

Received by OCD: 3/28/2025 10:30:16 AM

Well Name: SJO TR-B

Well Location: T25S / R37E / SEC 11 / NENW / 32.1510917 / -103.134663

County or Parish/State: LEA / NM

Well Number: 11

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC032511F

Unit or CA Name:

Unit or CA Number:

US Well Number: 300252027500X1

Operator: TEAM OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KING TOMLINSON

Signed on: AUG 14, 2024 08:03 AM

Name: TEAM OPERATING LLC

Title: Vice President

Street Address: 16202 BUTERA ROAD

City: PINEHURSTState: TX

Phone: (281) 356-7767

Email address: KING@TEAMOPERATING.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/09/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 330 FNL / 2310 FWL / TWSP: 25S / RANGE: 37E / SECTION: 11 / LAT: 32.1510917 / LONG: -103.134663 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 330 FNL / 2310 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

South Justis B-11 P&A Daily Summary

July 1, 2024 Notify BLM for MIRU.

July 2, 2024 MIRU. POH and L/D rods and pump.

July 3, 2024 POH with tubing. Set CIBP at 5100'.

July 4, 2024 Run CBL log. TIH with tubing and tag CIBP. Circulate well with 9.0 ppg mud. Pressure test casing to 500 psi for 30 minutes – good. Mix and pump 31-sx 14.8 ppg cement. Spot cement from 5100' to 4920'.

July 5, 2024 Test casing to 500 psi – good. TIH with tubing and tag plug at 4940'. Mix and pump 33-sx 14.8 ppg cement. Spot cement from 4871' to 4721'. WOC and tag cement at 4690'. Mix and pump 41-sx 14.8 ppg cement. Spot cement from 4264' to 4018'. POH to 3350'. Mix and pump 33-sx 14.8 ppg cement. Spot cement from 3350' to 3220'. POH to 2400'. Mix and pump 35-sx 14.8 ppg cement. Spot cement from 2400' to 2200'.

July 6, 2024 Tag plug at 2210'. POH with tubing. Perforate 1192-93'. Set cement retainer at 1164'. Mix and pump 66-sx 14.8 ppg cement. Squeeze 58-sx outside of casing for cement plug from 1192' to 1082'. Spot 8-sx cement on top of retainer.

July 7 – July 10, 2024 No Activity

July 11, 2024 TIH and tag cement at 1080'. Perforate 1025-26'. Set cement retainer at 995'. Mix and pump 300-sx 14.8 ppg cement. Squeeze cement from 1025' to surface. Spot 8-sx cement on top of retainer.

July 12, 2024 TIH and tag cement at 945'. Mix and pump 170-sx 14.8 ppg cement. Spot cement plug from 945' to surface. POH and L/D tubing. N/D BOP and fill top of casing and annulus with 3-sx 14.8 ppg cement. N/U wellhead. Note: will cut off wellhead 3' below ground level, erect dry hole marker and clean location at a later date.

01 JUL 24 Called BLM to notify BLM (Lea County, NM) of P&A start date of 01 JUL 24.

02 JUL 24. NIRU rig. NU rod BOPs & pulled rods & pump & LD. Rec'd phone call from BLM rep Ashton Rump. Discussed next day's P&A well work. Rec'd approval from BLM.

03 JUL 24. ND wellhead & NU BOP's. Rel TAC & POOH w/ tbg & Stdbk. LD pump BHA. RU eline. Set CIBP @ 5100'. RD eline. Called BLM rep Ashton rep. Discussed today's P&A work & P&A work for tomorrow, rec'd BLM approval.

04 JUL 24. RU e-line. RIH w/ CBL to 5100' & logged CBL from 5100' back to surface. RD eline. RIH w/ 2-3/8" tbg to 5100', tag plug. Circ well w/ 9.0ppg mud & press test csg & plug to 500psi, good test. Mixed/pumped 31sxs of Class C cmt 14.8ppg & spot on top if CIBP from 5100' to 4920'. PU tbg to 4600' & clear tbg. Sent copy of CBL to BLM rep Ashton Rump. Called BLM rep Ashton Rump. Discussed today's P&A work & P&A work for tomorrow, rec'd BLM approval.

05 JUL 24. RIH w/ tbg & tag plug @ 4940'. PU tbg to 4871'. Mixed/pumped 33sxs Class C cmt 14.8ppg & spot bal plug from 4871'-4721'. POOH w/ 10jts, clear tbg & WOC. RBIH w/ tbg & tag plug @ 4690'. POOH w/ 18jts/LD to 4264'. Mixed/pumped 41sxs of Class C cmt 14.8ppg, spot bal cmt plug from 4264'-4018'. POOH w/ tbg to 3350'. Mixed/pumped 33sxs Class C cmt 14.8ppg, spot bal cmt plug from 3350'-3220'. POOH w tbg to 2400'. Mixed/pumped 35sxs of Class C cmt 14.8ppg, spot bal cmt plug from 2400'-2200'. POOH w/ 12jts tbg & clear tbg. Called BLM rep Ashton Rump. Discussed today's P&A work & P&A work for tomorrow, rec'd BLM approval.

