

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM-125057

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other2. Name of Operator  
Apache Corporation

3a. Address

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

3b. Phone No. (include area code)

432-556-9143

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, Sec 12, T21S, R37E, 1980' FNL &amp; 660' FWL

7. If Unit of CA/Agreement, Name and/or No.

NMNM-112723X

8. Well Name and No.

East Blinebry Drinkard UT. #036

9. API Well No.

30-025-06546

10. Field and Pool or Exploratory Area

Blinebry Oil &amp; Gas

11. Country or Parish, State

Lea County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

1. 01/29/25 Spot 50 sx cmt @ 5620'-5125'. TOC @ 5108'. Spot 70 sx cmt @ 4104'-3411'. TOC @ 3408'.

2. 01/30/25 Spot 25 sx cmt @ 3225'-2978'. TOC @ 2952'. Spot 30 sx cmt @ 2737'-2440'. TOC @ 2464'.

3. 02/03/25 Sqz 25 sx cmt @ 1677'-1560'.

4. 02/04/25 Sqz 160 sx cmt @ 310'-surface. Install dry hole marker. Back drag location. P&amp;A complete.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jimmy Bagley

Title Agent

Signature

Date 2/5/25

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUTHORIZED BY: DONNA THOMPSON, APACEH P &amp; A TECH II

Released to Imaging: 3/27/2025 8:16:07 AM

## EBDU #036 – PLUGGING SUMMARY

### 1/27/2025 RU, begin P&A

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- MIRU, NU BOP
- PULL TBG AND ON/OFF OUT OF HOLE, LAY DOWN
- START IN HOLE WITH WORKSTRING

### 1/28/2025 Continue P&A - Set CIBP

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- LATCH ON TO PACKER, RU WIRELINE TO PULL BLANKING PLUG, RELEASE PACKER AND POOH
- RUN 5.5" CIBP IN HOLE, SET AT 5630'
- WITH WIRELINE, LOG CBL & REPORT TO NMOCD FOR APPROVAL
- RECEIVED APPROVAL TO CONTINUE P&A

### 1/29/2025 Continue P&A - Start cementing

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- TAG CIBP AT 5620'
- MIX/CIRC 105 BBLS MLF, MIX & SPOT 50 SX CMT (CALC 495', 5108-5620'), DISPLACE W/19.5 BBLS MLF
- WOC 4 HRS, THEN TAG TOC @ 5108' (BLM WITNESSED)
- MIX & SPOT 70 SX CMT (CALC 693', 3408-4104'), DISPLACE W/13.25 BBLS MLF, WOC OVERNIGHT

### 1/30/2025 Continue P&A

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- TAG TOC @ 3408' WITH TUBING
- MIX & SPOT 25 SX CMT (CALC 247', 2952-3225'), DISPLACE W/11.5 BBLS MLF, WOC 4 HOURS
- MIX & SPOT 30 SX CMT (CALC 297', 2464-2737'), DISPLACE W/9.5 BBLS MLF, WOC OVERNIGHT

### 2/3/2025 Continue P&A

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- TAG TOC @ 2464 WITH TUBING AND TEST 5.5" CASING 30 MIN, GOOD RESULTS
- PERF CASING AT 1677', ESTABLISH PUMP IN RATE MIX & SQUEEZE 25 SX CMT DOWN 5.5" CSG AND BETWEEN 5.5" AND 7.875" CASINGS, WOC OVERNIGHT

### 2/4/2025 Finish P&A

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- BUBBLE TEST WELL WITH GOOD RESULTS
- TAG TOC @ 1500' WITH TUBING, AND RUN IN HOLE AND PERF AT 310', ESTABLISH PUMP IN RATE
- MIX & CIRC 85 SX CMT DOWN 5.5" CASING AND OUT 7.875" CASING, ADDT'L 85 SX PUMPED DOWN 5.5" AND OUT 10.75" CASING, WELLBORE FULL TO TOP, RD, P&A COMPLETE.



