

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports
03/05/2025

Well Name: NOVEMBER 24 Well Location: T24N / R9W / SEC 28 / County or Parish/State: SAN

NWSW / 36.283051 / -107.799545 JUAN / NM

Well Number: 2 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM12374 Unit or CA Name: Unit or CA Number:

CORPORATION

Subsequent Report

Sundry ID: 2839958

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/04/2025 Time Sundry Submitted: 12:30

Date Operation Actually Began: 01/22/2025

Actual Procedure: Dugan Production Corp. P&A'd the well on 01/22/2025 - 01/28/2025 per the attached procedure.

SR Attachments

Actual Procedure

November_24_2_BLM_OCD_plug_changes_20250304122730.pdf

November_24_2_SR_PA_formation_tops_20250304122646.pdf

November_24_2_SR_PA_completed_wellbore_schematic_20250304122639.pdf

November_24_2_SR_PA_work_completed_20250304122627.pdf

(eceived by OCD: 3/5/2025 9:34:59 AM Well Location: T24N / R9W / SEC 28 / County

NWSW / 36.283051 / -107.799545

County or Parish/State: SAN 2 0

JUAN / NM

Well Number: 2 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM12374 Unit or CA Name: Unit or CA Number:

US Well Number: 300452896100S1 **Operator:** DUGAN PRODUCTION

CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL Signed on: MAR 04, 2025 12:26 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative **Street Address:** PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 03/05/2025

Signature: Matthew Kade

Page 2 of 2

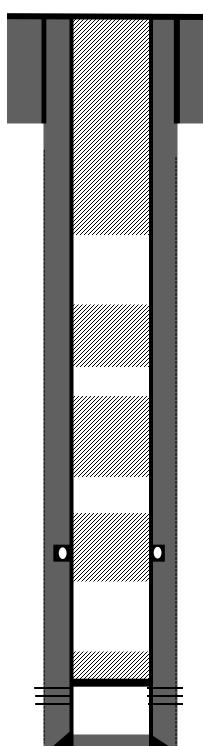
Dugan Production Corp. P &A'd the well on 01/22/2025 – 01/28/2025 per the following procedure:

- MI & RU Aztec Rig 481 and cement equipment.
- Check pressures, Tubing 0 psi, Casing 10 psi, BH 0 psi.
- LD rods & 2-3/8" production tubing.
- PU & tally 2-3/8" workstring. Run $4\frac{1}{2}$ " casing scraper to 5060'. RIH & set $4\frac{1}{2}$ " CIBP @ 4990'. Gallup perforations @ 5040'-5273'.
- Load and circulate hole w/82 bbls water. Attempt to pressure test casing. Casing won't test.
- Ran CBL from 4990' to surface. Sent copy of CBL to NMOCD/BLM. Copy of communications attached.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Plug I: Spot Plug I inside 4½" casing from 4990' on top of the CIBP w/25 sks (28.75 cu ft) Class G cement to cover the Gallup top & Gallup perforations. Displaced w/18 bbls water. WOC overnight. Tagged TOC at 4702'. Good tag. Plug I, Inside 4½" casing, CIBP at 4990', 25 sks, 28.75 cu ft, Gallup top & Gallup perforations, 4702'-4990'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II:** Spot Plug II inside 4½" casing from 4319' w/24 sks (27.6 cu ft) Class G cement to cover the DV tool, & Mancos top. Displaced w/15.5 bbls water. WOC 4 hrs. Tagged TOC at 3992'. Good tag. **Plug II, Inside 4½" casing, 24 sks, 27.6 cu ft, Mancos-DV, 3992'-4319'.**
- **Plug III:** Spot Plug III inside 4½" casing from 2650' w/70 sks, 80.5 cu ft Class G cement to cover the Mesaverde, Lower Chacra & Upper Chacra tops. Displaced w/6.7 bbls water. WOC overnight. Tagged TOC at 1826'. Good tag. **Plug III, Inside 4½" casing, 70 sks, 80.5 cu ft, Mesaverde-Lower Chacra-Upper Chacra, 1826'-2650'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Attempt to pressure test casing to 650 psi, Casing tested good for 30 minutes. Test passed.
- **Plug IV:** Spot Plug IV inside 4½" casing from 1590' to 1074' w/40 sks, 46 cu ft Class G cement to cover the Pictured Cliffs & Fruitland tops. Displaced w/4.1 bbls water. **Plug IV, Inside 4½"** casing, 40 sks, 46 cu ft, Pictured Cliffs-Fruitland, 1074'-1590'.
- **Plug V:** Spot Plug V inside 4½" casing from 620' to surface w/58 sks, 66.7 cu ft Class G cement to cover the Kirtland-Ojo Alamo & Surface. No displacement. WOC 4 hrs. Cut wellhead off. Tagged TOC at 52' inside annulus & 0' inside 4½" casing. Good tag. **Plug V, Inside 4½" casing, 58 sks, 66.7 cu ft, Kirtland-Ojo Alamo-Surface, 0-620'.**
- Install dryhole marker & fill up cellar w/28 sks, 32.2 cu ft Class G neat cement. Clean location & RD Aztec 481. Natasha Dishface w/BLM witnessed job.
- Well P&A'd 01/28/2025.

