

Santa Fe Main Office  
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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-25925 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SPUR ENERGY PARTNERS LLC		7. Lease Name or Unit Agreement Name BOYD STATE
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		8. Well Number 1
4. Well Location Unit Letter <u>M</u> : <u>1200</u> feet from the <u>SOUTH</u> line and <u>750</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>EDDY</u> County		9. OGRID Number 328947
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472' GR		10. Pool name or Wildcat CEMETARY; MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report and wellbore diagrams attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 01/24/2025

Type or print name SARAH CHAPMAN E-mail address: SCAPMAN@SPURENERGY.COM PHONE: 832-930-8613  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**Boyd State 26M 1 Subsequent Plugging Report:**

<b>P&amp;A Ops</b>		
<b>Start Date</b>	<b>End Date</b>	<b>Summary</b>
11/11/2024	11/11/2024	ROUTE WSU TO LOC, CHECK ANCHOR DATES ALL GOOD
11/12/2024	11/12/2024	RIH W/ 3-3/4" O'SHOT DRESSED W/ 3-1/16" SPIRAL GR AND STEEL STOP 2-7/8 ID LATCH ON TO TBG COUPLING @ 2616'
11/13/2024	11/13/2024	25 PSI ON TBG/CSG BLEED OFF PRESSURE RU WL RIH W/ 1.60" TBG SWAGE
11/14/2024	11/14/2024	0 PSI ON WELL CONT RIH W/ FISHING ASSEMBLY
11/15/2024	11/15/2024	AOL HELD PJSM CHECK WELL PRESSURE 0 PSI ON WELL OPEN WELL CONT TO TOO H W/TBG & FISHING BHA
12/2/2024	12/3/2024	Waited on P&A To Move Frac Tanks.
12/3/2024	12/4/2024	Rigged Up.
12/4/2024	12/5/2024	RIH W/ 299 Jts. 2 3/8" PH6 Tbg. To 9420', Clear To Pump Cement Plug, POOH W/ 6 Jts. 2 3/8" PH6 Tbg.
12/5/2024	12/6/2024	Discovered No Class H Cement In Bulk Truck, Moving 1st Cement Stage To In The Morning And Wireline To Monday Morning
12/6/2024	12/7/2024	RIH W/ 6 Jts. 2 3/8" PH6 Tbg., MIRU Cementers 15.5# Cement, (43 Sks.). WOC, RIH W/ 249 Jts. 2 3/8" PH6 Tbg. Tagged Cement @ 7850', POOH W/ 115 Jts. 2 3/8" PH6 Tbg. EOT @ 4225'
12/9/2024	12/10/2024	RIH WITH WIRELINE FOR CBL , TAGGED @ 7700', RU WIRELINE, RIH TO 6744' , SHOT PERFS @ 6744'
12/10/2024	12/11/2024	TIH WITH 2 3/8 PH6, TAGGED @ 7800', MIRU CEMENT CREW, POOH TO PUT EOT # 6740', PUMPING 40 SXS 15.6 CLASS H CEMENT, POOH WITH 80 - 2 3/8 PH6 TO PUT EOT @ 4200'
12/11/2024	12/12/2024	TAGGED CEMENT @ 6490' , POOH EOT @ 4200' , PUMPED 40 SXS 14.8 CLASS C AND DISPLACED WITH 12 BBLS FW
12/12/2024	12/13/2024	TAGGED CEMENT @ 4210, PUMP 40 SXS 14.8 CLASS C CEMENT, POOH WITH 2 3/8 PH6
12/13/2024	12/14/2024	TIH WITH 2 3/8 PH6 TO TAG CEMENT, TAGGED CEMENT @ 3685' , RAN CBL AND SENT TO NMOC, RIH AND SHOT PERFS @ 2463', RU WIRELINE RIH AND SHOOT PERFS @ 2513'
12/14/2024	12/15/2024	PUMPED 25 SXS CLASS C CEMENT DISPLACED WITH 8 BBLS , TUBING WENT ON VACUUM, POOH WITH 2 3/8 PH6
12/16/2024	12/17/2024	TAGGED CMT @ 2395', RU WIRELINE AND SHOOT PERFS 1600' , RIH WITH WIRELINE TO SHOOT PERFS @ 1315'
12/17/2024	12/18/2024	TIH WITH PACKER AND 2 3/8 PH6 TO 1345', PUMPED 47 SXS 14.8 CLASS C CEMENT, RIH WITH 2 3/8 PH6 TO 1658' WITH NO TAG
12/18/2024	12/19/2024	SET PACKER @ 1284', RIH WITH 2 3/8 PH6 AND PUMP 70 SXS @ 1600' , RIH WITH 2 3/8 PH6 TAGGED @ 1485' , PUMPED 29 SXS 14.8 CLASS C CEMENT
12/19/2024	12/20/2024	TAGGED CEMENT @ 975', RIH AND SHOT PERFS @ 470' , RIH WITH 2 3/8 PH6 TO 975' , POOH LD 2 3/8 PH6 TO GET EOT @ 520' , PUMPED 19 SXS 14.8 CLASS C CEMENT
12/20/2024	12/21/2024	TAGGED CEMENT @ 250' , RIH WITH WIRELINE SHOT PERFS @ 243', PUMPED 331 SXS 14.8 CLASS C CEMENT, CEMENT @ SURFACE IN 4 1/2 WITH 50 PSI ON WELL HEAD
12/21/2024	12/22/2024	AOL, HELD PJSM, ND BOP, RD WSU AND CLEANED LOCATION, TURNING OVER TO P&A CREW FOR WELL HEAD REMOVAL
1/17/2025	1/17/2025	Cut off well head and anchors. Welded on dryhole marker. Backfilled well cellar. Cleaned location and RDMO.

