

Submit Copy To Appropriate District

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1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36993
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6174
7. Lease Name or Unit Agreement Name Peter Grande
8. Well Number 001
9. OGRID Number 1092
10. Pool name or Wildcat San Andres SWD

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Armstrong Energy Corporation	
3. Address of Operator PO Box 1973, Roswell NM 88202	
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>400</u> feet from the <u>West</u> line Section <u>1</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4223'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE REPORT

Spud Date:

1/20/05

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP Engineering DATE 12/3/2024
 Type or print name Kyle Alpers E-mail address: kalpers@aecnrm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

**Plugging Report
Armstrong Energy Corporation
Peter Grande #1
API 30-025-36993**

11/19/2024 Moved in, set matting board and rigged up. Installed BOP. Laid down 2 7/8" IPC. Changed out rams on the BOP. Picked up 4 5/8" bit and 6 drill collars. Moved in 2 3/8" workstring and picked up 1 joint. Shut in and shut down.

11/20/2024 Picked up work string and tagged up at 4458'. Drilled cement to CIBP at 4503'. Drilled on CIBP until dark. Pulled out 1 joint and circulated clean. SION

11/21/2024 Finished drilling out CIBP. Pushed to the bottom. Circulated MLF from 8532'. POOH with tubing and laid down collars and the bit. SION

11/22/2024 Ran cement bond log. Sent results to Bobby Trujillo with the NMOCD. Discussed results. Ran in hole with tubing to 8247' and shut down.

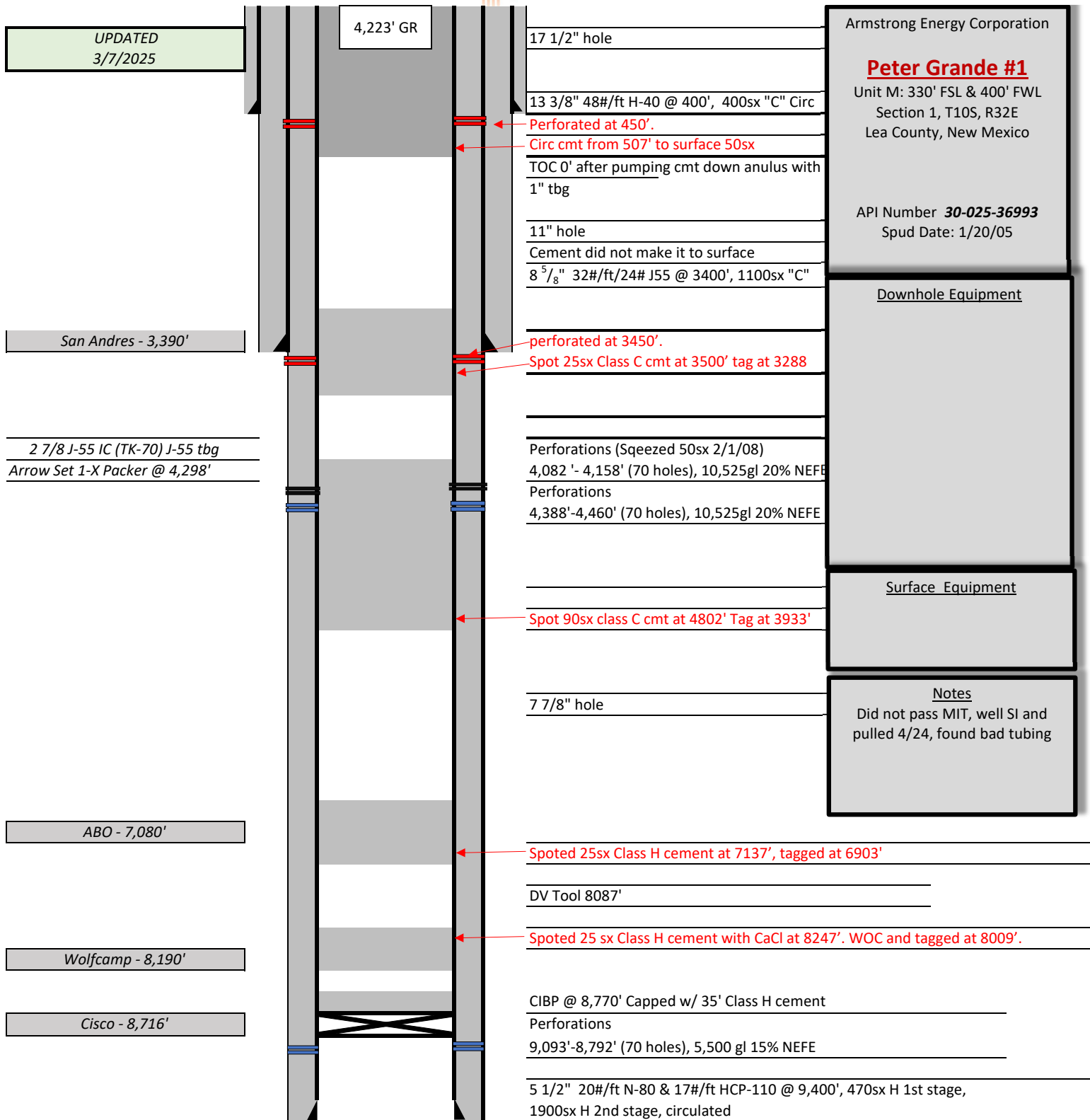
Will follow original procedures with the exception of the CIBP at 4388'. Will spot 60 sx Class C cement from 4510'. WOC and tag above 3982'. This will cover injection perforations and the squeeze holes from 4082' to 4158'.

11/25/2024 Spot 25 sx Class H cement with CaCl at 8247'. WOC and tagged at 8009'. POOH to 7137' and spot 25 sx Class H cement. POOH and SION.

11/26/2024 Tagged cement at 6903'. POOH to 4802' and spot 90 sx Class C cement. This will cover the Glorieta, the SA injection perforations from 4388' to 4460', and the squeezed perforations from 4082' to 4158'. POOH and SION.

11/27/2024 Tagged cement at 3933'. Caught circulation and tested casing to 550#. Casing good. POOH and perforated at 3450'. Set packer and pressured up to 500# and held. Bled down to the truck and repeated to 750# and held. POOH with packer and RIH with tubing to 3500' and spot 25 sx Class C cement. POOH and shut down.

12/2/2024 Tagged cement at 3288'. Perforated at 450'. Pressured up on perforations to 600# and held. Bled down to the truck and repeated to 750# with the same results. RIH with tubing to 507' and circulated cement to surface with 50 sx cement. Rigged down and remove the wellhead. Filled up cur off with 2 sx cement. Installed below ground marker, removed the anchors, and cleaned the pit.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440240

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 440240
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025