

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12783
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 411
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection</p>	
<p>2. Name of Operator Occidental Permian LTD</p>	
<p>3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294</p>	
<p>4. Well Location Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line Section 23 Township 18S Range 37E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	High Csg Press/MIT <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objectives: Address source of current high casing pressure and install straddle packers pending injectivity test results.

Please see attached detailed procedure and current/proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/27/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Current WBD



Occidental Petroleum Corporation

NHU 23-411**API# 30-025-12783**

SECT 23; TWN 18-S; RNG 37-E

Injector

8-5/8" 23.7 lb/ft @ 334'
Cmt'd with 125 sx
TOC @ surface (Circ.)
11" Hole Size

02/2012: 5.5" leaking at 2693'. Ran tie-back
4.5" liner & cmt to surface

5-1/2" 15.5 lb/ft @ 3915'
Cmt'd with 75 sx
TOC @ 2550' (CBL)
6-3/4" Hole Size

2-3/8" 4.7 lb/ft L-80 IPC Tubing
T-2 O/O Tool w/ 1.50" FPN at 4126'
4.5" AS1-X Inj Pkr at 4132'

Open Perforations

4225'-35', 45'-52', 63'-66', 4295'-4305', 10'-
16', 20'-23'

Sqz'd Perforations

4274'-84'

Open Hole

4323'-4365'

4-1/2" 11.6 lb/ft FJ f/ 0-3807' (2012 install)
Cmt'd with 100 sx
TOC @ Surf. (Circ. 24 sx)

4-1/2" 11.6 lb/ft FJ Liner f/ 3807'-4323' (2006)
Cmt'd with 200 sx
TOC @ TOL

PBTD 4365'
TD 4365'

Proposed WBD



Occidental Petroleum Corporation

NHU 23-411**API# 30-025-12783**

SECT 23; TWN 18-S; RNG 37-E

Injector

8-5/8" 23.7 lb/ft @ 334'
Cmt'd with 125 sx
TOC @ surface (Circ.)
11" Hole Size

02/2012: 5.5" leaking at 2693'. Ran tie-back
4.5" liner & cmt to surface

2-3/8" 4.7 lb/ft L-80 IPC Tubing
Top Pkr ~4100'
Btm Pkr ~4240'

5-1/2" 15.5 lb/ft @ 3915'
Cmt'd with 75 sx
TOC @ 2550' (CBL)
6-3/4" Hole Size

Open Perforations

4245'-52', 63'-66', 4295'-4305', 10'-16', 20'-23'

Sqz'd or Closed Perforations

4225'-35', 4274'-84'

Open Hole (3-7/8")

4323'-4365'

4-1/2" 11.6 lb/ft FJ f/ 0-3807' (2012 install)
Cmt'd with 100 sx
TOC @ Surf. (Circ. 24 sx)

4-1/2" 11.6 lb/ft FJ Liner f/ 3807'-4323' (2006)
Cmt'd with 200 sx
TOC @ TOL

PBTD 4365'
TD 4365'

Objectives: Address source of current high casing pressure and install straddle packers pending injectivity test results.

Job Plan:

- Kill well x ND WH – NU BOP
- Pressure test tubing & casing. POOH with injection equipment.
- Run in hole with packer and plug. Isolate any leaks as required. Perform injectivity test on upper perforations.
- Install new injection packers at approx. 4100' & 4240' (contingent on injectivity test results)
- RIH with IPC injection tubing x circulate packer fluid x perform MIT.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 437444

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 437444
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Submit the subsequent report describing the current high casing pressure source and the current pressure reading after mitigation.	3/27/2025