

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|-----------------------------------|--|--|
| Well Name: REID | Well Location: T28N / R9W / SEC 19 / NESE / 36.644684 / -107.823227 | County or Parish/State: SAN JUAN / NM |
| Well Number: 25 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM01772A | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3004523109 | Operator: HILCORP ENERGY COMPANY | |

Subsequent Report

Sundry ID: 2841519

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/13/2025

Time Sundry Submitted: 05:48

Date Operation Actually Began: 03/07/2025

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 3/11/2025 per the attached detail report.

SR Attachments

Actual Procedure

REID_25_SR_P_A_BLM_Submitted_20250313054815.pdf

Well Name: REID

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Well Number: 25

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WELL

Allottee or Tribe Name:

Lease Number: NMNM01772A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004523109

Operator: HILCORP ENERGY
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: MAR 13, 2025 05:48 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 03/13/2025

Signature: Matthew Kade

REID 25

30.045.23109

PLUG AND ABANDONMENT

3/6/2025 – MIRU. CK PSI. BH-0#, CSG-200#, TBG -200#. NO BDW. SDFN DUE TO WEATHER.

3/7/2025 - CK PSI: TBG-200#, CSG-200#, BH-0#. BDW 30 MINS. FUNCTION TEST BOP. PSI BOP TO 2500# PSI HIGH SIDE, 250 PSI LOW SIDE. TEST OK. ND WH. NU BOP. RU RIG FLOOR & TBG EQUIPMENT. PULL HANGER. WORK TBG FREE. LD 146 JTS OF 2 3/8 J55 TBG. TALLY, RABBIT & PU 2 3/8" WORKSTRING. RIH WITH 4.5" CR. SET & RELEASE CR @ 4293'. PUMP 145 BBLS OF FW TO EST CIRC. ATTEMPT CSG PSI TEST TO 560# PSI FOR 30 MINS. TEST FAIL. **PLUG #1 (MESA VERDE PERFS) FROM 4693' - 4293'. M&P 32 SKS OF CLASS G CEMENT, 15.8PPG, 1.15 YIELD, 6.5BLSRY, 3.8 MIX, 16.3DIS. LUCAS MASON, BLM, WAS ON LOCATION.** PUMP ALL CEMENT BELOW CR. LD TOC. TOOH TO 2800'. SDFWE.

3/10/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS CNT TOO. STOP @ 10 STANDS. RU PUMP HOSE EST CIRC TO LOAD CSG WITH 10 BBLS OF FW. LD STINGER. JSA. RU & NU WL TOOLS. RH WITH CBL TOOL. LOG WELL FROM CR @ 4293' - 0'. **TOC @ 1000'.** RD WL. TIH WITH TAG SUB TO CR @ 4293'. EST CIRC WITH 2 BBLS FW. **PLUG 1B (MV TOP, MNCOS) M&P 62 SKS OF CLASS G CEMENT, 15.8PPG, 1.15YIELD, 12.6BLSRY, 7.3MIX, 13.2 DIS, 2%CAL.** LD TOC, REVERSE OUT. TOO. TO 2000'. SIW, WOC. WOC. TIH **TAG TOC @ 3502.** LD TBG TO PLUG #2. EST CIRC WITH 3 BBLS OF FRESH. PSI TEST CSG TO 600# PSI FOR 30 MINS. TEST OK. **PLUG #2 (LOWER CHACRA) FROM 3089' - 2909' M&P 14 SKS OF CLASS G CEMENT. 15.8PPG, 2.86BLSRY. 1.15YIELD, 1.6MIX, 11DIS, LD TOC TOO.** **LUCAS MASON, BLM, WAS ON LOCATION.** SIW SDFN.

