

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 23 / SESW / 32.816112 / -104.049716	County or Parish/State: EDDY / NM
Well Number: 407	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784B	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001536179	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2842539

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/20/2025	Time Sundry Submitted: 07:33
Date Operation Actually Began: 02/24/2025	

Actual Procedure: Please find post job report, plugged diagram and marker attached for your review.

SR Attachments

Actual Procedure

BKU_407_SR_P_A_20250320073301.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: MAR 20, 2025 07:33 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 03/20/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 1200 FSL / 1320 FWL / TWSP: 17S / RANGE: 29E / SECTION: 23 / LAT: 32.816112 / LONG: -104.049716 (TVD: 0 feet, MD: 0 feet)

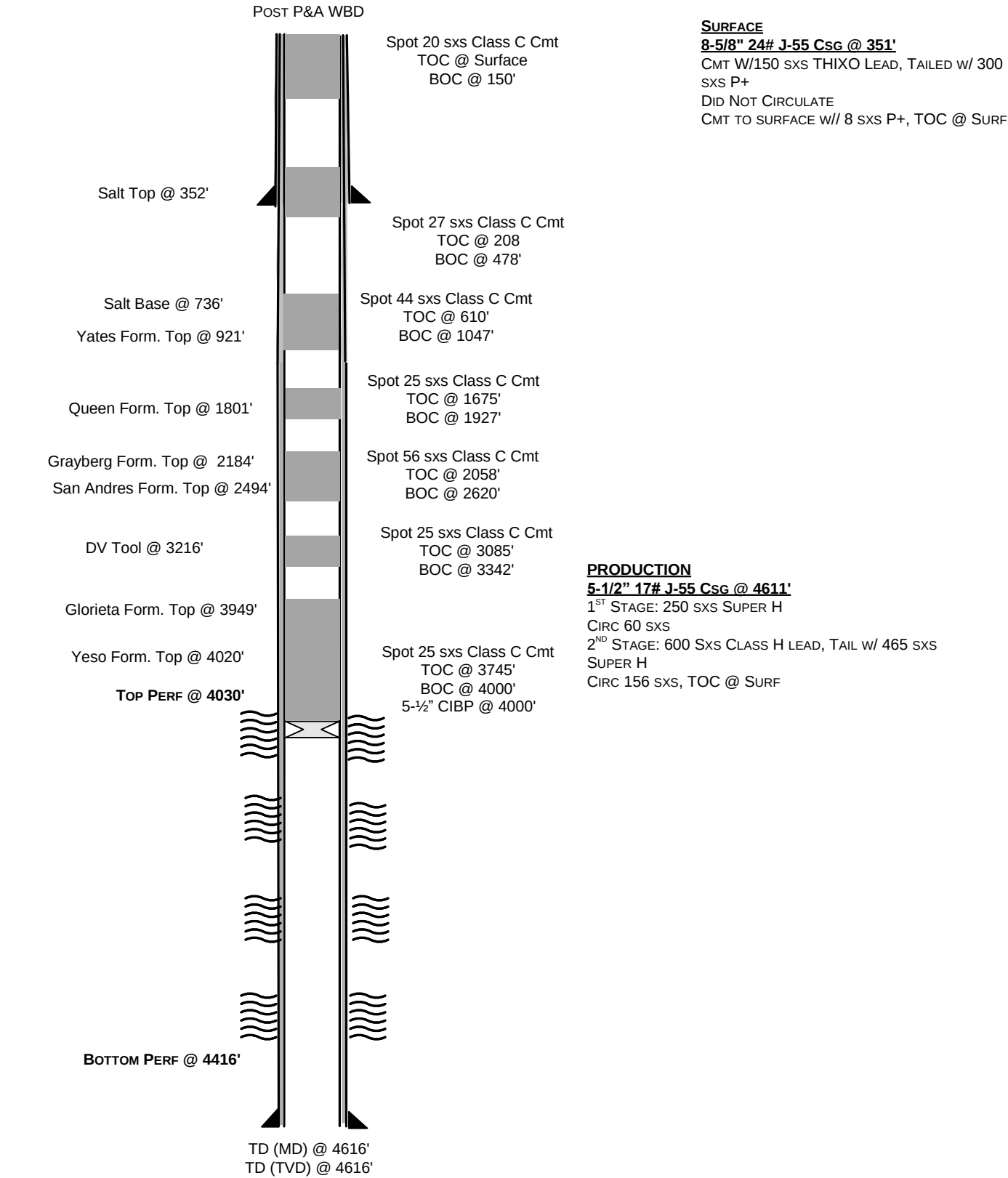
BHL: SESW / 1200 FSL / 1320 FWL / TWSP: 17S / SECTION: / LAT: 32.816112 / LONG: 104.049716 (TVD: 0 feet, MD: 0 feet)