API #	30-015-25925	Boyd State #1	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	26-19S-25E
Field	Wildcat		Footage	1200' FSL and 750' FWL
Spud Date	5/29/1988		Survey	

Formation (MD)	
San Andres	1103'
Glorieta/Yeso	2413'
Bone Spring	3790'
Wolfcamp	6694'
Cisco	7803'
Canyon	8001'
Strawn	8449
Atoka	9018'
Morrow	9320'

RKB	3486'
GL	3472'

Hole Size	17-1/2"
TOC	surf
Method	circ returns

Csg Depth	410'
Size	13-3/8"
Weight	54.5ppf
Grade	J55
Connections	STC
Cement	550sx

Hole Size	12-1/4"
TOC	surf
Method	circ returns

Csg Depth	1350'
Size	8-5/8"
Weight	24ppf
Grade	J55
Connections	STC
Cement	625sx

Tubing Detail				
Jts	Size	Depth	Length	Detail

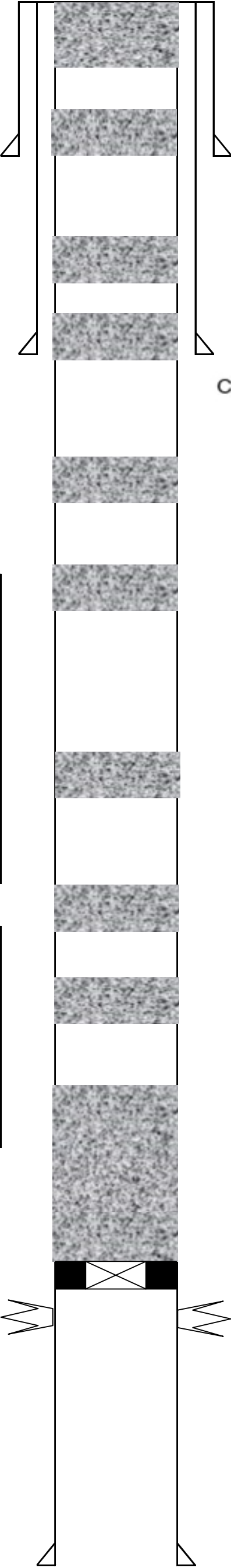
Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	7-7/8"
TOC	8600'
Method	Temp log

Csg Depth	9739'
Size	4-1/2"
Weight	11.6ppf
Grade	N80/K55
Connections	LTC/STC
Cement	325sx

Last Update	4/30/2024
By	CBP

PBTD	9667'
TD MD	9740'
TD TVD	9740'



Well History

7/7/1988 Acidize w/ 8bbl 15% HCL and 1 drum Techni-wet.  
7/8/1988 Perf Morrow from 9423'-9435'.  
1/7/1998 Perf tbg w/ 1-9/16" tbg punch from 9271-9276'.  
9/19/2000 Hole in tbg.  
10/4/2000 Treat Morrow formation w/ 72bbl methanol, 65 tons  
CO2 w/ 40 ball sealers. ATP: 5400#. ISIP: 2500#.  
7/26/2005 Acidize well w/ N2 at 4896#, dropped balls 6254#.  
ISIP: 2035#.  
10/21/2015 Final report.

Cement/Plug summary:

1. M&P 43 sx class H cmt from 9420' – 7850'.
2. M&P 40 sx class H cmt from 6740' – 6490'.
3. M&P 40 sx class C cmt from 6490 – 4210'.
4. M&P 40 sx class C cmt from 4210 – 3685'.
5. Perf @ 2513'. Pumped 25 sx class C cmt from 2513 – 2395'.
6. RU wireline and shot perfs @ 1600' and 1315'. Pumped 47 sx class C cmt @ 1345' and RIH to 1658' w no tag.
7. M&P 70 sx class C cmt from 1600' – 1485'.
8. M&P 29 more sx class C cmt from 1485' – 975'.
9. Perf @ 470'. Pumped 19 sx class C cmt from 520' – 250'.
10. Perf @ 243'. Pumped 331 sx class C cmt from 243' to surface.

Perforations

9423'-9435' (Morrow): 3-3/8" gun 4 spf, Vann system

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CONDITIONS

Action 444746

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 444746
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Submit C-103Q within one year of plugging.	3/28/2025
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/28/2025