3/11/2025 - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. PUP TO 2661'. EST CIRC WITH 3 BBLS OF FW. HEC ENGINEER SENT AN EMAIL DOCUMENTING VERBAL APPROVAL TO NOT SQUEEZE THE OJO PLUG AND WILL INSTEAD PUMP A PLUG FROM 1168'-870' COMBINING THE KIRTLAND AND OJO PLUGS. THE SURFACE SHOE PERF WIL LBE MOVED FROM 281' TO 250'. **PLUG #3 (UPPER CHACRA) FROM 2661' - 2511'. M&P 14 SKS OF CLASS G CEMENT, 15.8PPG, 1.15YIELD, 2.86BLSRY, 1.6 MIX, 9.5 DIS.** LD TOC REVERSE OUT. LD TBG TO NEXT PLUG @ 2391'. **PLUG #4 (PC, LINER TOP, FRT TOP) FROM 2391' - 1552' M&P 145 SKS OF CLASS G CEMENT, 15.8PPG, 1.15YIELD. 29.6BLSRY, 17.2 MIX, 5.8DIS.** LD TOC REVERSE OUT TOC. LD TBG TO NEXT PLUG @ 1168'. **PLUG #5 (OJO, KRT TOP) FROM 1168' - 870' M&P 62 SKS OF CLASS G CEMENT, 15.8PPG, 1.15YIELD, 7.3 MIX, 12.6 BLSRY, 3.3DIS.** LD TOC REVERSE OUT TOC. LD ALL TBG. JSA. RU & NU WL TOOLS. RIH & **PERF 4 HOLES @ 250'.** LD TG. PUMP 10 BBLS TO EST CIRC OUT BH VALVE. PUMP 25 TOTAL. CIRC BH CLEAN. RD WL. PUP TO 281'. **PLUG #6 (CSG SHOE, SURFACE) FROM 281' - 0'. M&P 105SKS OF CLASS G CEMENT, 15.8PPG, 1.15YIELD, CIRC CEMENT TO SURFACE,** RD RIG FLOOR & TBG EQUIPMENT, ND BOP, NU WH. APPLY 200# PSI. SIW, WOC 4 HRS. WOC. DIG OUT WH. MONITOR WELL FOR LEL & CO2 (0%) CUT & REMOVE WH. FIND TOC @ 33' INSIDE 7" & ANNULUS. WELD & INSTALL DHM @ 36*, 38' 41"N / 107*, 49' 25" W. TOP CELLAR WITH 34 SKS OF CLASS G CEMENT, 15.8PPG, 1.15YIELD. 3.0BLSRY. **LUCAS MASON, BLM, WAS ON LOCATION.** RD RIG & CEMENTING EQUIP. DRAIN EQUIPMENT. CLEAN & SECURE LOCATION DEBRIEF CREW. CREW TRAVEL TO YARD.

WELL PLUG AND ABANDONED ON 3/11/2025.

