

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 7

Well Name: SAN JUAN 31-6 Well Location: T31N / R6W / SEC 27 / County or Parish/State: RIO

NWSW / 36.86719 / -107.45479 ARRIBA / NM

Well Number: 231 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF078999 Unit or CA Name: Unit or CA Number:

US Well Number: 3003924945 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2842569

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 03/20/2025 Time Sundry Submitted: 09:53

Date Operation Actually Began: 03/19/2025

Actual Procedure: Hilcorp Energy Company performed a MIT and BH test on the subject well on 3/19/2025. PT to 570 psi for 30 min, test good. Witnessed and passed by Thomas Vermersch, NMOCD. Please see the attached chart.

SR Attachments

Actual Procedure

San_Juan_31_6_Unit_231_POW_SR_MIT_BLM_Submitted_20250320095258.pdf

Well Location: T31N / R6W / SEC 27 /

NWSW / 36.86719 / -107.45479

ARRIBA / NM

County or Parish/State: RIO

Well Number: 231

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF078999

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003924945

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: MAR 20, 2025 09:53 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Zip:

Phone:

Email address:

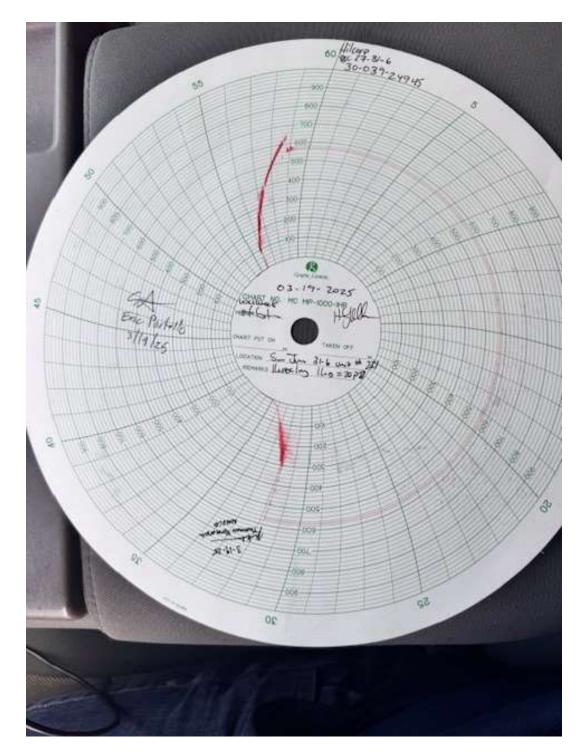
BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 03/20/2025

Signature: Matthew Kade





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 3-19-25	Operator Hilcorp	API # 30-0 39-24945
Property Name San Juan 31 6	Unit Pou Well # 231	Location: Unit <u>L</u> Sec <u>27</u> Twn <u>3W</u> Rge <u>6W</u>
Land Type: State Federal_X Private Indian	Wel	l Type: Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure obervation
Temporarily Abandoned Well)X): TA 5-year TA	Expires: 3-19-30
Casing Pres. 9 Bradenhead Pres. 6. Tubing Pres. 6 Int. Casing Pres. MA	Tbg. SI Pres	
Pressured annulus up to 570	psi. for 30	mins. Tes passed passed
PKR@ 3000'	570psi - pressure held	at 570psi for 30 min. 19st cal 1000#spring 1hr clode/chart 3.5-25
By (Operator Representati		(NMOCD)
(Position)		Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec. New Mexico 87410

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170

http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Te	est	3/19/202	5	Operator Hi	ilcorp E	nergy Company		API	# 3003924945	
Property N	Name	SAN JUAN :	31-6 UNIT	Well No.	231	Location: Unit	L Section 27	Townsl	nip <u>031N</u> Range	006W
Well Statu	ıs <u>Shut</u> -	·ln	Initial	PSI: Tubing	0	Intermediate	Casing	9 Br	radenhead 0	
OPE	EN BRA	ADENHEA	D AND INTE	RMEDIATE	E TO A	TMOSPHERE IN	IDIVIDUALLY F	OR 15	MINUTES EAC	CH
			PRESSUR	E			FLOW	/ CHAR	ACTERISTICS	
Testing		BRADEN		INTE	ERM		BRADENHE	EAD	INTERMEDI	ATE
TIME	BH	Int	Csg	Int	Csg		OW .			
5 min	0		9			-				
10 min	0		9			Surges				
15 min	0		Q			Down to N	Nothing			
			3			Nothing	Υ			
						Gas				
25 min						Gas & Wa	ater			
30 min										
						Water				
If Bradon	hoad fl	owod wato	r chock all of	the descri	atione t	hat apply bolow:				
Testing TIME 5 min 10 min 15 min 20 min 25 min 30 min If Bradenhea CLEA	LEAR	·		SALTY			BLACK			
	_									
					ptions		_			
C	LEAR	FI	RESH	SALTY		SULFUR	BLACK			
5 MINUTE	SHUT	Steady Flow 9 9 Down to Nothing Nothing Y Gas Gas & Water Water wed water, check all of the descriptions that apply below: FRESH SALTY SULFUR BLACK owed water, check all of the descriptions that apply below: FRESH SALTY SULFUR BLACK owed water, check all of the descriptions that apply below: FRESH SALTY SULFUR BLACK IN PRESSURE Bradenhead 0 Intermediate								
		y NMOCD								
Tested By	v Ram	on Florez		W	itness	Thomas Vermers	ch			
-,										

