

Well Name: SUNDANCE FEDERAL	Well Location: T24S / R31E / SEC 5 / SESE / 32.2409111 / -103.793389	County or Parish/State: EDDY / NM
Well Number: 33	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104730	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533676	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2841472

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/12/2025	Time Sundry Submitted: 01:47
Date Operation Actually Began: 01/08/2025	

Actual Procedure: THE FINAL WELLBORE AND PA PROCEDURE ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 1/29/2025.

SR Attachments

Actual Procedure

SUNDANCE_033_PA_SR_SUB_3.12.2025_20250312134704.pdf

Well Name: SUNDANCE FEDERAL	Well Location: T24S / R31E / SEC 5 / SESE / 32.2409111 / -103.793389	County or Parish/State: EDDY / NM
Well Number: 33	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104730	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533676	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAR 12, 2025 01:47 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 03/13/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / RANGE: 31E / SECTION: 5 / LAT: 32.2409111 / LONG: -103.793389 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 660 FSL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE
SUNDANCE FEDERAL 33

30-015-33676-0000
Eddy

PERF AT 200'. NO RATE. SPOT 25 SX
220' TO SURFACE.

String 1
OD 13.375 in
TD 670 ft
TOC 0 ft

SPOT 70 SX CMT 1324'-264'. TAG AT
220'.

SPOT 100 SX CMT 2835'-1322'. TAG
AT 1324'.

SPOT 100 SX CMT 4330'-2817'. TAG
AT 2835'.

String 2
OD 8.625 in
TD 4270 ft
TOC 0 ft

Anhydrite 4031'
Delaware Lime 4253'
Bell Canyon 4280'

SPOT 25 SX CMT 5316'-4938'. TAG AT 4932'.

Cherry Canyon 5183'

Brushy Canyon 6454'

SET CIBP AT 7784'. SPOT 25 SX CMT 7784'-
7446'. TAG AT 7449'.

String 3
OD 4.5 in
TD 8300 ft
TOC 0 ft
PBTD 8300 ft

Prod Zone
7854 ft
8054 ft
Bone Spring 8110'

SUNDANCE FEDERAL #033**30-015-33676****PA JOB NOTES**

Start Date	Remarks
1/8/2025	Crew drove to the location.
1/8/2025	Jsa. Pre trip equipment.
1/8/2025	Moved from the Patton 17 Federal 12 to the Sundance Federal 33.
1/8/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/8/2025	Spotted in the rig. RUPU/Cmt equip.
1/8/2025	Crew ate lunch. Reviewed the Jsa.
1/8/2025	Pumped 12 bbls 10# down the tbg to load. Tested the tbg good @ 1000 psi.
1/8/2025	Removed bull plug. Rih PU 2-7/8" steel rods. Screwed into rods that were stacked out. Rods weigh 15 pts. Unseated pump @ 30 pts. Pump came free.
1/8/2025	RUFLOOR. Pooh LD 10-1"x37.5 FG rods. Rods are full of paraffin
1/8/2025	Secured the well. SDON.
1/8/2025	Crew drove to the yard.
1/10/2025	Crew drove to the location.
1/10/2025	Jsa. Set COFO.
1/10/2025	Surf-0 psi. Inter-0 psi. Prod-50 psi. Tbg-0 psi
1/10/2025	Iron Site-Pate hotoiler was having trouble w/ brakes freezing. Stoodby for hot oiler.
1/10/2025	Rigged up the Hot Oiler. Pumped 50 bbls down the tbg @ 220 degrees. RDHot oil truck.
1/10/2025	Continued to pooh LD 132-1"x37.5 FG rods, 104-7/8" steel, 4-1.50K bars, and a 1.50"x24' insert pump w/ 1" gas Anchor.
1/10/2025	Secured the well. SDOTWE
1/10/2025	Crew drove to the yard.
1/13/2025	Crew drove to the location.
1/13/2025	Jsa. Set COFO.
1/13/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/13/2025	Killed well.
1/13/2025	Function tested bop. 250 psi/3 sec per cycle. Bop is in good working condition.
1/13/2025	NDWH.
1/13/2025	NUBOP. TAC was loose.
1/13/2025	Pooh w/ 92 jts 2.375" tbg to the tbg board. Started to see the tbg collars were worn down flat.
1/13/2025	Decided to LD prod tbg.
1/13/2025	Crew ate lunch. Reviewed the JSA.
1/13/2025	LD 159 jts 2.375" tbg, 4' sub, 2 jts 2.375" IPC, 4.50" TAC, 2 jts 2.375" IPC, SN, Slotted SN, 2.875" mud anchor (Slotted on top), 1 sand jt w/ bullplug. TAC was sheard.
1/13/2025	Rih w/ 92 jts 2.375" tbg from the tbg board.
1/13/2025	Pooh LD 92 jts 2.375" tbg.