BKU 407 Daily P&A Ops Summary

Begin	End	Summary
2/24/2025	2/24/2025	JSA HSE MIRU check well pressure 50# casing 10# tubing Bleed tubing down to 0 bleed casing down to 0 TOO H with polish rod (was broken) NU BOP pump MLF on well H2S was present, TOO H with 1 joint found rods TOO H with rods TOO H with tubing 45 stands did not TOO H with all well kept coming in Ran out of water Secure well Shut in SDFN travel
2/25/2025	2/25/2025	JSA HSE topic slippery surface check well pressure 50 on casing 0 on tubing pump MLF down casing side Start to TOO H with tubing was coming out wet Call for tubing punchers (drain holes) RU WL RIH shoot drain holes RD TOO H with rest of tubing 140 jts of 2 7/8 tubing RU WL RIH with GRJB RIH with CIBP set @ 4000' load well MLF RIH with RCBL log well from 4000' to surface RD TIH to 4000' with 2 7/8 tubing tag CIIBP @ 4000' Secure well SDFN travel
2/26/2025	2/26/2025	JSA HSE topic PPE TIH to 4000' tag CIBP RU pump to tubing break circulation M&P pump plug #1 25 sxs 4000-3750' Class C cement 1.32 yield 14.8# TOO H LD 8 SB 5 WOC 4 hrs TIH tag plug 1 @ 3745' MUH to 3342' RU pump to tubing break circulation seal on pump went out work on pump SDFN travel
2/27/2025	2/27/2025	JSA HSE topic pinch points RU pump to tubing break circulation M&P plug 2 25 sxs from 3342'-3092' Class C cement 1.32 yield 14.8# TOO H WOC 4 hrs TIH tag plug 2 @ 3085' MUH to 260' RU pump to tubing Break circulation M&P plug 3 56 sxs from 2620-2058' 1.32 yield 14.8# MUH to 1927 RU pump to tubing break circulation M&P plug #4 25 sxs from 1927-1675' Class C cement 1.32 yield 14.8# MUH to 1047' RU pump to tubing break circulation M&P plug 5 44 sxs from 1047-610' Class C cement 1.32 yield 14.8# TOO H LD 12 SB 5 WOC ON Secure well SDFN travel
2/28/2025	2/28/2025	JSA HSE topic Propper tool for the job MUH to 4778 RU pump to tubing Break circulation M&P plug 6 from 478-208 270' plug 27 SXS Class C cement 1.32 yield 14.8# TOO H LD 8 TOO H SB rest WOC 4 hrs TIH tag plug 6 @ 2100' TOO H RU WL RIH perf @ 150' TIH with 5 1/2 packer RU pump to tubing establish injection rate did not circulate out of BH M&P plug 7 150' 20 sxs Class C cement 1.32 yield 14.58# TOO H ND BOP RD well service unit prep equipment to move to next location Secure well SDFN
3/15/2025	3/15/2025	Notified NMOCD/BLM and installed Dryhole Marker.

Eddy County, NM
API# 30-015-36179

SPUD DATE: 6/17/2009
ELEV: 3,578' GL, 12' KB





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 444218

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 444218
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025