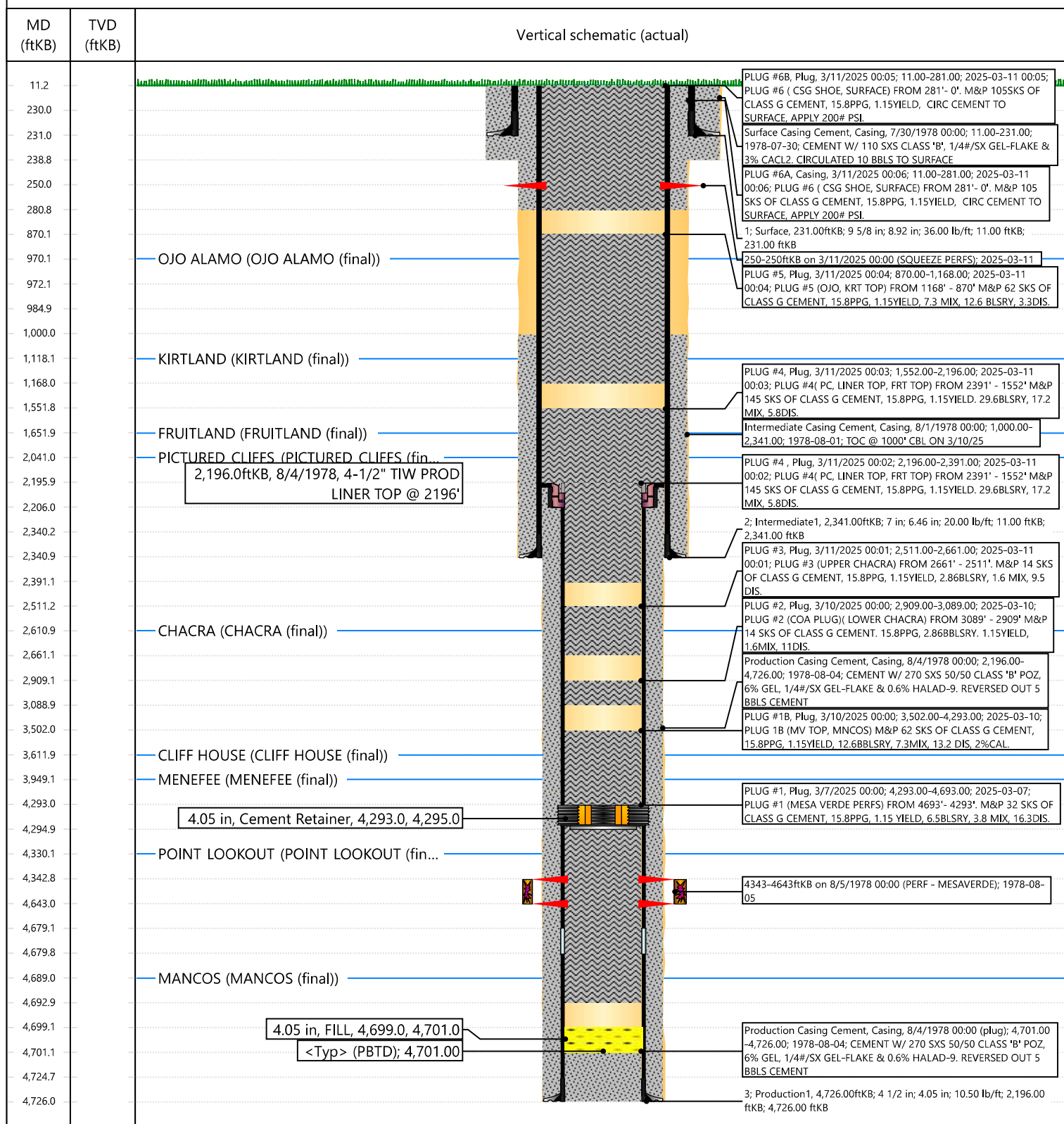


Current Schematic - Version 3

Well Name: REID #25

| | | | | | |
|-----------------------------------|---|---|------------------------------------|--------------------------------|---------------------------------------|
| API / UWI 3004523109 | Surface Legal Location 019-028N-009W-I | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 0807 | State/Province NEW MEXICO | Well Configuration Type |
| Ground Elevation (ft) 5,875.00 | Original KB/RT Elevation (ft) 5,886.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 11.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
| Tubing Strings | | | | | |
| Run Date 3/22/1985 00:00 | Set Depth (ftKB) 4,670.00 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 7/30/1978 00:00 |

Original Hole



Priscilla Shorty

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, March 13, 2025 9:16 AM
To: Rennick, Kenneth G; Joe Zimmerman; Kade, Matthew H
Cc: Farmington Regulatory Techs; Clay Padgett; Lee Murphy; John LaMond; Mason, Lucas E; Lucero, Virgil S; Porch, Dustin T
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's REID 25 (API # 3004523109)

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NMOCD agrees with BLM

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, March 11, 2025 10:37 AM
To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Mason, Lucas E <lmason@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>
Subject: Re: [EXTERNAL] P&A Revision Request for Hilcorp's REID 25 (API # 3004523109)

The BLM finds the proposed procedure appropriate. Please have plug 5 (Kirtland at 1118 and Ojo Alamo at 970) cover 1168 to 870 per the attached procedure. The email message indicates cement coverage is plan for only the Ojo Alamo from 1020 to 870.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office

6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Sent: Tuesday, March 11, 2025 10:27 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's REID 25 (API # 3004523109)

Good morning, Kenny and Monica,

Per our conversation, based on the CBL, we will no longer perf/squeeze the Ojo plug, and will instead pump a 150' balance plug from 1,020'-870' (this will combine the Kirtland and Ojo plugs). We will also move the surface shoe perforation up from 281' to 250' for a better chance at circulating. We will however, run tubing down to 281' and attempt to circulate from there so we will still have inside coverage 50' below the shoe. Updated procedure attached.

