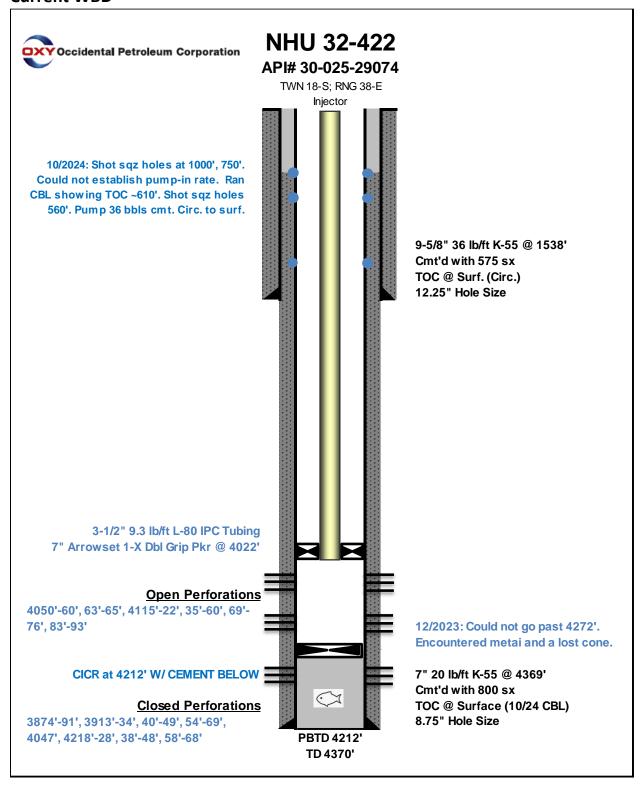
office	State of New Mexico	Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-025-29074
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	19520
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	A North Hobbs G/SA Unit
1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number 422
2. Name of Operator Occidental Permian LTD		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 7	7210-4294	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter H :	1385 feet from the NORTH line a	and 110 feet from the EAST line
Section 32	Township 18S Range 38B	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, C 3651' (DF)	GR, etc.)
	3031 (51)	
12. Check	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
of starting any proposed w proposed completion or red Objective: Cement squeeze existing production response.	MULTIPLE COMPL CASING/O Liner OTHER: oleted operations. (Clearly state all pertinent detork). SEE RULE 19.15.7.14 NMAC. For Multicompletion.	CE DRILLING OPNS. P AND A DEMENT JOB DEMENT
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my kn	owledge and belief.
SIGNATURE Roni M	athew TITLE Regulatory Adv	sor DATE 02/12/2025
Type or print name Roni Mathev For State Use Only	V E-mail address: roni_ma	hthew@oxy.com PHONE: (713) 215-7827
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

Objective: Cement squeeze existing perforations and run 5.5" conformance liner to shut-off suspected fast zones (Zn3E) and improve offset production response.

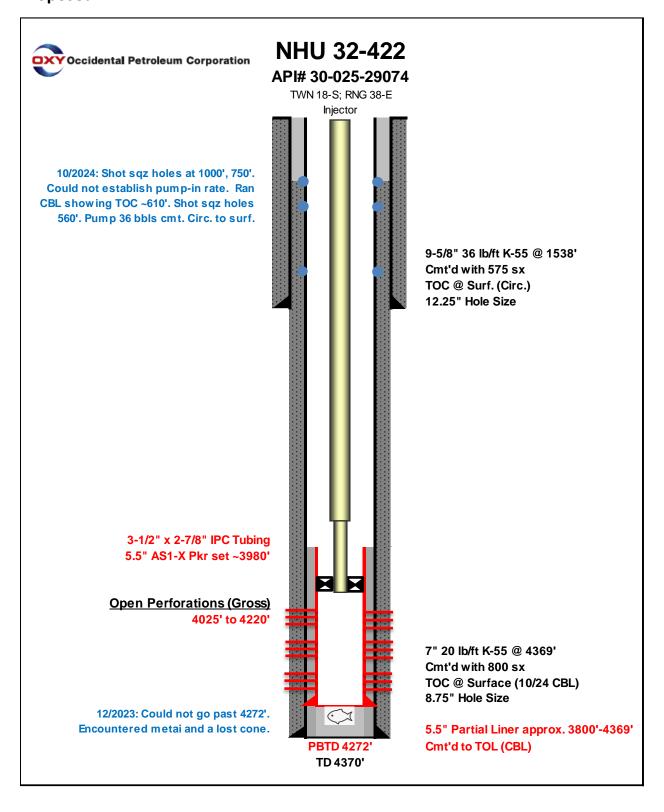
Job Plan:

- MIRU PU
- Kill well x ND WH NU BOP x POH with injection equipment
- Cement squeeze all existing perforations.
- DO cmt & CICR to new plugback ~4272'.
- Run 5-1/2" partial liner from ~3800' to 4272'. Cement liner in place.
- DO cmt to liner TD ~4272'.
- Log CBL on new 5-1/2" liner.
- Perforate ~4025' to ~4220'.
- Acidize new perfs w/ ~ 6000 gal of 15% HCL
- RIH with injection equipment.
- Place well in service
- RMDO

Current WBD



Proposed WBD



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 431294

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	431294
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
mgebremichael	if the packer shall not set more than 100 ft above the top of the perforation. If the workover requires a tubing change, the same tube size shall be replaced as stipulated by the respective order.	3/27/2025