

Submit Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32123
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267, Midland, TX 79706		7. Lease Name or Unit Agreement Name MEDANO VA STATE
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number <u>7Q</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3373'</u>		9. OGRID Number
10. Pool name or Wildcat LOS MEDANOS; DELAWARE		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL 3/20/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

Spud Date:

2/12/2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Al Garcia TITLE REGULATORY SPECIALIST DATE 3/26/2025

Type or print name AL GARCIA E-mail address: alvino_garcia@eogresources.com PHONE: 432-236-2924

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WELLWORK REPORT

MEDANO VA STATE #7Q

2/27/2025 MIRU

3/4/2025 POOH

3/6/2025 PU 4' PERF. SUB, RIH TESTING TBG TO 3000 PSI, 250 JTS + 10' TAG @ 8092', LD TOP JTS PU 8' SUB EOT @ 8089', CONTACT DAVID ALVARADO W/ NMOCD WE ARE GOOD TO SPOT 35 SKS FROM THAT DEPTH.

SPOT PLUG #1 8092' - 7902', 35 SKS 15.6# CLASS H CMT EOT @ 8089.

RIH 240 JTS +18' TAGGED @ 7774', REPORTED TO NMOCD - DAVID ALVARADO.

3/7/2025 SICP 0 PSI, SITP <60 PSI, CONTINUE POOH, LD PERF SUB, NMOCD - DAVID ALVARADO CONFIRMED WE CAN SET CIBP AS LOW AS WE CAN.
PU CIBP RIH 238 JTS +12' SET CIBP @ 7772', LD TOP JT PU 8' SUB EOT @ 7768'.

RIH 220 JTS -30' TAGGED @ 7074', REPORTED TO NMOCD - DAVID ALVARADO, INSTRUCTED TO DRILL OUT AND RE-SPOT.

3/12/2025 SPOT PLUG #2.1 7772' - 7552', 25 SKS 15.6# CLASS H CMT EOT @ 7768'.

3/13/2025 RIH TAG TOC 234 JTS +7' @ 7560', INFORM DAVID ALVARADO W/ NMOCD, GOOD TAG.

SPOT PLUG #3 7006' - 5984', 120 SKS 15.6# CLASS H CMT EOT @ 7032'.

RIH TAG TOC 193 JTS +6' @ 6245', INFORMED DAVID ALVARADO W/ NMOCD, TOLD WE ARE SPOTTING MORE CEMENT TO GET CEMENT ABOVE 5984'.

SPOT PLUG #3.1 6245' - 5984', 40 SKS 15.6# CLASS H CMT EOT @ 6239'.

3/14/2025 PERFORATIONS 6034' - 6954', COVERED BY PLUG #3, CSG TESTED 500 PSI FOR 30 MINUTES RUN RCBL TOOLS RIH, TAG @ 5979' W/L DEPTH, PRESSURE UP TO 500 PSI LOG TO SURFACE.

WELLWORK REPORT

CBL SHOWS CEMENT UP TO 5200', FROM 5200' TO 4300' IS QUESTIONABLE CEMENT, FROM 4300' TO 50' APPEARS TO BE GOOD. RDMO W/L RCBL SENT TO DAVID ALVARADO W/NMOCD, NOI CHANGED TO REMAINING PLUGS ARE TO BE BALANCED PLUGS, NO PERFORATIONS NEEDED. CIRCULATED 130 BBL MLF FROM 5976' TO SURFACE.

3/18/2025 SPOT PLUG #4 5164' - 4912', 30 SKS 14.6# CLASS C CMT EOT @ 5179', ETOC @ 4886'.

SPOT PLUG #5 4243' - 786', 1 OF 2, 175 SKS 14.6# CLASS C 1% CACL CMT EOT @ 4250'.

SPOT PLUG #5.1 4243' - 786', 2 OF 2, 180 SKS 14.6# CLASS C 1% CACL CMT EOT @ 2518'.

3/19/2025 SPOT PLUG #6 623' - 401', 30 SKS 14.6# CLASS C CMT EOT @ 621', ETOC @ 326'.

SPOT PLUG #7 250' - 0', 30 SKS 14.6# CLASS C CMT EOT @ 252', CMT CIRCULATED TO SURFACE, WASH UP.

3/20/2025 DIG OUT CELLAR, CUT OFF WH.

NMOCD REPRESENTATIVE – DAVID ALVARADO

WELL IS PLUGGED AND ABANDOND

Well Name: Medano VA State #7Q
Location: 330 FSL, 2310 FEL
County: Eddy, NM
Lat/Long: 32.2980766,-103.7817078
API #: 3001532123
Spud Date: 7/14/03
Compl. Date: 8/12/03

R-111-P



Final Wellbore Diagram:

KB: 3391
GL: 3373

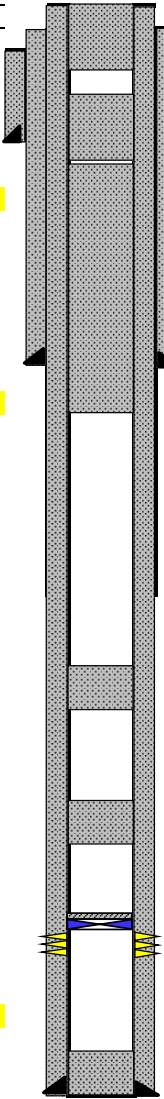
17.500"
13.375" 48.00# @ 603
540 sx = Surface

11.000"
8.625" 32.00# @ 4089
1150 sx = surface

5.500" TOC @ 4810 (CBL)

7.875"
5.500" 15.50# @ 8150
1100 sx = 1st Stg Circulated, 2nd Stg 4810

PBTD @ 8105
TD @ 8150



Perf and Squeeze Plug w/ 30sx Class C (250-0) Cap Plug (03/18/2025)

Balanced Plug w/ 30sx Class C (623-401) 13.375" Shoe (03/18/2025)

Balanced Plug w/ 180sx Class C (2526-623) Bell Canyon Formation, R-111-P (03/17/2025)

Balanced Plug w/ 175sx Class C (4243-2526) Bell Canyon Formation, R-111-P (03/17/2025)

Balanced Plug w/ 30sx Class C (5164-4912) Cherry Canyon Formation (03/17/2025)

Balanced Plug w/ 160sx Class H (7006-5976) Brush Canyon Formation (03/12/2025)

CIBP @ 7772, TAG, Spot 25 sx Class H (7772-7560) CIBP rule (03/11/2025)
Open Perfs 7812-8048

Balanced Plug w/ 35sx Class H (8092-7902) Bone Spring Formation (03/05/2025)

Formation Tops	
Rustler	495
Top Salt	836
Bot Salt	3,966
Bell Canyon	4,193
Cherry Canyon	5,114
Brushy Canyon	6,352
San Andres	-
Bone Spring	8,070
Wolfcamp	-
Penn	-
Strawn	-
Atoka	-
Morrow	-
Chester	-

Not to Scale
By: AEC 3/25/25

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445898

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 445898
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Submit C-103Q within one year of plugging.	3/28/2025
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/28/2025