

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-27286
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chalk Bluff 36 State
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Logan Draw; Wolfcamp oil pool
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs NM 88240

4. Well Location  
Unit Letter \_M\_: \_660'\_ feet from the \_South\_ line and \_990'\_ feet from the \_West\_ line  
Section 36 Township 19S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached final plugging report & wellbore schematics.

Please call Ben Loewen with any questions.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 03/04/2025

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Plug & Abandonment  
Subsequent Report

Operator Name: Mewbourne Oil Company  
Well Name: Chalk Bluff 36 State #1  
API#: 30-015-27286  
Location: Sec 36, T17S, R27E  
660' FSL & 990' FWL  
Unit Letter M  
Eddy County, NM

Report:

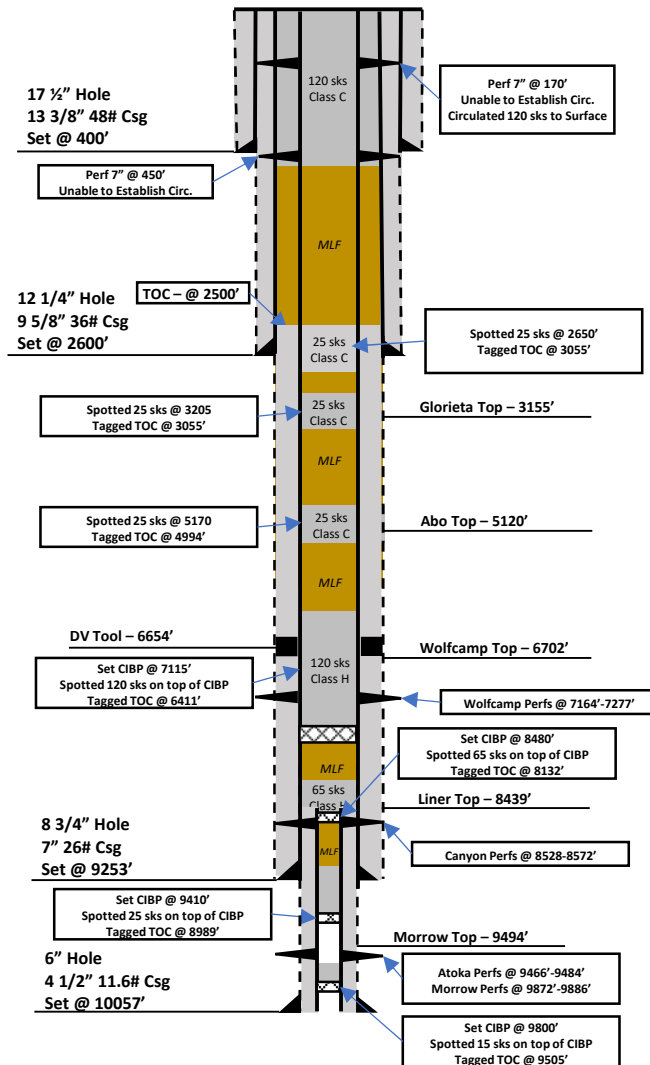
12/11/2024 – MIRU plugging rig & equipment. Notified David Alvarado w/NMOCD.  
12/12/2024 – Blew well down. Tied vac truck to csg. POOH w/rods & pump. 12/13/2024 – ND WH & NU BOP. POOH w/14 jts 2 3/8" tbg. RIH w/4 5/8" OS on workstring. Latched onto fish @ 442'. POOH w/32 jts 2 3/8" tbg. 12/16/2024 – RIH w/4 5/8" OS. Latched onto fish @ 1446'. POOH w/workstring & 53 jts 2 3/8" tbg. RIH w/4 5/8" OS. Latched onto fish @ 3088'. Start POOH w/tbg. Left fish weighing 15 pts. 12/17/2024 – POOH w/92 jts 2 3/8" tbg. RIH w/4 5/8" OS. Latched onto fish @ 6883'. POOH w/tbg & 7 jts 2 3/8" tbg. 12/18/2024 – RIH w/4 5/8" OS. Latched onto fish @ 7056'. POOH w/tbg & 37 jts 2 3/8". RIH w/RBP retrieving head. Left EOT @ 7069'. 12/19/2024 – Continue RIH w/retrieving head & tbg. MIRU Lucky reverse unit. Tagged @ 8290'. LD 1 jt & RU swivel. Broke reverse circulation & started washing down. Made 2' (heavy scale returns). Circ clean. Start POOH w/tbg. Left EOT @ 1478'. 12/20/2024 – POOH w/tbg. RIH w/6 1/8" bit on workstring. Tagged top of scale @ 8292'. RU swivel & broke circulation. Drilled down to 8295', stopped rotating swivel (heavy scale returns). Washed bit down to 8299' (recovered sand & scale). Verified tag after reverse circulating bottoms up. PU off of plug & rotate swivel. POOH w/tbg. 12/30/2024 – RIH w/RBP retrieving tool on workstring. RU swivel. Reverse circulated bottoms up @ 8295'. Tagged RBP @ 8300'. Attempted to latch onto RBP w/no success. POOH w/tbg. Left EOT @ 4057'. 12/31/2024 – Finished POOH w/tbg. Found H-valve retrieving head spring broken. RIH w/5 3/4" shoe on workstring. Tagged top of scale @ 8302.19'. Washed down to 8303.44'. POOH w/tbg. 1/2/2025 – RIH w/retrieving head. Attempted to latch onto RBP w/no success. POOH w/tbg. RIH w/5 7/8" OS & jarring assembly. Latched onto the RBP @ 8300'. Set off jars and rotated string w/10 pts overpull. RBP did not come free. Left OS latched onto RBP. 1/3/2025 – Continue jarring on packer. Jarred 1 time & fish parted. POOH LD BHA. Found H-valve & collar from ball catcher in OS. Still in the hole 5 1/2 ball catcher & Loc-Set packer. 1/6/2025 – RIH w/5 3/4 box tap, 3 3/4" bumper sub, jars, 4 - 3 1/2" DC's, & top sub. Tagged @ 8303'. RU swivel. Broke circ w/2 BPW pumping 2.5 BPM w/500#. Washed down 2'. Circ hole clean (iron sulfite scale in returns). Engaged TOF @ 8305' & PU w/10k over SW. Worked RBP w/right rotation for 1 hr & came free. RD swivel.

