

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36736
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Indian Draw Deep 7 Com
8. Well Number 003
9. OGRID Number 373075
10. Pool name or Wildcat Carlsbad; Morrow, East (Gas)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>A</u> : <u>740</u> feet from the <u>FNL</u> line and <u>660</u> feet from the <u>FEL</u> line Section <u>07</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted for this well.

Spud Date:

01/13/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 02/19/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Indian Draw Deep 7 Com 003
API 30-015-36736
Summary Report for P&A

11/10/24: MIRU. Secured well. SDFN.

11/11/25: SITP 1750, SICP 230. Bled off pressure to reverse pit. Load Csg w/ 102 Bbls of BW and PT @ 500psi, lost pressure in 15 minutes. PT again up to 500psi, pressure dropped to 0psi. Secured well. SDFN.

11/12/24: POOH w/ cap string. ND WH. NU & PT BOP. Secured well. SDFN.

11/13/24: TOH w/ 363 jnts 2-3/8 EUE bare production Tbg. LD seal assembly. Secured well. SDFN.

11/14/24: MIRU WLU. NU pressure control equipment. RIH w/ GRJB @ 11,870'. Set CIBP @ 11,865'. Load wellbore w/ 160 Bbls TPW. Secured well. SDFN.

11/15/24: RIH w/ logging tool. Ran CBL to surface. RDMO WLU. TIH w/ 363 jnts 2-3/8" EUE bare Tbg. Land it, EOT @ 11,841' FS. RD work floors & equip. ND BOP. NU WH. Installed 5k Tree (rerun). Secured well. SDFN.

11/16/24: PT wellbore @ 500psi 30 min, held. Bled off Intermediate pressure. RDMO WOR, RU.

12/5/24: MIRU.

12/9/24: NU BOP. PT blinds and pipes to 3500 on the high side and 300 on the low side for 10 minutes each. PT good. Tally tbg. PU 1 jnts 2-3/8 L80 tbg and tagged top of CIBP @ 11846' w/tbg. CIBP was set @ 11865' w/WL. TOH LD the jnt we picked up and another out of hole. Total in hole 362 jnts 2-3/8 L80 tbg. EOT @ 11,808'. SDFN.

12/10/24: Pumped 10 bbl FW spacer. Swapped to CMT and spotted 50 sks Class H CMT (FW mix 5.5 bbls, Slurry Vol 9.43 bbls, FOF 406', CTOC 11402') Displaced w/44 bbls. TOH std 40 jnts 2-3/8 L80 tbg. Rev circulated 45 bbls 10#. EOT @ 10,503'. WOC. TIH 24 jnts 2-3/8 L80 tbg and TTOC @11311'. TOH 41 jnts 2-3/8 L80 tbg 305 jnts in the hole. EOT @9949'. SDFN.

12/11/24: TOH LD 16 jnts 2-3/8 L80 tbg. EOT @9427'. Broke circ w/14 bbls 10# Spotted 45 sks Class H CMT (FW Mix 4.75 bbls, Slurry Vol 8.49 bbls, FOF 365', CTOC 9054') Displaced with 35 bbls 10# BW. TOH std back 34 jnts 2-3/8 tbg. LD 16 jnts. Total in hole 239 jnts 2-3/8 L80 tbg. EOT @7796'.

12/12/24: TIH 38 jnts 2-3/8 L80 tbg and 20 jnt 39. TTOC @9058'. Wait on NMOCD (David Alvarado) to approve steps 8 & 9. Received approval to continue. TOH LD 88 jnts 2-3/8 L80 tbg. Total in hole 189 jnts. EOT @6165'. Broke circulation w/8 bbls 10# BW. Spot 45 sks Class C CMT (FW Mix 6.75 bbls, Slurry Volume 10.56 bbls, FOF 455', CTOC 5710'). Displaced w/22 bbls 10# BW. TOH std back 38 jnts 2-3/8 L80 tbg and LD 12 jnts. Total jnts in hole 139 jnts. EOT @4534'. Reverse circulate 18bbls 10# BW.

12/13/24: TIH 30 jnts 2-3/8 L80 tbg and 25' of jnt 31. Total jnts to tag 174jnts plus 25'. TTOC @5683'. TOH 5 jnts 2-3/8 L80 tbg. Total in hole 170 jnts. EOT @5545'. Broke circulation w/5 bbls 10# BW. Spot 25 sks Class C CMT (FW mix 3.75 bbls, Slurry Vol 5.87 bbls, FOF 253', CTOC 5278') Displaced w/20 bbls 10# BW. TOH std back 62 jnts 2-3/8 L80 tbg. LD 24 jnts. Total in hole 96 jnts. EOT @3131'. Rev circulated 15 bbls 10# BW. TOH LD 96 jnts 2-3/8 L80 tbg.