## Daily Reports

Well Name: EAST BLINEBRY DRINKARD UNIT 036W

API / UWI 3002506546	Surface Legal Location 1980' FNL, 660' FWL, Unit E, Sec 12, T-2...	Field Name Eunice Area	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,464.00	RKB to GL (ft) 11.00	Original Spud Date 2/6/1956 00:00	Rig Release Date	PBTD (All) Original Hole - 5,955.0	Total Depth All (TVD)

## Expense Plug &amp; Abandon, 1/27/2025 - 2/5/2025

Job Category Expense Plug & Abandon	Job Name EAST BLINEBRY DRINKARD UNIT 036W - Land-Abandon - P&A	Primary Job Type	Actual Start Date 1/27/2025	End Date 2/5/2025
Report Number 1	Report Start Date 1/27/2025	Report End Date 1/28/2025	Ops and Depth @ Morning Report	AFE Number 255-00826

Last 24hr Summary  
Crew travel to location. HSM. Review JSA. Prep tools and equip. RU service unit and equip. Tbg and csg on a vac. Surface 100psi. Blew down just a little gas. Load csg w/ 15 bls. Pumped down tbg 30bls 10# brine. No pressure gain. Tbg and csg on a vac. NDWH and NUBOP. Was able to feel neutral weight. Release on/off tool. POOH and LD 180jts 2-3/8" Douline injection tbg. PU On/Off tool with Perf sub. RIH w/ our ws 2-3/8" tbg. Run in w/ 30jts 1000' killstring tbg. Close in well. SDFN. Crew travel to hotel for the night.

24hr Forecast  
Prep Well to P&A.

Daily Job Total (Cost) 16,130.00	Cumulative (Cost) 16,130.00
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Start Time	End Time	Operation
06:00	07:00	Crew travel to location from Odessa.
07:00	07:30	HSM. Prep tools and equip.
07:30	09:00	Rig upService Rig and equip.
09:00	09:30	Tbg Slight Vacuum Csg Slight Vacuum Surface 100psi Bleed off gas Load csg w/ 15bls, Pump down tbg and never saw pressure gain. Possible tbg eak and pkr leak.
09:30	10:30	NDWH
10:30	11:30	NUBOP, Pressure tested good. Also good function test.
11:30	15:30	LD on pipe rack 180jts 2-3/8" Douline fiber line tbg and On/Off tool.
15:30	16:30	PU our WS tbg to 1000'. Install a 6" sub at BOP.
16:30	17:30	Close in well. BOP, all valves WITH NGHT CAPS.
17:30	18:00	Crew travel to hotel for the night.

Report Number 2	Report Start Date 1/28/2025	Report End Date 1/29/2025	Ops and Depth @ Morning Report	AFE Number 255-00826
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Last 24hr Summary  
Crew travel to location. HSM. Prep tools and equip. Set and tested posistop. 0psi tbg, csg, and surface. Open BOP. Cont to RIH w/ WS tbg to latch up to injection pkr w/ 173 jts and 14' of subs. RUWL. RIH and tagged plug at 5655'. Pull blanking plug. POOH and rig down Renegade WL. Release LokSet Pkr. POOH to the derrick w/ 87 stands. Break out pkr and lay down. RU Espinoza WL. RIH w/ 5.5" CIBP and set inide 5.5" 15.5# csg at 5630'. Pull up hole 15'. Run back in and tag verify w/ WL. Start to load well w/ 1-# brine. Start out w/ WL. PU CBL tool. RIH down to 5630' and log up from there to surface. Well loaded w/ 65 bls. Was able to PUH logging. RDWL and send off logs email. Close in BOP blind rams. Secure all valves with night caps. Crew travel to hotel for the night.

24hr Forecast  
P&A Well

Daily Job Total (Cost) 25,155.00	Cumulative (Cost) 41,285.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. Review JSA. Prep tools and equip. Set and tested posistop.
07:00	07:30	Open well and check pressure. 0psi tbg, csg, and surface.
07:30	10:00	Cont ti PU 2-3/8" ws tbg. 173jts plus 14' of subs. Pkr depth at 5643'. Latch up.
10:00	11:30	RU Renegade WL. RIH and pull blanking plug. WL depth on profile was at 5655'.
11:30	13:30	Release PKR and POOH w/ tbg and LD pkr. Stand back 87 stands.
13:30	18:00	RUWL. RIH w/ 5.5" CIBP. Run down to 5630' and set. 82' above Perfs. Laod well while pulling out. POOH and PU CBL tool. Loaded well w/ 65bls 10# brine. Log well. POH and LD log tools.
18:00	18:30	Close in well. BOP Blind rams. Night Caps.
18:30	19:00	Crew travel to hotel for the night.

