U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CO 4 9 FEDERAL	610H	3002553677	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 9 FEDERAL	611H	3002553678	NMNM054031	NMNM054031	CHEVRON USA
CO 4 33	501H	3002553523	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	602H	3002553533	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	503H	3002553676	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	603H	3002553534	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	601H	3002553524	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 9 FEDERAL	612H	3002553679	NMNM054031	NMNM70928X	CHEVRON USA

Notice of Intent

Sundry ID: 2829203

Type of Submission: Notice of Intent

Type of Action: Variance

Date Sundry Submitted: 12/30/2024 Time Sundry Submitted: 10:31

Date proposed operation will begin: 12/18/2024

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron is requesting approval to offline cement the surface (13-3/8) casing and all intermediate casing (9-5/8" and 7") long strings on the subject wells. Please reference the attached schematic. RESUBMISSION FOR CHANGE TO TYPE OF ACTION FOR SUNDRY ID # 2828109

NOI Attachments

Procedure Description

Chevron_Offline_Cementing_Schematic_20241230115341.pdf

Conditions of Approval

Specialist Review

CO_4_33_and_CO_4_9_FED_Offline_Cementing_Approved_20250305111223.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE TAYLOR Signed on: DEC 30, 2024 11:53 AM

Name: CHEVRON USA INCORPORATED

Title: Regulatory Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (432) 687-7328

Email address: NICOLE.TAYLOR@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Approved **Disposition Date:** 03/05/2025

Signature: Chris Walls

Form 3160-5 (June 2019)

UNITED STATES DEP BUR

	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 202
~ .	

PARTMENT OF THE INTERIOR	
EAU OF LAND MANAGEMENT	5. Lease Serial No.

MULTIPLE

	NOTICES AND REPOR			6. If Indian, Allottee or Tribe	Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				MULTIPLE		
SUBMIT IN	TRIPLICATE - Other instruc	tions on page	2	7. If Unit of CA/Agreement, MULTIPLE	Name and/or No.	
1. Type of Well				8. Well Name and No.		
Oil Well Gas Well Other			MULTIPLE			
2. Name of Operator CHEVRON USA	A INCORPORATED			9. API Well No. MULTIPLE		
3a. Address PO BOX 1392, BAKER	o, o	b. Phone No. <i>(ir</i> 661) 633-4000	nclude area code)	10. Field and Pool or Explora	atory Area	
4. Location of Well (Footage, Sec., T., FMULTIPLE	R.,M., or Survey Description)			11. Country or Parish, State MULTIPLE		
12. CHE	CK THE APPROPRIATE BOX	X(ES) TO INDI	CATE NATURE (OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION		
✓ Notice of Intent	Acidize Alter Casing	Deeper Hydrau	ı ılic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New C	onstruction [Recomplete	✓ Other	
<u> </u>	Change Plans	Plug an	nd Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Ba	ack [Water Disposal		
completed. Final Abandonment No is ready for final inspection.) CHEVRON USA, INC. REQUI intermediate casing (9-5/8 and RESUBMISSION FOR CHANCE)	tices must be filed only after all	I requirements, hevron is requ ect wells. Pleas FOR SUNDRY	including reclama esting approval t se reference the	tion, have been completed and o offline cement the surface	3160-4 must be filed once testing has beer the operator has detennined that the site e (13-3/8) casing and all	
14. I hereby certify that the foregoing is NICOLE TAYLOR / Ph: (432) 687-	,		Regulatory	Coordinator		
Signature (Electronic Submission	on)	I	Date	12/30/2	2024	
	THE SPACE I	FOR FEDE	RAL OR STA	TE OFICE USE		
Approved by						
CHRISTOPHER WALLS / Ph: (57	5) 234-2234 / Approved		Title Petrole	eum Engineer	03/05/2025 Date	
Conditions of approval, if any, are attackerify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights in			LSBAD		
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem				and willfully to make to any d	department or agency of the United States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

CO 4 33 FEDERAL 501H, US Well Number: 3002553523, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 503H, US Well Number: 3002553676, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 601H, US Well Number: 3002553524, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 602H, US Well Number: 3002553533, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 603H, US Well Number: 3002553534, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

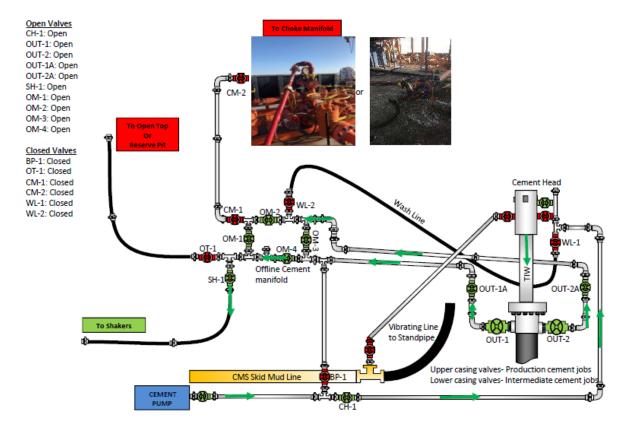
CO 4 9 FEDERAL 610H, US Well Number: 3002553677, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 611H, US Well Number: 3002553678, Case Number: NMNM054031, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 612H, US Well Number: 3002553679, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

Chevron Offline Cementing Schematic

Below details the standard rig up while performing offline cementing operations. The TIW/FOSV, valves, and iron are rated to 10ksi. The cement head is rated to a minimum of 5ksi.



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator	
CO 4 33 FEDERAL	601H	3002553524	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	602H	3002553533	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	603H	3002553534	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	501H	3002553523	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	503H	3002553676	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 9 FEDERAL	610H	3002553677	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 9 FEDERAL	611H	3002553678	NMNM054031	NMNM054031	CHEVRON USA INCORPORATED	
CO 4 9 FEDERAL	612H	3002553679	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	-
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ALL OTHER COAS STILL APPLY

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 442016

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	442016
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	4/3/2025