

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 1 of 7

Well Name: WF FEDERAL 6 Well Location: T29N / R14W / SEC 6 /

NWNW / 36.760644 / -108.357016

County or Parish/State: SAN

JUAN / NM

Well Number: 3 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMNM89026 Unit or CA Name: Unit or CA Number:

NMNM110462

US Well Number: 3004531725 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2844694

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/01/2025 Time Sundry Submitted: 08:02

Date Operation Actually Began: 03/28/2025

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well per the attached detail

report.

SR Attachments

Actual Procedure

WF_Federal_6_3_SR_P_A_BLM_Submitted_20250401080229.pdf

Released to Imaging: 4/2/2025 3:27:02 PM

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Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: APR 01, 2025 08:02 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 04/01/2025

Signature: Matthew Kade

30.045.31725

PLUG AND ABANDONMENT

3/28/2025 - RU RIG & CMT EQUIP. CK PSI: TBG-10#, CSG-20#, BH-0#, BDW 5 MINS.RD HORSES HEAD LD, 30 3/4" RODS 3 K BARS, 1 ROD PUMP. XOVER TO TBG EQUIPMENT. FT BOP, ND WH, NU BOP, RU RF & TBG EQUIP. LD 23 JTS 2 3/8" J55 TBG. TALLY, RABBIT & PUP WS. RIH WITH 4.5" SM TO 530'. TOOH LD SM. TIH WITH 4.5" CR. S&R CR @ 504'. LOAD CSG WITH 8 BBLS FW. PUMP 12 TOTAL. PSI TEST CSG TO 500#. TEST FAIL. EST A RATE OF 2 BPM @ 150# PSI. PLUG #1a FROM 622'- 504' (118') M&P 10 SKS CLASS G, 15.8PPG, 1.15YIELD, 2.0BLSRY, 1.1MIX, 1.9DIS. LD TOC. REVERSE OUT. TOOH LD STINGER. JSA. RU & NU DRAKE WL. RIH WITH CBL TOOL. LOG WELL FROM 504'-0'. TOC @ 58'. LD CBL TOOL RD WL. TIH W/TS TO CR. PLUG #1b FROM 504'-0' M&P 46 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 9.4BLSRY, 5.5MIX. CIRC CMENT TO SURFACE. LD ALL TBG. WOC WKND, SIW. GAIL CLAYTON, BLM, WAS ON LOCATION. SDFWE.

3/31/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#. 0 BDW. RD RF & TBG EQUIP. ND BOP, NU WH. DIG OUT WH. CHECK LEL (0%). CUT & REMOVE WH. TAG TOC @ 22'INSIDE / 14' OUTSIDE. WELD & INSTALL DHM @ 36*, 45', 41" N / 108*, 21, 22" W. TOP OFF DHM & CELLAR W/ 17 SKS CLASS G, 15.8PPG, 1.15YIELD. RD RIG & CMT EQUIP, DRAIN EQUIP. CLEAN & SECURE LOCATION. GAIL CLAYTON, BLM, WAS ON LOCATION. MOL.

WELL WAS PLUGGED AND ABANDONED ON 3/31/2025.