Completed P & A Schematic

November 24 #2 API: 30-045-28961 Sec 28 T24N R09W 1980' FSL & 990' FWL San Juan County, NM

Lat:36.283250 Long: -107.800030



8-5/8" J-55 24# casing @ 234'. Cemented with 177 Cu.ft Class B. Circulated 2 bbls cement to surface

Plug V, Inside 4 ½" casing, 58 sks, 66.7 Cu.ft, Kirtland-Ojo Alamo-Surface, 0-620'

Plug IV, Inside 4 $\frac{1}{2}$ " casing, 40 sks, 46 Cu.ft, Pictured Cliffs-Fruitland, 1074'-1590'

Plug III, Inside 4 $\frac{1}{2}$ " casing, 70 sks, 80.5 Cu.ft, Mesaverde-Lower Chacra-Upper Chacra, 1826'-2650'

Plug II, Inside 4 ½" casing, 24 sks, 27.6 Cu.ft, Mancos-DV, 3992'-4319'

Cemented Stage I w/ 250 Cu.ft 50-50 poz. **DV tool @ 4269**'. Stage II w/ 1569 Cu.ft 65-35-12 & 63 Cu.ft 50-50 poz. Total Slurry : 1882 Cu.ft.

CIBP @ 4990'. Plug I, Inside 4 ½" casing, CIBP at 4990', 25 sks, 28.75 Cu.ft, Gallup top & Gallup perforations, 4702'-4990'

Gallup Perforated @ 5040'-5273'

4 ½" 10.5 # casing @ 5350'

November 24 #2

API: 30-045-28961 Sec 28 T24N R09W 1980' FSL & 990' FWL San Juan County, NM Lat:36.283250 Long: -107.800030

Elevation ASL: 6892'

Formation Tops (Referenced for P & A)

- Surface Casing 234'
- Ojo Alamo 370'
- Kirtland 570'
- Fruitland 1180'
- Pictured Cliffs 1540'
- Lewis 1710'
- Upper Chacra 1924'
- Lower Chacra 2020'
- Mesaverde 2600'
- Menefee 2915'
- Point Lookout 4000'
- Mancos 4190'
- DV tool 4269'
- Gallup 4850'
- Gallup Perfs 5040'-5273'

Tyra Feil

From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov>

Sent: Monday, January 27, 2025 1:50 PM

To: Alex Prieto-Robles; Rennick, Kenneth G; Aliph Reena; Kade, Matthew H; Lucero, Virgil S; Porch, Dustin T;

Dishface, Natasha N

Cc: Tyra Feil; Omar Ramirez

Subject: RE: *External* RE: [EXTERNAL] RE: DUGAN_NOVEMBER_24_2_CBL

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

That will work for me - thank you - Monica

From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Monday, January 27, 2025 1:49 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin

T <dporch@blm.gov>; Dishface, Natasha N <ndishface@blm.gov>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>

Subject: Re: *External* RE: [EXTERNAL] RE: DUGAN_NOVEMBER_24_2_CBL

Will use 1inch poly pipe to fill up surface on annulus

Alex Prieto

Rig Manager – San Juan Basin

Aztec Well Servicing Co.