Report Number 3	Report Start Date 1/29/2025	Report End Date 1/30/2025	Ops and Depth @ Morning Report	AFE Number 255-00826
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Last 24hr Summary  
Crew travel to location. HSM. Review JSA. Preptools and equip. Set and tested posistop. Open well and check PSI. 0csg, and 20psi surface. Slight blow. PU perf sub. TIH from derrick to tag w/ tbg CIBP at 5620'. Mix and circ 105bls 10# brine MLF mix, 50sx cmt 495' calc Class c cmt. Displace 19.5 bls MLF. 5620'-5125'. LD 14 jts and POOH w/ 15 stands. Close in well. WOC 4 hrs. Open well. 0psi tbg, csg and surface. TIH and tagged with tbg TOC at 5108'. BLM Field Tech Witness. LD and PUH w/ tbg to 4104'. Catch Circ. Mix and spot 70sx 693' calc class c cmt 4104'-3411'. Displace 13.25bls 10# brine. LD 21 jts and POOH w/ 15 stands. Close in well. Closein BOP and install night caps. SDFN. Crew travel to hotel for the night.

24hr Forecast  
P&A Well.

Daily Job Total (Cost) 18,910.00	Cumulative (Cost) 60,195.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel tolocation.
06:30	07:00	HSM. JSA review. Prep tools and equip. Set and test posistop.



## Daily Reports

Well Name: EAST BLINEBRY DRINKARD UNIT 036W

API / UWI 3002506546	Surface Legal Location 1980' FNL, 660' FWL, Unit E, Sec 12, T-2...	Field Name Eunice Area	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,464.00	RKB to GL (ft) 11.00	Original Spud Date 2/6/1956 00:00	Rig Release Date	PBTD (All) Original Hole - 5,955.0	Total Depth All (TVD)

Start Time	End Time	Operation		
07:00	07:30	Open well and check pressure. 0psi csg and 20psi surface.		
07:30	08:30	Crew RIH w/ tbg from derrick w/ perf sub and 172 jts to tag verify CIBP at 5620'.		
08:30	09:00	Mix and circ MLF. Mix and spot 50sx cmt 5620'-5125'. 495' calc class c cmt. Displace 19.5 bls.		
09:00	09:30	LD 14 jts and stand back 15 snads in the derick.		
09:30	13:30	WOC.		
13:30	14:00	Tag TOC w/ tbg at 5108'. BLM Witness Tag.		
14:00	14:30	LD 34 jts on trailer to EOT at 4104'.		
14:30	15:00	Catch circ with EOT at 4104'. Mix and spot 70sx 693' calc class c cmt 4104'-3411'. Diplace 13.25 bls.		
15:00	16:00	LD 21 jts and stand back 15 stands in the derick.		
16:00	16:30	Close in well. Close in BOP and secure with night caps on valves.		
16:30	17:00	Crew travel to hotel for the night.		
Report Number 4	Report Start Date 1/30/2025	Report End Date 1/31/2025	Ops and Depth @ Morning Report	AFE Number 255-00826

## Last 24hr Summary

Crew travel to location. HSM. Review JSA. Prep tools and equip. Set and tested posistop. 0psi tbg, csg, Surface 20psi. TIH w/ tbg and tagged TOC at 3408'. LD PUH w/ tbg to 3225'. With EOT at 3225', catch circ. Mix and spot 25sx 247' of calc Class C cmt 3225'-2978'. Displace 11.5bls. LD 7 jts of tbg, POOH w/ 15 stands. Close in well. WOC. After 4.5hr WOC, Open well. 0psi tbg and csg. 0psi surface. TIH w/ tbg and tagged TOC at 2952'. LS tbg and PUH w/ EOT at 2737'. Catch circ. Mix and spot 30sx 297' of calc class c cmt 2737'-2440'. Displace 9.5 bls 10# brine. LD 10 jts. POOH w/ 15 stands to the derick. Close in well, BOP secure and install night caps on valves. SDFN. Crew travel to hotel for the night.

## 24hr Forecast

P&amp;A Well.