Hilcorp Energy Company

Current Schematic - Version 3

Released to Imaging: 4/2/2025 3:27:02 PM

0045317 0045317 ound Elev		Surface Legal Location T29N-R14W-S6 Original KB/RT Elevation (ft	Field Name Twin Mounds Pictured Cliffs Tubing Hanger Elevation (ft)	Route 0204 RKB to GL (ft)	State/Province New Mexico KB-Casing Flange Distance (ft)	Well Configuration Type Vertical KB-Tubing Hanger Distance (ft)	
326.00 Jbing S		5,331.00	Tubing Hanger Elevation (π)	5.00	KB-Casing Flange Distance (π)	KB-Tubing Hanger Distance (π)	
n Date	2 12:30	Set Depth (ftKB) 715.43	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 1/13/2004 00:00	
			Original H	ole [Vertical]			
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)					
4.9 – 127.6 –		<u>Intaliatara a trodusilus halmutada uttulliatust.</u>	Perfs, FRD, & Surface 3/28/2025 00:01 (PLUG #1 504.00; 2025-03-28 00:01; 04'- 0' M&P 46 SKS OF 1.15YIELD, 9.6BLSRY, IT TO SURFACE. hent, Casing, < DtTmStart >				
128.0 –					lb/ft; 5.00 ftKB; 128. Production Casing (
274.0 -		— FRUITLAND (FRUITLAND	(final))		CBL 3/28/25. Toppe after tagging @ 14' PLUG #1a: PC, FRD	d off w/ cmt to surrface	
503.9 - 505.9 -		4.05	in, CICR, 504.0, 506.0		622.00; 2025-03-28 504' (118') M&P 10	; PLUG #1a FROM 622'- SKS CLASS G, 15.8PPG,, Y, 1.1MIX, 1.9DIS. LD TOC	
549.9 -							
554.1 -					550-554ftKB on 1/2 2004-01-21	1/2004 00:00 (Perforated)	
590.9 -	_			‡	2004-01-21	1/2004 00:00 (Perforated)	
594.2 –	_						
607.9 –	_			ar and a second	608-622ftKB on 1/2 2004-01-21	1/2004 00:00 (Perforated)	
622.0 -		— PICTURED CLIFFS (PICTU	JRED CLIFFS (fin		<u> </u>		
758.9 –			<тур> (РВТD); 759.00				
802.5 - 803.1 -					2; Production, 803.0 10.50 lb/ft; 5.00 ftKl	00ftKB; 4 1/2 in; 0.00 in; 3; 803.00 ftKB	

Priscilla Shorty

From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Tuesday, May 28, 2024 9:16 AM

To: John LaMond; Kuehling, Monica, EMNRD; Kade, Matthew H

Cc: Farmington Regulatory Techs; Brice Clyde - (C); Clay Padgett; Lee Murphy; Rustin

Mikeska

Subject: Re: [EXTERNAL] P&A Revision Request for Hilcorp's WF FEDERAL 6 3 (API #

3004531725)

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The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com>

Sent: Tuesday, May 28, 2024 9:06 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade,

Matthew H < mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Brice Clyde - (C)

<Brice.Clyde@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin

Mikeska <rmikeska@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: [EXTERNAL] P&A Revision Request for Hilcorp's WF FEDERAL 6 3 (API # 3004531725)

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Good afternoon Monica and Kenny,

Hilcorp is planning to work on the WF FEDERAL 6 3 (API # 3004531725) P&A in the near future.

I have attached the approved P&A NOI, as well as an updated procedure based on the COAs in the approved NOI.

Based on the COAs, Hilcorp requests the following adjustments to the approved procedure:

- PLUG #1: This will now be called PLUG #1a and PLUG #1b. PLUG #1a will be pumped below the CICR from 500' to 622' to cover the PC. (NMOCD provided verbal approval for this after discussing the COAs)
- Attached and below reflects the updated procedure.



WF FEDERAL 6 3 P&A NOI

API#:

3004531725

JOB PROCEDURES

- Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
- 2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environ
- MIRU service rig and associated equipment; NU and test BOP.
- Set a 4-1/2" CICR at +/- 500' to isolate the FRD Perfs.
- PLUG #1a: 10sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 622' | FRD Perfs @ 550' | FRD Top Pump 10sx of cement beneath the 4-1/2" CICR inside the 4-1/2" casing (est. TOC @ +/- 500' & est. BOC @ +/-
- Load the well as needed. Pressure test the casing above the plug to 560 psig.
- RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL
- TIH w/ work string to +/- 500'.
- PLUG #1b: 39sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 622' | FRD Perfs @ 550' | FRD Top Pump a 39 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 500'). Wa
- ND BOP, cut off casing below casing flange. Top off cement in surface casing annulus, if needed. Install a P&A down, move off location, cut off anchors, and restore location.

Do the NMOCD and BLM approve of the revised procedure?

Thanks,

John LaMond

Operations Engineer – Technical Services Hilcorp Energy Company 1111 Travis Houston, TX 77002 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 447599

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	447599
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created B	Condition	Condition Date
mkuehl	CBL in log file - well plugged 3/31/2025	4/2/2025