

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08549
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main Street, Ste. 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name Vacuum ABO Unit
4. Well Location Unit Letter O : 990 feet from the South line and 2195 feet from the East line Sectional 26 Township 17S Range 35E NMPM. County		8. Well Number. 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number. 331199
		10. Pool name or Wildcat (61780) Vacuum; ABO Reef

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/21/25—MIRU.
2/24/25—Set CIBP @ 8630'.
2/25/25—Tag BP @ 8630' circ well w/ MLF spot 25 sxs @ 8630' TOC @ 8340' WOC.
2/26/25—Tag @ 8101' spot 25 sxs @ 6291' TOC @ 6091', spot 25 sxs @ 4597' TOC @ 4397' spot 75 sxs @ 3953' TOC @ 2897'. Perf @ 1801' set pkr @ 1189' sqz 50 sxs TOC @ 1601'.
2/27/25—Tag @ 1600' perf @ 425' set pkr @ 438' sqz 348 sxs to surface verified RDMO.
3/11/2024 - Surface casing cut and capped

Spud Date:		Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE Agent DATE 3/4/25
Type or print name Chris Romero E-mail address: _____ PHONE: 432-212-9165
For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

State: New Mexico
 County: Lea
 Field:
 Spud Date: 5/12/1962
 KB:

MD

Surface Casing:
 13-3/8" 48# H-40
 Cmt w/ 325 sx to Surface

322'

Intermediate Casing:
 8-5/8" 32# H-40
 8-5/8" 24# J-55
 Cmt w/ 300 sx to 1,195'

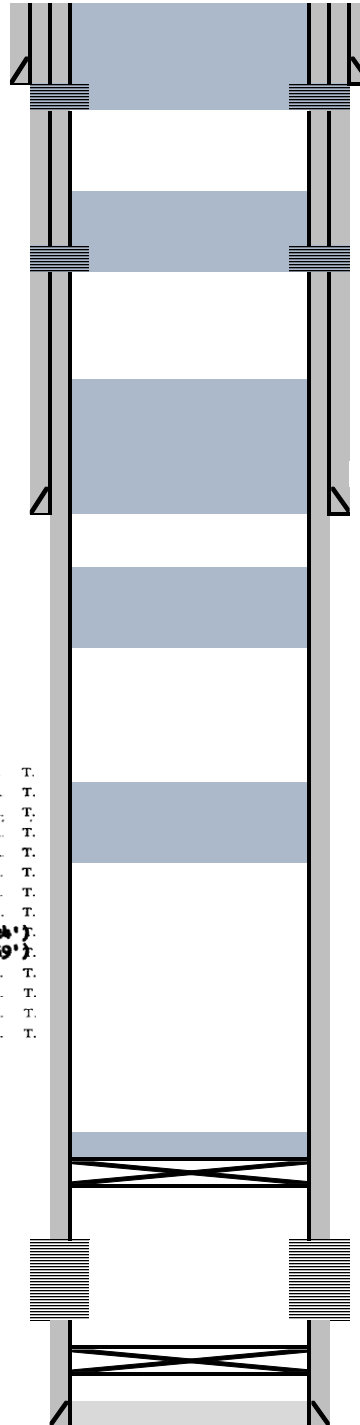
3,150'

T. Anhy.....	T. Devonian.....	T.
T. Salt.....	T. Silurian.....	T.
B. Salt.....	T. Montoya.....	T.
T. Yates..... 2997' (+226')	T. Simpson.....	T.
T. 7 Rivers..... 3230' (+635')	T. McKee.....	T.
T. Queen..... 3853' (+72')	T. Ellenburger.....	T.
T. Grayburg.....	T. Gr. Wash.....	T.
T. San Andres..... 4497' (+572')	T. Granite.....	T.
T. Glorieta..... 6191' (+2266')	T. Base Red Beds 1701' (+2224')	T.
T. Drinkard.....	T. Paddock 6254' (+2359')	T.
T. Tubbs.....	T.	T.
T. Abo "Base" 8543' (+4618')	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

Production Casing:
 4-1/2" 9.5# J-55
 4-1/2" 11.6# J-55
 Cmt w/ 875 sx to 1,453'

8,990'

Maverick Permian LLC
 Well: VACUUM ABO UNIT 005-002W
 API# 30-025-08549



MD

FINAL WBD
 3/9/2025

SURFACE PLUG

TOC @ Surface
 Squeeze 348 sks cement @ 425'
 Perforate @ 425' & attempt squeeze

RUSTLER PLUG

TOC @ 1,600'
 Squeeze 50 sks cement @ 1,801'
 Perforate @ 1,801' & attempt squeeze

YATES, 7 RIVERS & QUEEN PLUG

Est TOC @ 2,897', No Tag
 Spot 75 sks cement @ 3,953'

SAN ANDRES PLUG

Est TOC @ 4,397', No Tag
 Spot 25 sks cement @ 4,597'

GLORIETA PLUG

Est TOC @ 6,091', No Tag
 Spot 25 sks cement @ 6,291'

ABO PLUG

TOC @ 8,101'
 Spot 25 sks cement @ 8,630'
 CIBP @ 8,630'

Abo Perforations

8,661' - 8,840'

RBP @ 8,930'

PBTD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440682

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 440682
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025