1/13/2025	Crew performed a bop drill in 1 min.
1/13/2025	Secured the well. Blind rams are closed. SDON.
1/13/2025	Crew drove to the location.
1/14/2025	Crew drove to the location.
1/14/2025	Jsa. Set COFO.
1/14/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/14/2025	RUWL. Rih w/ a 3.75" gauge ring and stacked out @ 7830'. Couldn't get past w/ gauge ring. Pooh w/ gauge ring. BLM (Long Vo) approved to bypass dump bailing 5 sxs from 8160'-7978'.
1/14/2025	Continue on w/ NOI plugging procedure.
1/14/2025	Rih w/ a 4.50" CIBP. Set CIBP @ 7784'. RDWL.
1/14/2025	Forklift set prod tbg tbg on the ground and spotted in 2.375" W/S. Tallied tbg and removed thread protectors.
1/14/2025	Rih PU 100 jts 2.375" tbg.
1/14/2025	Crew ate Lunch. Reviewed the Jsa.
1/14/2025	Continued to rih PU 140 jts 2.375" tbg. Tagged the CIBP @ 7784' w/ 240 jts.
1/14/2025	Circ the well w/ 140 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
1/14/2025	Secured the well. Pipe rams are closed. SDON.
1/14/2025	Crew drove to the yard.
1/15/2025	Crew drove to the location.
1/15/2025	Jsa. Set COFO.
1/15/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/15/2025	Pooh w/ 240 jts 2.375" tbg to the tbg board
1/15/2025	RURWLS. Ran a CBL from 7780' to surf. Cmt to surface. RDRWLS.
1/15/2025	Rih w/ 240 jts 2.375" tbg. Tagged the CIBP @ 7784' w/ 240 jts.
1/15/2025	EOT @ 7784'. Spotted 25 sxs Class H Cmt from 7784'-7446', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 338', disp to 28.8 bbls.
1/15/2025	LD 10 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. Washed up.
1/15/2025	Secured the well. Pipe rams are closed. SDON.
1/15/2025	Crew drove to the location.
1/16/2025	Crew drove to the location.
1/16/2025	Jsa. Set COFO.
1/16/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/16/2025	Rih w/ 50 jts 2.375" tbg. Tagged TOC @ 7449' w/ 230 jts (good tag). Safety insp w/ Resources Safety Cpt Jose Velazquez.
1/16/2025	LD 65 jts 2.375" tbg.
1/16/2025	EOT @ 5316' w/ 164 jts. Spotted 25 sxs Class C Cmt from 5316'-4938', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 378', disp to 4938' w/ 19.1 bbls.
1/16/2025	LD 11 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. WOC.
1/16/2025	Rih w/ 50 jts 2.375" tbg. Tagged TOC @ 4932' w/ 152 jts (good tag). LD 19 jts 2.375" tbg.
1/16/2025	EOT @ 4330' w/ 133 jts. Spotted 100 sxs Class C Cmt from 4330' - 2817', 23.5 bbls, 1.32 yield, 14.8 ppg, covering 1516', disp to 2817' w/ 10.9 bbls.
1/16/2025	LD 45 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. Wash up.
1/16/2025	Secured the well. Pipe rams are closed. SDON.

1/16/2025	Crew drove to yard.
1/17/2025	Crew drove to the location.
1/17/2025	Jsa. Set COFO.
1/17/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/17/2025	Rih w/ 50 jts 2.375" tbg. Tagged TOC @ 2835' w/ 88 jts (good tag). BLM Jonathan witnessed tag.
1/17/2025	EOT @ 2835' w/ 88 jts. Spotted 100 sxs Class C Cmt from 2835'- 1322', 23.5 bbls, 1.32 yield, 14.8 ppg, covering 1516', disp to 1322' w/ 5.1 bbls.
1/17/2025	LD 46 jts 2.375" tbg. Pooh w/ 40 jts to the tbg board. WOC.
1/17/2025	Rih w/ 16 jts 2.375" tbg. Wind started to gust too much.
1/17/2025	Secured the well. Pipe rams are closed. SDON.
1/17/2025	Crew drove to the yard.
1/21/2025	Crew drove to the location.
1/21/2025	Jsa.
1/21/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/21/2025	Crew cold start all equip.
1/21/2025	Rih w/ 41 jts 2.375" tbg. Tagged TOC @ 1324' w/ 41 jts (good tag).
1/21/2025	EOT @ 2835' w/ 41 jts. Spotted 70 sxs Class C Cmt from 1324'- 264', 16.4 bbls, 1.32 yield, 14.8 ppg, covering 1060', disp to 264' w/ 1 bbls.
1/21/2025	LD 33 jts 2.375" tbg. Pooh w/ 8 jts to the tbg board. WOC.
1/21/2025	Rih w/ 7 jts 2.375" tbg. Tagged TOC @ 220' (good tag). Pooh w/ 6 jts.
1/21/2025	BLM (Long Vo) requested to perf @ 200' if no inj rate spot out. RUWL. Perf the casing @ 200' (8 holes). RDWL. No inj rate @ 1000 psi.
1/21/2025	Crew performed a bop drill in 1 min.
1/21/2025	Secured the well. Blind rams are closed. SDON.
1/21/2025	Crew drove to the yard.
1/22/2025	Crew drove to the location.
1/22/2025	Jsa. Set COFO.
1/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/22/2025	Rih w/ 7 jts 2.375" tbg. Tagged TOC @ 220' w/ 7 jts (good tag). EOT @ 220' w/ 7 jts.
1/22/2025	Fresh water in the storage tank was frozen. Sent a truck for 50 bbls FW. Stoodby for truck.
1/22/2025	Spotted 25 sxs Class C Cmt from 220' to surface, 5.8 bbls, 1.32 yield, 14.8 ppg, covering 380'. LD 7 jts 2.375" tbg. Topped off the prod csg.
1/22/2025	Crew ate lunch. Reviewed Jsa.
1/22/2025	RDFloor. NDBOP. Washed up equip and tanks
1/22/2025	RDPU/Cmt Equip
1/22/2025	Crew drove to the location.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443301

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 443301
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/27/2025