12/14/24: MIRU WLU. RIH perf @ 2820'. Put 450 psi on csg. Lost psi slowly after perforating, glove did not blow off. POOH. EIR. 20 bbls @ 2 bpm. bbl in bbl out after a couple of bbls pumped. Had 700 psi dropped immediately to 200 and then 0 psi. RDMO WLU. Made up pkr. TIH 62 jnts 2-3/8 L80 tbg and set pkr @ 2026'. Circulated 172 bbls. Bbl in bbl out. Pumped 10 bbls dyed ahead. Got dye at pit 0 psi. Broke circ w/2 bbls 10# BW. Sqz 50 sks Class C CMT (FW Mix 7.5, Slurry Vol 11.75 bbls, CTOC 2660') Displaced w/22.5 bbls 10# BW. WOC, TIH 18 jnts 2-3/8 L80 tbg. TTOC @ 2615'. TOH LD 20 jnts 2-3/8 L80 tbg. Set pkr @1962'.

12/15/24: Miru WLU. RIH perf @2410'. Blew glove off and lost psi. POOH. RD WLU. Broke circulation w/4 bbls 10# BW. Sqz 50 sks (FW Mix 7.5 bbls, Slurry Vol 11.75, CTOC 2260') Displace w/14.5 bbls 10# BW. WOC. TOH LD 62 jnts 2-3/8 L80 tbg. MIRU WLU. PT Lubricator. Went in hole w 3 1/8 gun RIH perf @ 460'. Put 500 psi on prod csg and intermediate. Perfed and got nothing on surface. Lost very little psi at gauge. Attempted to EIR. Got up to 500 psi and was unable to get fluid to surface. Would lose a little of psi but would get it again. Attempted to pump down surface. Put up to 500 psi but was unable to get any movement. RDMO WLU.

12/16/24: Broke circ w/5 bbls 10# BW. Sqz 50 sks Class C CMT. (FW Mix 7.5 bbls, Slurry vol 11.75. CTOC 310') Displaced w/6.5 bbls BW. WOC. Unset pkr. TOH LD pkr. PU TIH 9 jnts 2-3/8 L80 tbg and 23' of the 10 jnt. TOH LD 10 jnts 2-3/8 L80 tbg. No tbg in hole. MIRU WLU. RIH perf @60'. Put 400 psi on it and lost no psi and glove did not move. POOH. RDMO WLU. Secure well. SDFN.

12/17/24: MIRU WLU. RIH perf @ 250'. POOH. RDMO WLU. PU pkr and 2-3/8 L80 tbg TIH set pkr 65'. Broke circ w/15 bbls 10# BW. Sqz 52 sks Class C CMT (FW Mix 7.75 bbls, Slurry Vol 12.3 bbls, CTOC 100') Displaced w/1 bbls 10# BW. Unset pkr TOH LD 2 jnts 2-3/8 L80 tbg. Circulated 10 bbls 10# BW down csg up intermediate to clear out perfs @ 60'. WOC. PU TIH 3 jnts 2-3/8 L80 tbg and 13' of the fourth jnt. TTOC @ 109'. TOH LD 4 jnts 2-3/8 L80 tbg.

12/18/24: Sqz CMT to good returns at surface 25 sks Class C CMT. 5.87 bbls slurry. RDMO.

2/13/2025: Cut off WH and installed DHM.



Schematic - Vertical with Perfs

Well Name: Indian Draw Deep 7 Com 003

API/UWI 3001536736	SAP Cost Center ID 1138841001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R28E-S07	Spud Date 1/13/2009 22:00	Original KB Elevation (ft) 3,128.30	Ground Elevation (ft) 3,103.30	KB-Ground Distance (ft) 25.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
24.9	25.0	0.9	
28.9	28.9	0.9	
52.2	52.2	0.9	
61.0	61.0	0.9	
105.0	105.0	0.9	
249.0	249.0	0.9	
251.0	251.0	0.9	
314.0	314.0	0.9	
362.9	362.8	0.9	
410.1	410.1	0.9	
461.0	460.9	1.1	
2,388.1	2,387.3	0.8	
2,410.1	2,409.2	0.8	
2,615.2	2,614.3	0.6	
2,810.0	2,809.2	0.4	
5,277.9	5,277.0	0.4	
5,544.9	5,544.0	0.3	
5,759.8	5,758.9	0.9	
6,007.9	6,006.9	1.9	
6,096.1	6,095.1	2.4	
6,100.1	6,099.0	2.4	
6,165.0	6,163.9	1.7	
9,060.0	9,058.0	2.4	
9,201.4	9,199.3	1.9	
9,354.0	9,351.8	1.8	
9,426.8	9,424.6	1.8	
10,604.0	10,601.4	1.3	
10,696.5	10,693.9	1.4	
11,282.5	11,279.7	0.9	
11,311.0	11,308.3	0.8	
11,569.9	11,567.1	0.5	
11,862.9	11,860.1	0.3	
11,866.1	11,863.4	0.3	
11,872.0	11,869.3	0.3	
11,926.8	11,924.1	0.3	
11,940.9	11,938.2	0.3	
12,017.1	12,014.3	0.2	
12,047.9	12,045.1	0.2	
12,105.0	12,102.2	0.2	
12,142.1	12,139.3	0.2	
12,194.6	12,191.8	0.2	
12,208.0	12,205.2	0.2	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433373

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 433373
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025