PU 1 jt & RIH to 8336'. Start POOH w/tbg. Left EOT @ 3737'. 1/7/2025 – Continued POOH w/tbg & fishing tools (no recovery, found box tap damaged). PU new 5 3/4 box tap, 3 3/4" bumper sub, jars, 4 - 3 1/2" DC's, & top sub. RIH w/tbg. Tagged & engaged 5 1/2" ball catcher & loc-set pkr @ 5366'. PU w/10k over SW. Worked RBP w/right rotation & came free. POOH w/tbg & fishing tools (recovered 5 1/2" ball catcher & loc-set pkr). LD fishing tools. PU new 3 7/8" bit & bit sub. RIH w/tbg. Left EOT @ 2352'. 1/8/2025 – Continued RIH w/3 7/8" bit & bit sub. Tagged fill @ 9406'. RU swivel. Broke circ w/1 BPW pumping 2.5 BPM w/500#. Washed down 5' & tagged CIBP @ 9411'. Drilled loose & circulated clean w/50 BPW (circulated out scale & CIBP shavings). RD swivel. Continued RIH & tagged @ 9827'. Start POOH w/tbg. Left EOT @ 8194'. 1/10/2025 – Continued POOH w/3 7/8" bit & bit sub. RIH w/4 1/2" CIBP on tbg. Set CIBP @ 9800'. LD 1 jt. Left EOT @ 9767'. 1/13/2025 – PU 1 jt & pumped 15 sks Class H neat cmt on top of CIBP @ 9800'. POOH w/tbg & WOC 6 hrs. RIH tagged @ 9505' (notified Robert Trujillo w/NMOCD). Start POOH w/tbg. Left EOT @ 4001'. 1/14/2025 – Continued POOH w/tbg. RIH w/4 1/2" CIBP on tbg. Tagged & hung up @ 9357'. Worked CIBP free but was unable to go down hole (Notified David Alvarado w/NMOCD was not approved to set). POOH w/tbg & CIBP (found bottom slips and rubber missing). RIH w/3 7/8" bit & bit sub. Left EOT @ 4001'. 1/15/2025 – Continued RIH w/3 7/8" bit & bit sub. Tagged cmt @ 9357'. RU swivel. Broke circ w/1 BPW pumping 2 BPM w/500#. Drilled cmt bridges down to 9421'. Circulated clean w/50 BFW. RD swivel. POOH w/tbg & bit. 1/16/2025 – RIH w/4 1/2" CIBP on tbg. Set CIBP @ 9410'. Pumped 25 sks Class H neat cmt on top of CIBP @ 9410'. POOH w/tbg & WOC. Left EOT @ 8129'. 1/17/2025 – RIH & tagged @ 8989' (Notified David Alvarado w/NMOCD). Circulated 60 bbls MLF. POOH w/tbg. RIH w/4 1/2" CIBP on tbg. Left EOT @ 4833'. 1/20/2025 – Continued RIH w/CIBP. Attempted to set CIBP @ 8480 w/no success. POOH w/CIBP (found nothing wrong w/CIBP). RIH w/new 4 1/2" CIBP on tbg. Left EOT @ 2384'. 1/21/2025 – Continued RIH & set CIBP @ 8480'. POOH w/setting tool. Start RIH w/pkr & tbg. Left EOT @ 3866'. 1/22/2025 – Continued RIH w/pkr. Set pkr @ 8450'. Tested CIBP to 500# for 30 mins. RIH w/tbg to 8480' & spotted 65 sks Class H neat cmt. POOH w/tbg & WOC 6 hrs. RIH w/tbg & tagged TOC @ 8132' (notified David Alvarado w/NMOCD). POOH w/tbg. Left EOT @ 6186'. 1/23/2025 – Continued POOH w/pkr. RIH w/new 7" CIBP on tbg. Tagged @ 3318'. Unable to make any additional footage. POOH w/CIBP. Hung up @ 2964'. Unable to move CIBP. Worked 40k over string wt w/no success. Set CIBP @ 2964'. POOH w/setting tool. 1/24/2025 – RIH w/6 1/8" bit, bit sub, 6 - 4 3/4" DC's & top sub (total length 182.46'). Tagged @ 3019'. RU swivel. Broke circ w/2 BPW pumping 2.5 BPM w/500#. Drilled down to 3176'. Circ hole clean (scale in returns). Left EOT @ 3173'. 1/27/2025 – RD swivel. Continue pushing BHA down to 7309'. Circ bottoms up w/275 BPW (nothing in returns). POOH & LD BHA. RIH w/new 7" CIBP on tbg. Left EOT @ 2255'. 1/28/2025 – Continued RIH w/CIBP. Set CIBP @ 7115'. POOH w/setting tool. MIRU WL. RIH w/CBL tools & tagged CIBP @ 7115'. Logged well from bottom to surface. POOH w/WL (Notified David Alvarado w/NMOCD of CBL results). TOC located @ 2500'. RIH w/2 3/8" open ended. Left EOT @ 4822'. 1/29/2025 – POOH w/tbg (David Alvarado w/NMOCD Notified to test casing). RIH w/7" pkr. Set pkr @ 3028' & tested

