CREW TRAVEL TO LOCATION
11/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/22/2024	PERFORMED DAILY START UP RIG INSPECTION
11/22/2024	SET CO/FO & FUNCTION TEST
11/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/22/2024	OPEN WELL CONT POOH W/ 49 STANDS LD 10 JTS 2-3/8" WS TBG BREAK & LD 4.5" HD PKR
11/22/2024	MAKE UP 3.58" OD CIBP F/ 4.5" CSG RIH W/ 2-3/8" WS TBG SET CIBP @ 5976'(TMD) W/ 187 JTS IN THE HOLE 22' IN ON JT #188 W/ NO ISSUES LD 1 JT (#188) PICK UP 12' 8' X 2-3/8" TBG SUBS EOT @ 5975'

11/22/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC PUMP 32 BBLS 10# BW / MIX 14 GAL OF FLEX GEL W/ 53 BBLS 10# BW / PUMP 5 BBLS FW SPACER 2ND PLUG) SET 4.5" CIBP @ 5976' BALANCED PLUG F/ 5976' - 5597' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 379' / DISPLACE TOC TO 5597' / DISPLACE W/ 21.66 BBLS 10# BW RD CMT PUMP, LD 12' 8' X 2-3/8" TBG SUBS POOH W/ 10 STANDS 2-3/8" WS TBG LD 10 JTS 2-3/8" WS TBG EOT @ 4993' W/ 157 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 25 BBLS 10# BW
11/22/2024	SECURE WELL SDFW
11/22/2024	CREW TRAVEL BACK HOME
12/2/2024	CREW TRAVEL TO LOCATION
12/2/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
12/2/2024	PERFORMED DAILY START UP RIG INSPECTION
12/2/2024	SET CO/FO & FUNCTION TEST
12/2/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/2/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 5542' (TMD) W/ 174 JTS IN THE HOLE, LD 1 JT (#174) EOT @ 5510' W/ 173 JTS IN THE HOLE
12/2/2024	RU PUMP ON TBG / LOAD TBG W/ 1 BBL 10# BW PRESSURE TEST 4.5" PROD CSG & 4.5" CIBP F/ 5976' TO 5542' TOC TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF, BLEED OFF PRESSURE RU 3/8" BUBBLE TEST HOSE ON 2-3/8" WS TBG / PERFORMED A 30 MINUTE BUBBLE TEST ON 4.5" PROD CSG W/ A GOOD TEST
12/2/2024	POOH LD 25 JTS 2-3/8" WS TBG PICK UP 8' X 2-3/8" TBG SUB EOT @ 4714' W/ 148 JTS IN THE HOLE
12/2/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC PUMP 10 BBLS 10# BW / PUMP 5 BBLS FW SPACER 3RD PLUG) BALANCED PLUG F/ 4714' - 4259' SPOT 30 SXS CLASS C CMT, 7.05 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 455' / DISPLACE TOC TO 4259' / DISPLACE W/ 16.48 BBLS 10# BW RD CMT PUMP, LD 8' X 2-3/8" TBG SUB POOH W/ 10 STANDS 2-3/8" WS TBG LD 13 JTS 2-3/8" WS TBG EOT @ 3650' W/ 115 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 25 BBLS 10# BW
12/2/2024	SECURE WELL SDFN
12/2/2024	CREW TRAVEL BACK TO MAN CAMP
12/3/2024	CREW TRAVEL TO LOCATION
12/3/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/3/2024	PERFORMED DAILY START UP RIG INSPECTION
12/3/2024	SET CO/FO & FUNCTION TEST
12/3/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

12/3/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 4210' (TMD) W/ 132 JTS IN THE HOLE 18' IN ON JT #133
12/3/2024	POOH LD 28 JTS 2-3/8" WS TBG PICK UP 12' 10' X 2-3/8" TBG SUBS EOT @ 3355' W/ 105 JTS IN THE HOLE
12/3/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / BREAK CIRC PUMP 10 BBLS 10# BW / PUMP 5 BBLS FW SPACER 4TH PLUG) BALANCED PLUG F/ 3355' - 2976' SPOT 25 SXS CLASS C CMT, 5.88 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 379' / DISPLACE TOC TO 2976' / DISPLACE W/ 11.51 BBLS 10# BW RD CMT PUMP, LD 12'-10' X 2-3/8" SUBS, POOH W/ 10 STANDS LD 11 JTS 2-3/8" WS TBG EOT @ 2387' W/ 75 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 15 BBLS 10# BW
12/3/2024	SECURE WELL WOC TO TAG
12/3/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 3030' (TMD) W/ 95 JTS IN THE HOLE 15' IN ON JT #96, NOTE: MR. ANTONIO DE LA FUENTE W/ NMBLM FIELD REPRESENTATIVE ON LOC WITNESS TAG GIVE THE OK TO CONT AS PROG
12/3/2024	POOH STANDING BACK 34 JTS 2-3/8" WS TBG / LD 62 JTS 2-3/8" WS TBG / BREAK 4.5" SETTING TOOL
12/3/2024	SECURE WELL SDFN
12/3/2024	CREW TRAVEL BACK TO MAN CAMP
12/4/2024	CREW TRAVEL TO LOCATION
12/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
12/4/2024	PERFORMED DAILY START UP RIG INSPECTION
12/4/2024	SET CO/FO & FUNCTION TEST
12/4/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
12/4/2024	MAKE UP 4.5" 32A TENSION PKR RIH W/ 2-3/8" WS TBG SET PKR @ 1090' (TMD) W/ 34 JTS IN THE HOLE
12/4/2024	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 1370' SHOT 6 SQZ HOLES / POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
12/4/2024	EST - INJ RATE W/ FW @ 2 BPM @ 300 PSI W/ FULL RETURNS @ SURF ON 7-5/8" INTER CSG PUMP 40 BBLS
12/4/2024	UNSEAT 4.5" 32A PKR POOH LD 33 JTS WS TBG SET PKR @ 36' W/ 1 JT IN THE HOLE TO ISOLATE CSG HOLE AT SURF
12/4/2024	RU CMT PUMP 5TH PLUG) PERF @ 1370' SQZ 275 SXS CL C CMT, 64.65 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAP 1370' / 91 SXS / 21.39 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 1370' / 182 SXS / 42.78 BBLS SLURRY IN 7-5/8" INTER CSG) F/ 1370' - 0' (SURF) GOT FULL RETURNS ON 7-5/8" INTER CSG / UNSEAT & LD 4.5" 32-A PKR & 1 JT 2-3/8" / TOP OFF 4.5" CSG HOLE W/ CMT / VERIFY CMT AT SURF / HOOK UP ON THE 10-3/4" SURF CSG TOP OFF 10-3/4" SURF CSG W/ 2 SXS CL C CMT, 0.47 BBLS SLURRY, 14.8# 1.32 YIELD / PLUG CAP 12' / ISIP = 0 PSI
12/4/2024	RD WORK FLOOR & ASSOCIATED EQUIP
12/4/2024	ND 5K HYD BOP
12/4/2024	RDMO PU / REV UNIT / P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED, STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING, (WELL READY FOR CUT & CAP) SDFN
12/4/2024	CREW TRAVEL BACK TO MAN CAMP

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 432887

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 432887
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025