P.O. Box 100

Aztec, New Mexico 87410

Cell: 505-419-9882

Office: 505-334-6191

Arobles@aztecwell.com



From: Kuehling, Monica, EMNRD < monica.kuehling@emnrd.nm.gov >

Sent: Monday, January 27, 2025 12:32:31 PM

To: Rennick, Kenneth G < krennick@blm.gov">kade, Matthew H < krennick@blm.gov">krennick@blm.gov; Aliph Reena < krennick@blm.gov; Kade, Matthew H < krennick@blm.gov; Porch, Dustin T < krennick@blm.gov; Dishface, Natasha N < krennick@blm.gov; Porch, Dustin T < krennick@blm.gov; Dishface, Natasha N < krennick@blm.gov; Porch, Dustin T < krennick@blm.gov; Dishface, Natasha N < krennick@blm.gov; Porch, Dustin T < krennick@blm.gov; Po

Cc: Tyra Feil <<u>Tyra.Feil@duganproduction.com</u>>; Omar Ramirez <<u>oramirez@aztecwell.com</u>>; Alex Prieto-Robles <arobles@aztecwell.com>

Subject: *External* RE: [EXTERNAL] RE: DUGAN NOVEMBER 24 2 CBL

NMOCD approves except you cannot pump cement from surface on surface plug if casing does not test will need to run tubing to 100 feet

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Monday, January 27, 2025 11:51 AM

To: Aliph Reena <<u>Aliph.Reena@duganproduction.com</u>>; Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>>; Kade, Matthew H <<u>mkade@blm.gov</u>>; Lucero, Virgil S <<u>vlucero@blm.gov</u>>; Porch, Dustin T <<u>dporch@blm.gov</u>>; Dishface, Natasha N <<u>ndishface@blm.gov</u>>

Cc: Tyra Feil < Tyra.Feil@duganproduction.com >; Omar Ramirez < oramirez@aztecwell.com >; Alex Prieto-Robles <arobles@aztecwell.com >

Subject: Re: [EXTERNAL] RE: DUGAN NOVEMBER 24 2 CBL

BLM finds inside plugs, and annulus surface fill up, appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: Aliph Reena < Aliph.Reena@duganproduction.com >

Sent: Monday, January 27, 2025 11:45 AM

To: Kuehling, Monica, EMNRD < "monica.kuehlin

Cc: Tyra Feil < Tyra.Feil@duganproduction.com >; Omar Ramirez < oramirez@aztecwell.com >; Alex Prieto-Robles < arobles@aztecwell.com >

Subject: [EXTERNAL] RE: DUGAN_NOVEMBER_24_2_CBL

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Re: Dugan Production Corp.

API: 30-045-28961 November 24 # 2

Based on the CBL, the TOC appear to be at 70' from surface behind casing. We request all plugs to be set as inside plugs. Will fill up the annulus from surface. No change in the procedure is requested.

Please let us know if any changes need to be made to the P & A procedure. We will proceed accordingly.

Regards, Aliph Reena 505-360-9192

Aliph Reena

Engineering Supervisor Dugan Production Corp.

Cell: 505-360-9192

From: Alex Prieto-Robles <arobles@aztecwell.com>

Sent: Friday, January 24, 2025 10:49 AM

To: Aliph Reena < Aliph.Reena@duganproduction.com >

Natasha N <ndishface@blm.gov>; Omar Ramirez <oramirez@aztecwell.com>

Subject: DUGAN_NOVEMBER_24_2_CBL

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 439203

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	439203
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in log file - well plugged 1/28/2025	4/2/2025