Sante Fe Main Office Phone: (505) 476-3441			State	of No	ew Me	exico						Αι	Form C-103 ugust 1, 2011
General Information	Energy, Minerals and Natural Resources						Permit 385353						
Phone: (505) 629-6116							W	WELL API NUMBER					
Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us		Oil Conservation Division					5.	30-045-38406 5. Indicate Type of Lease					
		1220 S. St Francis Dr.					Private						
		Santa Fe, NM 87505					6.	6. State Oil & Gas Lease No.					
(DO NOT USE THIS FORM FOR PROPOSALS TO (FORM C-101) FOR SUCH PROPOSALS.)	UNDRY NOTIO					DIR. USE "A	PPLICATIO	N FOR PER		Lease Nan CA	ne or Unit A ALLOWAY		t Name
1. Type of Well: Oil									8.	Well Numb	er 2M		
2. Name of Operator HILCORP ENERGY COMPANY									9.	OGRID Nu 37	mber '2171		
3. Address of Operator 1111 Travis Street, Houston, TX 7	7002								10	. Pool nam	e or Wildc	at	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	n the N Range		I feet 948		from the E	an	line						
	11. Elevation (Show v		KB, BT, GR, e	etc.)									
Pit or Below-grade Tank Application or Closure	5659 GR												
Pit Type Depth to Groundwater	-	est fresh wat	er well	Distance	from nearest	surface water	er						
Pit Liner Thickness: mil Below-	- Grade Tank: Volume		bbls; Cor	nstruction M	laterial								
12. Check Appropriate Box to Indicate Nature of I		er Data											
NOTICE O PERFORM REMEDIAL WORK	F INTENTION TO: PLUG AN	D ABANDON	1		REMEDIAL	WORK		SUBSEQU	ENT REPO	ORT OF: ALTER CA	ASING		
TEMPORARILY ABANDON		OF PLANS				E DRILLING	OPNS.			PLUG AN	D ABANDO	N	
PULL OR ALTER CASING Other:	□ MULTIPL	E COMPL				EMENT JOB ing/Cement							\times
13. Describe proposed or completed operations. (Attach wellbore diagram of proposed completion		inent details,	and give pert	tinent dates	, including es	stimated date	e of starting	any propose	ed work.) SI	EE RULE 1	103. For M	ultiple Cor	mpletions:
See Attached 3/5/2025 Spudded well.													
Casing and Cement Program													
Date String Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/06/25 Surf FreshWater	12.25	9.625	40	J-55	0	295	204	1.38	Ш	'	600		N
03/11/25 Int1 FreshWater	8.75	7	23	J-55	0	4420	446	2.25	Ш				N
I hereby certify that the information above is tru NMOCD guidelines □, a general permit □ or a					urther certify	that any pit	or below-gr	ade tank has	s been/will l	be construc	ted or clos	ed accord	ing to
SIGNATURE Electronically	Signed	TITLE		<u>L4</u> 8W R	egulatory A	Advisor		DATE		3/11/2	025		
<u>-</u>	<u> </u>		jolivarez@hilcorp.com Telephon				No.						