csg from 3028' to CIBP @ 7115' to 500# for 30 minutes, held OK. Tested csg from surface to pkr @ 3028' to 500# for 30 minutes, held OK. Released pkr. Tested from surface to CIBP @ 7115' to 500# for 30 minutes, held OK (Notified David Alvarado w/NMOCD). POOH w/pkr. RIH w/tbg open ended. Left EOT @ 7115'. 1/30/2025 – Circ 270 bbls 9# MLF. Pumped 120 sks Class H neat cmt on top of CIBP. POOH w/tbg & WOC 6 hrs. RIH & tagged @ 6411'. POOH w/tbg & spot 25 sks Class H neat cmt @ 5170'. POOH w/tbg & WOC 6 hrs. RIH & tagged @ 4994'. POOH w/tbg & spot 25 sks Class H neat cmt @ 3205'. POOH w/tbg & WOC (Notified David Alvarado w/NMOCD). Left EOT @ 2200'. 1/31/2025 – RIH & tagged TOC @ 3055'. POOH w/tbg & spot 25 sks Class H neat cmt @ 2650'. POOH w/tbg & WOC. RIH & tagged TOC @ 2445'. POOH w/tbg. RIH w/gun on WL. Perf 7" csg @ 450'. POOH w/WL. Attempted to established circulation through 7" x 9 5/8" annulus @ 450'. Pressured up to 800#, held OK (notified Robert Trujillo w/NMOCD). RIH w/gun on WL. Perf 7" csg @ 170'. POOH w/WL. Attempted to established circulation through 7" x 9 5/8" annulus @ 170'. Pressured up to 800#, held OK (notified Robert Trujillo w/NMOCD). Circulated 100 sks Class C neat cmt to surface. POOH & LD tbg. ND BOP. 2/1/2025 – Verified cmt @ surface. RDMO P&A rig & equipment. 2/11/2025 – Installed above ground dry hole marker. Well PA'd effective 2/11/2025.



Submitted by: Ben Loewen



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 438535

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 438535
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025