

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CO 4 9 FEDERAL	610H	3002553677	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 9 FEDERAL	611H	3002553678	NMNM054031	NMNM054031	CHEVRON USA
CO 4 33	501H	3002553523	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	602H	3002553533	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	503H	3002553676	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	603H	3002553534	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	601H	3002553524	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 9 FEDERAL	612H	3002553679	NMNM054031	NMNM70928X	CHEVRON USA

**Notice of Intent**

**Sundry ID:** 2829203

**Type of Submission:** Notice of Intent

**Type of Action:** Variance

**Date Sundry Submitted:** 12/30/2024

**Time Sundry Submitted:** 10:31

**Date proposed operation will begin:** 12/18/2024

**Procedure Description:** CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron is requesting approval to offline cement the surface (13-3/8) casing and all intermediate casing (9-5/8" and 7") long strings on the subject wells. Please reference the attached schematic. RESUBMISSION FOR CHANGE TO TYPE OF ACTION FOR SUNDRY ID # 2828109

**NOI Attachments**

**Procedure Description**

Chevron\_Offline\_Cementing\_Schematic\_20241230115341.pdf

**Conditions of Approval**

**Specialist Review**

CO\_4\_33\_and\_CO\_4\_9\_FED\_Offline\_Cementing\_Approved\_20250305111223.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** NICOLE TAYLOR

**Signed on:** DEC 30, 2024 11:53 AM

**Name:** CHEVRON USA INCORPORATED

**Title:** Regulatory Coordinator

**Street Address:** 6301 DEAUVILLE BLVD

**City:** MIDLAND **State:** TX

**Phone:** (432) 687-7328

**Email address:** NICOLE.TAYLOR@CHEVRON.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** CHRISTOPHER WALLS

**BLM POC Phone:** 5752342234

**Disposition:** Approved

**Signature:** Chris Walls

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** cwalls@blm.gov

**Disposition Date:** 03/05/2025

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **MULTIPLE**  
6. If Indian, Allottee or Tribe Name  
**MULTIPLE**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
2. Name of Operator CHEVRON USA INCORPORATED		8. Well Name and No. MULTIPLE
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	9. API Well No. <b>MULTIPLE</b>
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) <b>MULTIPLE</b>		10. Field and Pool or Exploratory Area MULTIPLE
		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron is requesting approval to offline cement the surface (13-3/8) casing and all intermediate casing (9-5/8 and 7) long strings on the subject wells. Please reference the attached schematic.  
RESUBMISSION FOR CHANGE TO TYPE OF ACTION FOR SUNDRY ID # 2828109

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) NICOLE TAYLOR / Ph: (432) 687-7328	Title Regulatory Coordinator
Signature (Electronic Submission)	Date 12/30/2024

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 03/05/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

CO 4 33 FEDERAL 501H, US Well Number: 3002553523, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 503H, US Well Number: 3002553676, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 601H, US Well Number: 3002553524, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 602H, US Well Number: 3002553533, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 603H, US Well Number: 3002553534, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 610H, US Well Number: 3002553677, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 611H, US Well Number: 3002553678, Case Number: NMNM054031, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 612H, US Well Number: 3002553679, Case Number: NMNM70928X, Lease Number: NMNM054031,  
Operator:CHEVRON USA INCORPORATED

### Chevron Offline Cementing Schematic

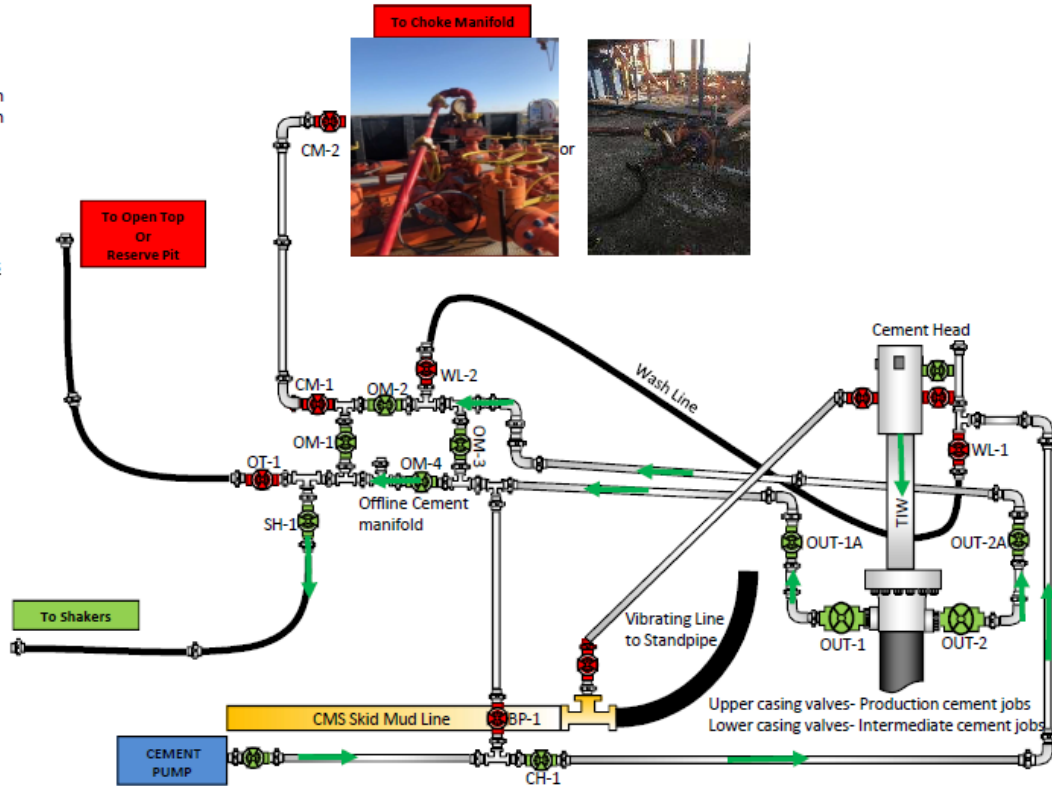
Below details the standard rig up while performing offline cementing operations. The TIW/FOSV, valves, and iron are rated to 10ksi. The cement head is rated to a minimum of 5ksi.

**Open Valves**

- CH-1: Open
- OUT-1: Open
- OUT-2: Open
- OUT-1A: Open
- OUT-2A: Open
- SH-1: Open
- OM-1: Open
- OM-2: Open
- OM-3: Open
- OM-4: Open

**Closed Valves**

- BP-1: Closed
- OT-1: Closed
- CM-1: Closed
- CM-2: Closed
- WL-1: Closed
- WL-2: Closed



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CO 4 33 FEDERAL	602H	3002553533	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED
CO 4 33 FEDERAL	603H	3002553534	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED
CO 4 33 FEDERAL	501H	3002553523	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED
CO 4 33 FEDERAL	503H	3002553676	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED
CO 4 9 FEDERAL	610H	3002553677	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED
CO 4 9 FEDERAL	611H	3002553678	NMNM054031	NMNM054031	CHEVRON USA INCORPORATED
CO 4 9 FEDERAL	612H	3002553679	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED

**ALL OTHER COAs STILL APPLY**

**Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 442012

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 442012
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	4/3/2025