Thanks,

- Joe Z.

From: Kade, Matthew H <mkade@blm.gov>
Sent: Friday, January 10, 2025 10:11 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; John LaMond <jlamond@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>
Subject: Re: [EXTERNAL] P&A Revision Request for Hilcorp's REID 25 (API # 3004523109)

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The BLM approves of the updated procedure.

The BLM also concurs with the exceptions brought up by NMOCD. The BLM reserves the right to update the perforations for Plug 5 (Ojo Almas) based off the TOC from the CBL.

Regards,

Matthew Kade
Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, January 9, 2025 3:05 PM
To: John LaMond <jlamond@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>
Subject: RE: [EXTERNAL] P&A Revision Request for Hilcorp's REID 25 (API # 3004523109)

NMOCD approves below with following exceptions and prior approval from the BLM

In plug 2 highlighted shows upper chakra at 6311 should be 2611(do not need to send another email)

CBL will have to confirm top of cement taken from temp log for plug 5 (Ojo plug) – perforations may change

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: John LaMond <jlamond@hilcorp.com>
Sent: Thursday, January 9, 2025 12:06 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; 'Rennick, Kenneth G' <krennick@blm.gov>; 'Kade, Matthew H' <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>
Subject: [EXTERNAL] P&A Revision Request for Hilcorp's REID 25 (API # 3004523109)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Monica and Kenny,

Hilcorp is planning to work on the REID 25 (API # 3004523109) P&A in the near future.

I have attached the approved P&A NOI, as well as an updated procedure based on the COAs in the approved NOI.

Based on the COAs, Hilcorp requests the following adjustments to the approved procedure:

- **PLUG #1a: 32sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,689' | MV Perfs @ 4,343' | MV Top @ 3,612':**

- Pump 32sx of cement beneath the 4-1/2" CICR (est. **TOC @ +/- 4,293'** & est. **BOC @ +/- 4,693'**). Sting out of CICR. Reverse circulate clean. ***Note NMOCD & BLM provided verbal approval to pump cement volume equivalent to 50' below the bottom perforation @ 4,643', providing sufficient coverage for the Mancos top @ 4,689'.**
- CBL will be run AFTER pumping PLUG #1a.
- **PLUG #1b: 61sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,689' | MV Perfs @ 4,343' | MV Top @ 3,612':**
 - Pump a 61 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 3,512'** & est. **BOC @ +/- 4,293'**). Wait on Cement for 4 hours, tag TOC w/ work string. ***Note cement plug lengths & volumes account for excess.**
- **PLUG #2: 12sx of Class G Cement (15.8 PPG, 1.15 yield); CHC Top @ 2,611':**
 - **Verbal approval was provided by the BLM to forego the request to pump a cement plug covering the LOWER CHACRA @ 3,039', and instead approved only pumping the cement plug covering the UPPER CHACRA @ 6,311'.**
 - Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 2,511'** & est. **BOC @ +/- 2,661'**). ***Note cement plug lengths & volumes account for excess.**
- **PLUG #4: 30sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,118':**
 - Pump a 30 sack balanced cement plug inside the 7" casing (est. **TOC @ +/- 1,018'** & est. **BOC @ +/- 1,168'**). ***Note cement plug lengths & volumes account for excess.**
- **PLUG #5: 57sx of Class G Cement (15.8 PPG, 1.15 yield); OJO Top @ 970':**
 - TIH & perforate squeeze holes @ **+/- 985'**. RIH w/ **7" CICR** and set CICR @ **+/- 970'**. TIH w/ work string & sting into CICR. Establish injection. ***Note - Squeeze perfs @ 985' based on estimated TOC @ 1,000' (by 1978 Temp Survey), per NMOCD approval.**
 - Pump 27sx of cement in the 7" casing X 8-3/4" open hole annulus (est. **TOC @ +/- 785'** & est. **BOC @ +/- 985'**). Pump an additional 3sx of cement beneath the 7" CICR (est. **TOC @ +/- 970'** & est. **BOC @ +/- 985'**). Sting out of retainer, pump a 27 sack balanced cement plug on top of the CICR. (est. **TOC @ +/- 835'** & est. **BOC @ +/- 970'**). WOC for 4 hrs, tag TOC w/ work string. ***Note cement plug lengths and volumes account for excess.**
- All other plugs remain the same.
- The remainder of the procedure will be executed based on the updated formation tops stated in the COAs in the approved NOI. Those changes are reflected in the attached procedure.
- Please see the revised procedure attached and below. The updated Proposed P&A wellbore schematic is also attached.