06 JUL 24. RIH w/ tbg & tag plug @ 2210' POOH w/ 32jts/LD & Stdbk the rest. RU eline & perf 7" csg @ 1191'-1192' @ 4spf. RIH w/ eline & cmt ret & set cmt ret @ 1164'. RD eline. RIH w/ tbg & stung into cmt ret. Mixed/pumped 66sxs of Class C cmt 14.8ppg and sqz'd 58sxs outside 7" csg from 1192'-1082'. Stung out cmt ret & spot 8sxs of Class C cmt 14.8ppg on top of cmt ret for cmt plug from 1192'-1082' inside 7" csg. POOH w/ 12jt tbg & clear tbg. Called BLM rep Ashton Rump. Discussed today's P&A work & P&A work for tomorrow, rec'd BLM approval.

07 JUL24. SD opns for /Hurricane Beryl. Called BLM rep Ashton Rump & informed him of SD opns for hurricane. BLM approved.

10 JUL 24. Travel back to NM. Called BLM rep Ashton Rump & informed him to resume P&A opns tomorrow 11 JUL 24. BLM approved.

11 JUL 24. Open well 0 PSI tbg/csg, & 450psi on 7" x 9-5/8" annulus. RIH W/ tbg & tag @ 1080' TOC. POOH W/ tbg. R/U E/L & perf'd @ 1024'-1025' @ 4spf. 7"x9-5/8" annulus pressured up to 650psi. POOH w/ eline & RBIH W/7" cmt ret & set @ 995'. POOH RD eline. RIH W/sting & tbg & sting into cmt ret. R/U Nine Energy Cementing. Mixed/pumped 300sxs of cmt Class C @ 14.8ppg & cmt sqz'd from 1025'- surface w/100 % excess w/14,8ppg Class C cmt w/full circ @ surface. Stung out of cmt ret & spotted plug 8sxs (i.e. 2 BBLs) cmt on top of cmt ret in 7" csg. PU tbg & clear. RD Nine Energy. POOH w/ tbg. Called BLM rep Ashton Rump. Discussed today's P&A work & P&A work for tomorrow, rec'd BLM approval.

12 JUL 24. Check for pressure all annuli & csg, no press. RIH w/ tbg & tag cmt plug @ 945'. Mixed/pumped 170sxs Class C cmt 14.8ppg from 945' to the surface in 3 stages. POOH w/ tbg & LD. WOC. ND BOP's. Top filled all annuli w/ 3sxs Class C cmt 14.8ppg. NU wellhead. SI all csg.

Clean location & RDMO rig. Called BLM rep Ashton Rump. Discussed today's P&A work. Wellhead cutoff & marker would be set at a later date & we would notify BLM when this work will be completed, rec'd BLM approval.

11 NOV 24: THE WELLHEAD WAS CUT OFF 3' BELOW GROUND LEVEL, CEMENT TOPPED OFF ALL CASINGS AT THE SURFACE WITH CLASS C 14.8 LBS/GAL CEMENT – 1 SACK. A STEEL PLATE WAS WELDED ONTO ALL CASINGS. A DRY HOLE MARKER WAS ERECTED AND WELDED ON TOP OF WELLHEAD STEEL PLATE AND WELLHEAD LOCATION WAS BACK DRAGGED TO THE ORIGINAL GROUND ELEVATION.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #B11	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-20275
LOCATION: 330' FNL & 2310' FWL of Sec C 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 16 AUG 24	SPUD: 26 JUN 63