Report Printed: 3/20/2025



Current Schematic - Version 3

n/uwi 00392494	5	Surface Legal Location 027-031N-006W-L	Field Name FC	Route 1105	State/Province NEW MEXICO	Well Configuration Type Vertical
ound Elevation 448.00	n (ft)	Original KB/RT Elevation (ft) 6,461.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
ubing Stri	ngs	Cat Darth (MVD)	Chrise May Naminal OD (in)	Christo Mira Nassica III (ia)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Orderinal Count Date
n Date 0/17/2000	00:00	Set Depth (ftKB) 3,318.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/21/1990 00:00
			Original F	Hole [Vertical]		
MD	TVD			Vertical schematic (actua	.h	
ftKB)	(ftKB)			vertical schematic (actua		
13.1	يناملنان	adamatik dalimatik da dalamatik da dalamatik da	ունում անում անում անուն անում են անում անու	<u> Վարանական Արահանի արկանն անձարի մ</u>	SURFACE CASING C	EMENT, Casing, 3.00-266.00; 1990-10-21;
13.1					250 SX	3.00-200.00, 1990-10-21,
266.1		500.0ftKB, 1/8/2004				56.00ftKB; 9 5/8 in; 8.92 in
		PRESSURE OBSERVATION 2 3/8in, Tubing; 2 3/8in			36.00 lb/ft; 13.00 ftk	ιβ; 266.00 πκΒ
500.0		13.00 f	tKB; 3,000.00 ftKB		INTERMEDIATE CAS	ING CEMENT, Casing,
135.0		6 1/2 in, PACKER FL			10/26/1990 00:00; 1 26; 650 SX	3.00-3,141.00; 1990-10-
,435.0		Ojo Alamo (Ojo Alamo (final))		20, 030 3	
,600.1		Kirtland (Kirtland (final)) —				
,000.0		6.95in, PACKER; 6.95	in: 2,000,00 (HKB)			
		0.93III, PACKER, 0.93	3,000.00 11KB,			
3,004.9					×	
3,035.1		Fruitland (Fruitland (final)) -				
		3,053.5ftKB, 7/30/19				
3,053.5		3,053.5ftKB, 7/30/1991,	NON-CEMENTED RFORATED LINER			
		103111	IN OTOTICE ENVERY			
3,063.0					×	
3,141.1						ng, 3,141.00ftKB; 7 in;
		2 3/8in, Tubing; 2 3/8	n; 4.70 lb/ft; J-55; tKB; 3,284.00 ftKB	_	6.37 in; 23.00 lb/ft; 1	13.00 ftKB; 3,141.00 ftKB
3,149.9			(KD, J, ZOT.OO TIND			
3,175.9		FRUITLAND COAL (FRUITLA	ND COAL (fi		2476 2226642 =	(20/4004-00-20/21
3,284.1			٦	III III II	3176-3326ftKB on 7 Liner); 1991-07-30	/30/1991 00:00 (Slotted
5,204.1		2 3/8in, F NIPPLE; 2 3/8	3 in; 3,284.00 ftKB; 3,285.00 ftKB	+	, , , , , , , , , , , , , , , , , , , ,	
3,285.1						
		2 3/8in, Tubing; 2 3/8 3.285.00 f	n; 4.70 lb/ft; J-55; tKB; 3,318.00 ftKB	╂╂		
,317.9		5,200,001			1	
225				I I		
3,325.5 —				-		
3,326.1				1		
					3; Liner, 3,327.00ftK	B; 5 1/2 in; 4.67 in; 23.00
					Ib /ft+ 2 0E2 E0 ftVP+	TOL @ 3053'; 3,327.00

Page 1/1

Pictured Cliffs (Pictured Cliffs (final))

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 444348

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	444348
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 3/19/2030	4/1/2025