For State Use Only:													
APPROVED BY: Keith Dziokon	ski	_ TITLE		Petroleu	ım Speciali	st A		DATE		3/27/2	025 2:22	:27 PM	

Office	State of New M Energy, Minerals and Nat			Form C-103 of Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and wat	urar Resources	WELL API NO	•		
<u>District II</u> – (575) 748-1283				0-045-38406		
<u>District III</u> – (505) 334-6178	ict III – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease		
000 Rio Brazos Rd., Aztec, NM 87410 istrict IV – (505) 476-3460 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	·- · · · · · · · · · · · · · · · · · ·		o. State Off &	Gas Lease No.		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	7. Lease Name or Unit Agreement Name					
PROPOSALS.)			8. Well Numb	Calloway		
	S Well 🛛 Other					
2. Name of Operator Hilcorp Energy Company			9. OGRID Nu	nber 372171		
3. Address of Operator 382 Road 3100, Aztec, NM 8	7410		10. Pool name Blanco M	or Wildcat esaverde / Basin Dakota		
4. Well Location			ı			
Unit Letter H: 2470 feet	from the North line and	948 feet from the	East line			
	nship 031N Range 011W		 County SAN JU	AN		
	1. Elevation (Show whether Di					
	5659	9' GL				
12. Check Appro	opriate Box to Indicate N	ature of Notice, R	Report or Othe	r Data		
NOTICE OF INTE	NTION TO:	SUB	SEQUENT R	EPORT OF:		
PERFORM REMEDIAL WORK ☐ P	LUG AND ABANDON	REMEDIAL WOR		ALTERING CASING		
	HANGE PLANS	COMMENCE DRI		P AND A		
	IULTIPLE COMPL	CASING/CEMEN	T JOB ⊠			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM SID	ETRACK	OTHER:	П			
13. Describe proposed or completed of starting any proposed work). proposed completion or recompletion of the starting and 13/6/2025 – Drilled 12 1/4" surface hole to	SEE RULE 19.15.7.14 NMAC etion.	C. For Multiple Com	pletions: Attach	wellbore diagram of		
Mix & pump surface cmt: Type III cmt w. spacer. Pump 204 sx (50 bbl) Type III cmpsi @ 17:30 on 3/6/2025. 11 bbl cmt to s	nt @ 14.6 PPG, 1.38 yld, 6.65	GPS. Drop plug, dis	splace w/ 18.7 bb	l FW. Bump plug w/ 1426		
	, 111111111111111111111111111111111111	Lucining, INVIOCD	9 19.43, 3/0/2023	for BOP & csg PT.		
3/7/2025 – PT surface csg 600 psi x 30 m		tuening, NWOCD @	9 19.43, 3/0/2023	for BOP & csg PT.		
3/7/2025 – PT surface csg 600 psi x 30 m	in, good test. RD tester.					
3/7/2025 – PT surface csg 600 psi x 30 m 3/10/2025 – Drilled 8 3/4" intermediate	in, good test. RD tester.					
•	in, good test. RD tester. hole to 4420' TD. MIRU casin int csg from 634'-4403'. 104 Pump lead 383 sx (153 bbl) Ty 1.79 yld, 9.24 GPS. Drop plu	ng crew. Run 15 jts 7 I total jts run. MIRU ype III POZ cmt @ ng, displace w/ 171.6	7" 23# J-55 inter J cmt crew. Mix 12.5 PPG, 2.25 y bbl FW. Plug die	mediate csg to 634'. & pump int cmt. Test lines rld, 12.57 GPS. Tail: 63 sx l not bump. Pump 172.6 bbl.		
3/10/2025 – Drilled 8 3/4" intermediate 13/11/2025 – Run 89 jts 7" 23# J-55 LTC to 3000 psi. Pump 30 bbl D-stop spacer. F (20 bbl) Type III POZ cmt @ 13.5 PPG	in, good test. RD tester. hole to 4420' TD. MIRU casin int csg from 634'-4403'. 104 Pump lead 383 sx (153 bbl) Ty 1.79 yld, 9.24 GPS. Drop plu	ng crew. Run 15 jts 7 I total jts run. MIRU ype III POZ cmt @ ng, displace w/ 171.6 witnessed cement j	7" 23# J-55 inter J cmt crew. Mix 12.5 PPG, 2.25 y bbl FW. Plug die	mediate csg to 634'. & pump int cmt. Test lines rld, 12.57 GPS. Tail: 63 sx l not bump. Pump 172.6 bbl.		