Prepared by: N. P. Mares

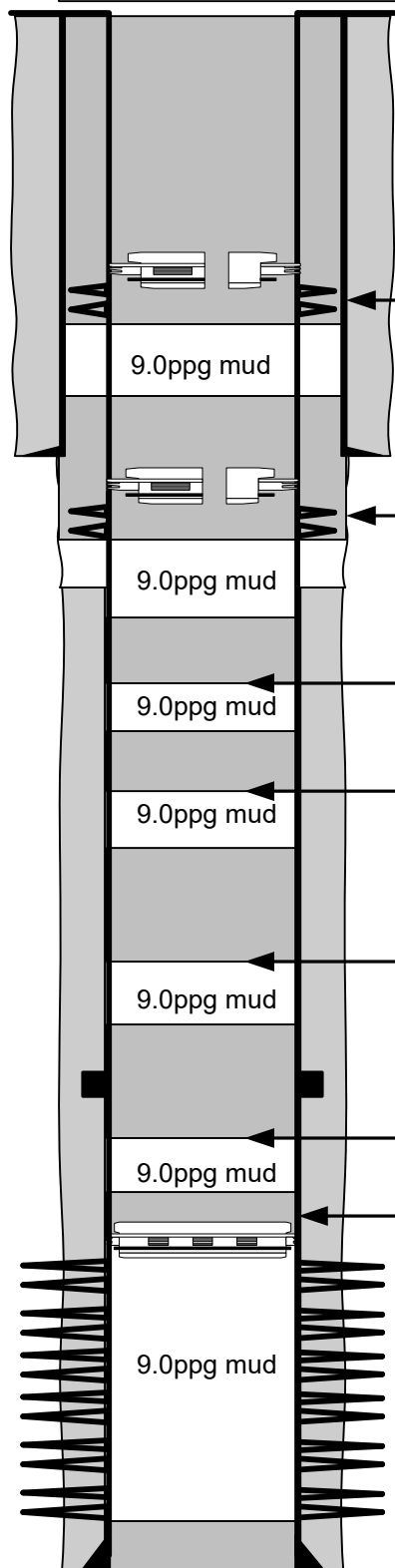
FINAL WELLBORE

GL Elev: 3124'

KB Elev: 3136'

DF Elev: 3135'

RKB: 12'

NOTE: All depths are RKB otherwise noted**NOTE:** Originally the well was named the W.F. Stuart #6, named changed on 1 JAN 93 to South Justis Unit #B11

Perf @ 1024-1025' @ 4spf, cmt ret set @ 995'. Mixed/pumped 300sxs Class C cmt 14.8ppg, cmt sqz'd from 1025' to surface w/ 100% excess w/ full circ to surface. Spot 8sxs Class C cmt 14.8ppg on top of cmt retainer. WOC. RIH & tagged w/ tbg cmt plug @ 945'. Mix/pumped 170sxs Class C cmt 14.8ppg in 3 stages from 945'-surface. Top filled all annuli w/ 3sxs Class C cmt 14.8ppg

9-5/8" 36# J-55 ST&C csg @ 1137' w/ 12-1/4" hole, cmt'd w/ 395sxs circ to surface
Perf @ 1191-1192 @ 4spf, Cmt ret set @ 1164'. Mixed/pumped 66sxs Class C 14.8ppg cmt w/ cmt sqz 58sxs below cmt ret & outside 7" csg & spot 8sxs Class C cmt 14.8ppg on top of cmt ret, all for a cmt plug from 1192,-1082' WOC. Tagged cmt plug w/ tbg @ 1080' TOC @ 1340' Determined by CBL

Spot 35sxs 14.8ppg, Class C balanced cmt plug from 2400'-2200' for the Yates. WOC. Taged w/ tbg cmt plug @ 2210'

Spot 33sxs 14.8ppg, Class C balanced cmt plug from 3350' to 3220' for the Langlie Mattix, 7 Riv Q Grayburg

Spot 41sxs 14.8ppg, Class C balanced cmt plug from 4264'-4018' for the San Andres

DV Tool set @ 4796' cmt'd w/ 310sxs
Spot 33sxs 14.8ppg, Class C balanced cmt plug from 4871'-4721' for cmt plug at DV tool & for the Glorieta. WOC & tagged w/ tbg cmt plug @ 4690'

CIBP set @ 5100' spot w/ 31sxs 14.8ppg of Class C cmt on top w/ TOC @ 4920'. WOC & tagged w/ tbg cmt plug @ 4940'

Blinebry perms: 5114-5676 OA; Acidized w/ 2000gals 15% HCL & sand frac'd w/ 20M# 20/40 sand MAY 1969, acidized w/ 3Mgals 15% NeFeHCL JUN 1993, acidized w/ 7Mgals 15% NeFeHCL & sand frac'd w/ 226M# 20/40 sand MAY 2007

Blinebry perms: 5328-5550 OA; Acidized w/ 2Mgals acid & sand frac'd w/ 20M# sand AUG 1963. cmt sqz'd w/ 200sxs MAY 1969

Tubb/Drinkard perms: 5852-5980 OA acidized w/ 15Mgals & sand frac'd w/ 20M# sand MAY 1969

Tubb/Drinkard perms: 6025-6108 OA acidized w/ 2Mgals acid, acidized w/ 6Mgals acid sand frac'd w/ 15M# sand JUL 1963, cmt sqz'd w/ 200sxs MAY 1969

OPBTD @ 6138' & PBTB @ 6118 CO during JUN 93 workover

7" 20# & 23# J-55 LT&C csg @ 6138' w/ 8-3/4" hole, cmt'd w/ 210sxs

TD @ 6140'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446611

CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 446611
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025