Daily Job Total (Cost) 13,991.00	Cumulative (Cost) 74,186.00
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Start Time	End Time	Operation		
06:00	06:30	Crew travel to location.		
06:30	07:00	HSM. Review JSA. Prep tools and equip. set and tested posistop.		
07:00	07:30	0psi tbg, and csg. surface 20psi. Bleed down just a bit of gas.		
07:30	08:00	Tag w/ tbg TOC at 3408'.		
08:00	08:15	LD 5 jts to put EOT at 3225'.		
08:15	08:45	Catch Circ. With EOT at 3225', Mix and spot 25 sx 247' calc class c cmt 3225'-2978'. Displace 11.5bls 10# brine.		
08:45	09:00	LD 7 jts and stand back 15 stands in the derick.		
09:00	12:30	Close in well. WOC.		
12:30	13:00	TIH from derick. tag TOC w/ tbg at 2952'.		
13:00	13:30	POOH and LD tbg to 2737'.		
13:30	14:00	Catch circ. Mx and spot 30sx 297' calc class c cmt 2737'-2440'. Displace 9.5 bls 10# brine.		
14:00	14:30	LD 10jts on trailer. Stand back 15 stands in the derrick.		
14:30	15:00	Close in well. Secure BOP and install night caps on all valves.		
15:00	15:30	Crew travel to hotel for the night.		
Report Number 5	Report Start Date 2/3/2025	Report End Date 2/4/2025	Ops and Depth @ Morning Report	AFE Number 255-00826

## Last 24hr Summary

Crew travel to location. HSM. Review JSA. Prep tools and equip. Set and tested posistop. We had some equip stolen over the weekend. Wait for Sheriff department to show up and make a report. Crew then RIH and tagged with TBG TOC at 2464'. POOH w/ 20 stands. LD the rest of tbg on trailer. Load well w/8 bls brine. Tested well 5.5" cgs 600psi for 30 min. Good pressure test. RUWL. RIH and perf at 1677'. PU perf sub. RIH w/ 40jts from derick. With EOT at 1305', Was able to Load down tbg out csg. Shut in csg and circ out surface. Circ 45bls 10# brine out surface. Good balanced well. With tbg at 1305' and a full balacnes well bore, Mix and bullhead 25sx class c cmt down tbg into csg and out between 5.5" and 7-5/8" csg. Displace 9bls 10# brine. POOH w. tbg to the derick. Load well over the top of BOP. Close in BOPand close al valves. Install night caps. Crew travel to hotel for the night.

## 24hr Forecast

P&amp;A well.

Daily Job Total (Cost) 15,495.00	Cumulative (Cost) 89,681.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	09:00	HSM. Review JSA. Prep tools and equip. Set and tested posistop. Waited for Lea County Sheriff Depart. to make a theft reeport on equipment that was stolen over the weekend.
09:00	09:30	0psi tbg,csg and 20psi surface.
09:30	10:00	Tag TOC w/ tbg at 2464'.
10:00	11:00	Stand back 20 stands. LD 35 jts.
11:00	11:30	Load well w/ 8 bls, Tested 600psui 5.5" csg and held good for 30min.
11:30	12:30	RUWL. RIH and perf at 1677'. POOH and rig down WL.
12:30	13:00	RIH w/ tbg to 1305'.
13:00	13:30	With EOT at 1305'. Load well down tbg out csg. Circ out surface 45bls 10# brine.
13:30	14:00	With a good balanced well and EOT at 1305'. Mix and sqz 25sx class c cmt down tbg out into 5.5" csg and out into the 7-5/8" csg. Open well and well still balanced. POOH w/ 20 stands to the derick. Over BOP, fill well with 2 bls 10# brine for added hydrostatic.

WellViewAdmin@hilcorp.com



## Daily Reports

Well Name: EAST BLINEBRY DRINKARD UNIT 036W

API / UWI 3002506546	Surface Legal Location 1980' FNL, 660' FWL, Unit E, Sec 12, T-2...	Field Name Eunice Area	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,464.00	RKB to GL (ft) 11.00	Original Spud Date 2/6/1956 00:00	Rig Release Date	PBTD (All) Original Hole - 5,955.0	Total Depth All (TVD)

Start Time	End Time	Operation			
14:00	14:30	Close in BOP. Close all valves. Intall night caps. Shut down.			
14:30	15:00	Crew travel to hotel for the night.			
Report Number 6	Report Start Date 2/4/2025	Report End Date 2/5/2025	Ops and Depth @ Morning Report		AFE Number 255-00826

## Last 24hr Summary

Crew travel to location. HSM. Prep tools and equip. Set and tested posistop. 0psi csg and all surface strings. Bubble tested all good. TIH w/ tbg and tagged TOC w/ at 1500'. LD all tbg on float. NDBOP and NUWH w/ cap flange. WUWL and RIH and perf at 310'. Load well and was able to establish circ down 5.5" csg and up 7-5/8". Close in intermidian. was also able to circ between 7-5/8" and 10-3/4" surface csg. Mix and circ 75sx cmt down 5.5" and out 7-5/8" csg. Shut in 7-5/8" csg. and continue down 5.5" and up inside 10-3/4" surface csg w/ an additional 85sx cmt. Well completely full from 0'-310' with cmt. RD service rig and equip. Clean location. Move out to the next well with equip. P&A Complete!