3/10/2025 – Drilled 8 3/4" intermediate 3/11/2025 – Run 89 jts 7" 23# J-55 LTC to 3000 psi. Pump 30 bbl D-stop spacer. F (20 bbl) Type III POZ cmt @ 13.5 PPG SD and SI 1171 psi. 30 bbl cmt to surface	in, good test. RD tester. hole to 4420' TD. MIRU casin int csg from 634'-4403'. 104 Pump lead 383 sx (153 bbl) Ty , 1.79 yld, 9.24 GPS. Drop plute. Clarence Smith, NMOCD Rig Release Da	ng crew. Run 15 jts 7 I total jts run. MIRU ype III POZ cmt @ ng, displace w/ 171.6 witnessed cement ju nte:	7" 23# J-55 inter J cmt crew. Mix 12.5 PPG, 2.25 y bbl FW. Plug dio ob. WOC. PT or	mediate csg to 634'. & pump int cmt. Test lines rld, 12.57 GPS. Tail: 63 sx l not bump. Pump 172.6 bbl.		
3/10/2025 – Drilled 8 3/4" intermediate 3/3/11/2025 – Run 89 jts 7" 23# J-55 LTC to 3000 psi. Pump 30 bbl D-stop spacer. F (20 bbl) Type III POZ cmt @ 13.5 PPG SD and SI 1171 psi. 30 bbl cmt to surface Spud Date:	in, good test. RD tester. hole to 4420' TD. MIRU casin int csg from 634'-4403'. 104 Pump lead 383 sx (153 bbl) Ty t, 1.79 yld, 9.24 GPS. Drop plu ee. Clarence Smith, NMOCD Rig Release Da	ng crew. Run 15 jts 7 I total jts run. MIRU ype III POZ cmt @ ng, displace w/ 171.6 witnessed cement ju nte:	J cmt crew. Mix 12.5 PPG, 2.25 y bbl FW. Plug dio ob. WOC. PT or and belief.	mediate csg to 634'. & pump int cmt. Test lines rld, 12.57 GPS. Tail: 63 sx l not bump. Pump 172.6 bbl.		
3/10/2025 – Drilled 8 3/4" intermediate B 3/11/2025 – Run 89 jts 7" 23# J-55 LTC to 3000 psi. Pump 30 bbl D-stop spacer. F (20 bbl) Type III POZ cmt @ 13.5 PPG SD and SI 1171 psi. 30 bbl cmt to surface Spud Date:	in, good test. RD tester. hole to 4420' TD. MIRU casin int csg from 634'-4403'. 104 Pump lead 383 sx (153 bbl) Ty , 1.79 yld, 9.24 GPS. Drop plu e. Clarence Smith, NMOCD Rig Release Da e is true and complete to the be	ng crew. Run 15 jts 7 I total jts run. MIRU ype III POZ cmt @ ng, displace w/ 171.6 witnessed cement ju nte:	J'' 23# J-55 inter J cmt crew. Mix 12.5 PPG, 2.25 y bbl FW. Plug die ob. WOC. PT or and belief. Tech-Sr.	mediate csg to 634'. & pump int cmt. Test lines rdd, 12.57 GPS. Tail: 63 sx d not bump. Pump 172.6 bbl. n next report.		
3/10/2025 – Drilled 8 3/4" intermediate 13/11/2025 – Run 89 jts 7" 23# J-55 LTC to 3000 psi. Pump 30 bbl D-stop spacer. F (20 bbl) Type III POZ cmt @ 13.5 PPG SD and SI 1171 psi. 30 bbl cmt to surface Spud Date: Thereby certify that the information above SIGNATURE Cherylene Weston Cherylene Weston	in, good test. RD tester. hole to 4420' TD. MIRU casin int csg from 634'-4403'. 104 Pump lead 383 sx (153 bbl) Ty , 1.79 yld, 9.24 GPS. Drop plu e. Clarence Smith, NMOCD Rig Release Da e is true and complete to the be	ng crew. Run 15 jts 7 I total jts run. MIRU ype III POZ cmt @ ng, displace w/ 171.6 witnessed cement ju nte: est of my knowledge	J cmt crew. Mix 12.5 PPG, 2.25 y bbl FW. Plug die ob. WOC. PT or and belief. Tech-Sr.	& pump int cmt. Test lines rld, 12.57 GPS. Tail: 63 sx l not bump. Pump 172.6 bbl. next report.		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 385353

COMMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	385353
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Report Pressure test for Intermediate Casing on next Sundry	3/27/2025