HILCORP ENERGY COMPANY

REID 25
P&A NOI

API #: 3004523109

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 4-1/2" CICR at +/- 4,293' to isolate the MV Perfs.
5. PU & TIH w/ work string to +/- 4,293'. Sting into CICR. Establish injection rate.
6. PLUG #1a: 32sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,689' | MV Perfs @ 4,343' | MV Top @ 3,612':
Pump 32sx of cement beneath the 4-1/2" CICR (est. TOC @ +/- 4,293' & est. BOC @ +/- 4,693'). Sting out of CICR. Reverse circulate BLM provided verbal approval to pump cement volume equivalent to 50' below the bottom perforation @ 4,643'.
7. Load the well as needed. Pressure test the casing above the plug to 560 psig.
8. POOH w/ work string.
9. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
10. TIH w/ work string to +/- 4,293'.
11. PLUG #1b: 61sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,689' | MV Perfs @ 4,343' | MV Top @ 3,612':
Pump a 61 sack balanced cement plug on top of the CICR. (est. TOC @ +/- 3,512' & est. BOC @ +/- 4,293'). Wait on Cement for 4 hours.
*Note cement plug lengths & volumes account for excess.
12. POOH w/ work string to +/- 2,661'.
13. PLUG #2: 12sx of Class G Cement (15.8 PPG, 1.15 yield); CHC Top @ 2,611':
Pump a 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 2,511' & est. BOC @ +/- 2,661'). *Note cement plug length for excess.
14. POOH w/ work string to +/- 2,391'.
15. PLUG #3: 144sx of Class G Cement (15.8 PPG, 1.15 yield); Int. Casing Shoe @ 2,341' | Liner Top @ 2,196' | PC Top @ 2,041' | F
Pump a 144 sack balanced cement plug (est. TOC @ +/- 1,552' & est. BOC @ +/- 2,391'), leaving ~18sx inside the 4-1/2" liner from 2,196' inside the 7" casing from 1,552' to 2,196'. *Note cement plug lengths & volumes account for excess.
16. POOH w/ work string to +/- 1,168'.
17. PLUG #4: 30sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,118':
Pump a 30 sack balanced cement plug inside the 7" casing (est. TOC @ +/- 1,018' & est. BOC @ +/- 1,168'). *Note cement plug length for excess.
18. TOOH w/ tubing. TIH & perforate squeeze holes @ +/- 985'. RIH w/ 7" CICR and set CICR @ +/- 970'. TIH w/ work string & sting into C
*Note - Squeeze perfs @ 985' based on estimated TOC @ 1,000 (by 1978 Temp Survey).
19. PLUG #5: 57sx of Class G Cement (15.8 PPG, 1.15 yield); OJO Top @ 970':
Pump 27sx of cement in the 7" casing X 8-3/4" open hole annulus (est. TOC @ +/- 785' & est. BOC @ +/- 985'). Pump an additional 30sx
CICR (est. TOC @ +/- 970' & est. BOC @ +/- 985'). Sting out of retainer, pump a 27 sack balanced cement plug on top of the CICR. (e
BOC @ +/- 970'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
20. TOOH w/ work string. TIH and perforate squeeze holes @ +/- 281'. TIH with tubing/work string.

Do the NMOCD and BLM approve of the revised procedure?

Thanks,

John LaMond

Operations Engineer – Technical Services

Hilcorp Energy Company

1111 Travis

Houston, TX 77002

346-237-2210 (Office)

832-754-9692 (Cell)

jlamond@hilcorp.com

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442422

CONDITIONS

| | |
|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 442422 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| mkuehling | CBL in log file - well plugged 3/11/2025 | 3/31/2025 |