## 24hr Forecast

P&amp;A Complete

Daily Job Total (Cost) 22,600.00	Cumulative (Cost) 112,281.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. JSA review. Set and tested posistop. Prep all tools and equip.
07:00	07:30	0psi csg and surface casings. All bubble tested good. Well also tested to 600psi good.
07:30	08:00	Tag TOC with tbg at 1500'.
08:00	08:30	LD 44 jts on trailer.
08:30	10:00	NDBOP and bonnett up wellhead. intalled and tightened with all 12 studs and bolts.
10:00	11:30	Mix and circ total 160sx class c cmt down 5.5" csg and up 7-5/8" surface csg. Close in 7-5/8" csg and circulate up 10-3/4" surface csg. Shut in well. Well full of cmt from 0'-310'.



Well Name: EAST BLINEBRY DRINKARD UNIT	Well Location: T21S / R37E / SEC 12 / SWNW / 32.495147 / -103.1230238	County or Parish/State: LEA / NM
Well Number: 36	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125057	Unit or CA Name: EAST BLINEBRY DRINKRD UNIT	Unit or CA Number: NMNM112723X
US Well Number: 3002506546	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2838974

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/26/2025

Time Sundry Submitted: 01:37

Date Operation Actually Began: 01/27/2025

**Actual Procedure:** The purpose of this Sundry is to request a 60 day extension on the completion of the Plug & Abandonment of this wellbore, (East Blinebry Drinkard Unit #36). We completed the plugging process, but when we returned to the well to cut-off the wellhead there were bubbles at the surface. We are continuing to monitor the site and want to ensure that everything is done properly. As a result, we are requesting an extension for the cutting of the wellhead and submittal of the plugging operations data. Our plan at this point is to continue to monitor the pressure over the next two weeks. We will see what the pressure builds up to, closely monitoring the 24-hour pressure measurement. Then we will slowly bleed down the well and repeat. We believe that the pressures will decrease daily, which would support the idea that we have a good plug but are just waiting for the last air bubbles to cease. If pressures rise or stay the same, we will make plans to re-enter the wellbore, drill-out the last plug and re-plug the well. If we need to re-enter the wellbore, we will submit a new NOI Sundry to convey our plan forward. We started the pressure monitoring 2/24/2025. We will follow-up with the BLM (via 3160-5 Subsequent P&A Sundry) by 3/14/2025 with the results of our pressure monitoring, and what our plan forward will be. If pressures rise or stay the same, we will make plans to re-enter the wellbore, drill-out the last plug and re-plug the well. If we need to re-enter the wellbore, we will submit a new NOI Sundry to convey our plan forward. If you would like me to submit the post-plugging documents from the initial plugging while we are continuing to monitor, please let me know via email or on my cell and I will get those submitted.

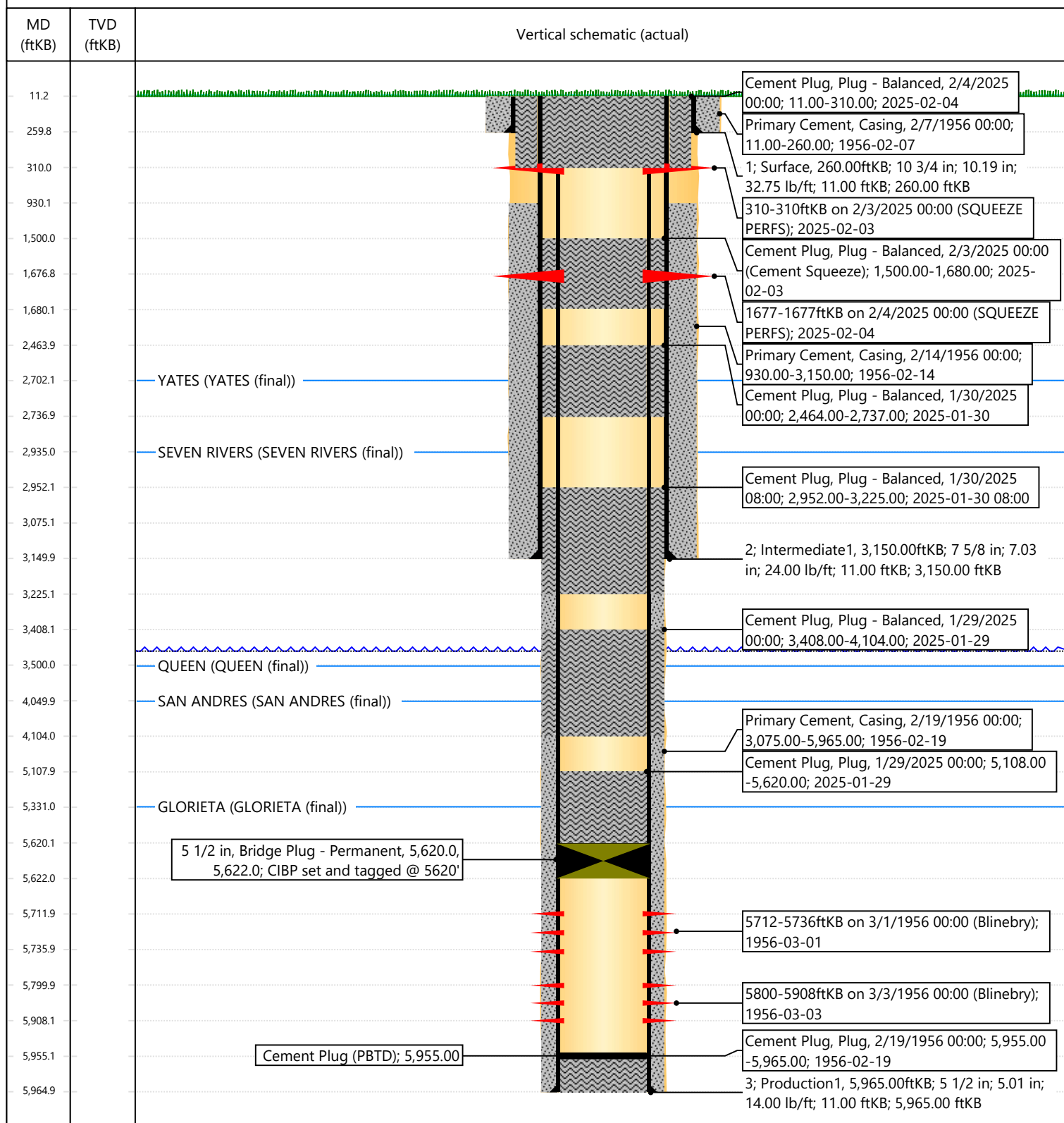


## Current Schematic - Version 3

Well Name: EAST BLINEBRY DRINKARD UNIT 036W

API / UWI 3002506546	Surface Legal Location 1980' FNL, 660' FWL, Unit E, Sec 12, T-2...	Field Name Eunice Area	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,453.00	Original KB/RT Elevation (ft) 3,464.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 6/9/2006 00:00	Set Depth (ftKB) 5,690.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 1.86	Weight/Length (lb/ft) 4.70	Original Spud Date 2/6/1956 00:00

## Original Hole [Vertical]



Well Name: EAST BLINEBRY  
DRINKARD UNIT

Well Number: 36

Lease Number: NMNM125057

US Well Number: 3002506546

Well Location: T21S / R37E / SEC 12 /  
SWNW / 32.495147 / -103.1230238

Type of Well: OIL WELL

Unit or CA Name: EAST BLINEBRY  
DRINKRD UNIT

Operator: HILCORP ENERGY  
COMPANY

County or Parish/State: LEA /  
NM

Allottee or Tribe Name:

Unit or CA Number:  
NMNM112723X

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ANGELA KOLIBA

Signed on: FEB 26, 2025 01:37 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory/Operations Tech

Street Address: 1111 TRAVIS STREET

City: HOUSTONState: TX

Phone: (713) 591-1244

Email address: ANGELA.KOLIBA@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 02/27/2025

Signature: James A Amos



Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

results of our pressure monitoring, and what our plan forward will be.

If pressures rise or stay the same, we will make plans to re-enter the wellbore, drill-out the last plug and re-plug the well. If we need to re-enter the wellbore, we will submit a new NOI Sundry to convey our plan forward.

If you would like me to submit the post-plugging documents from the initial plugging while we are continuing to monitor, please let me know via email or on my cell and I will get those submitted.

### Location of Well

0. SHL: SWNW / 1980 FNL / 660 FWL / TWSP: 21S / RANGE: 37E / SECTION: 12 / LAT: 32.495147 / LONG: -103.1230238 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 1980 FNL / 660 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 438050

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 438050
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/27/2025