Received by 10CD: S/13/2025 7:40:29 AM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CO 4 9 FEDERAL	610H	3002553677	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 9 FEDERAL	611H	3002553678	NMNM054031	NMNM054031	CHEVRON USA
CO 4 33	501H	3002553523	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	602H	3002553533	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	503H	3002553676	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	603H	3002553534	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 33	601H	3002553524	NMNM054031	NMNM70928X	CHEVRON USA
CO 4 9 FEDERAL	612H	3002553679	NMNM054031	NMNM70928X	CHEVRON USA

Notice of Intent

Sundry ID: 2829203

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/30/2024

Date proposed operation will begin: 12/18/2024

Type of Action: Variance Time Sundry Submitted: 10:31

Sundry Print Report

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron is requesting approval to offline cement the surface (13-3/8) casing and all intermediate casing (9-5/8" and 7") long strings on the subject wells. Please reference the attached schematic. RESUBMISSION FOR CHANGE TO TYPE OF ACTION FOR SUNDRY ID # 2828109

NOI Attachments

Procedure Description

Chevron_Offline_Cementing_Schematic_20241230115341.pdf

Conditions of Approval

Specialist Review

CO_4_33_and_CO_4_9_FED_Offline_Cementing_Approved_20250305111223.pdf

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE TAYLORName: CHEVRON USA INCORPORATEDTitle: Regulatory CoordinatorStreet Address: 6301 DEAUVILLE BLVDCity: MIDLANDState: TX

Phone: (432) 687-7328

Email address: NICOLE.TAYLOR@CHEVRON.COM

Field

Representative Name:

Street Address: City:

Phone:

Email address:

State:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Approved Signature: Chris Walls

BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 03/05/2025

Zip:

Signed on: DEC 30, 2024 11:53 AM

Received by OCD: 3/13/2025 7:40:29 AM

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Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR			Ol Expi	DRM APPROVED MB No. 1004-0137 ires: October 31, 2021		
	BUR	EAU OF LAND MAN	AGEMENT	5. Lease Serial No. M	ULTIPLE	
SI		IOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee or Tribe N	lame	
			to drill or to re-enter an PD) for such proposals.	MULTIPLE		
	UBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, Na MULTIPLE	ame and/or No.	
1. Type of Well	Gas V	Vell Other		8. Well Name and No. MULTIPLE		
2. Name of Operator CHE	VRON US	A INCORPORATED		9. API Well No. MULTIPLE		
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302			3b. Phone No. <i>(include area code)</i> (661) 633-4000	10. Field and Pool or Exploratory Area MULTIPLE		
4. Location of Well (Foota MULTIPLE	ge, Sec., T.,I	R.,M., or Survey Description)		11. Country or Parish, State MULTIPLE		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMIS	SION		TYPE	E OF ACTION		
✓ Notice of Intent		Acidize	Deepen [Hydraulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair	New Construction [Plug and Abandon [Recomplete Temporarily Abandon	✓ Other	
Final Abandonment	Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to deep the Bond under which completion of the invo	en directiona the work wi lved operation	Ily or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. I n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports must tion in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been the operator has determined that the site	

CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron is requesting approval to offline cement the surface (13-3/8) casing and all intermediate casing (9-5/8 and 7) long strings on the subject wells. Please reference the attached schematic. RESUBMISSION FOR CHANGE TO TYPE OF ACTION FOR SUNDRY ID # 2828109

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) NICOLE TAYLOR / Ph: (432) 687-7328	Regulatory Coordinator Title			
(Electronic Submission) Signature	Date 12/30/2024			
THE SPACE FOR FEDE	ERAL OR STATE OFICE USE			
Approved by				
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	03/05/2025 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leave which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

is ready for final inspection.)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

CO 4 33 FEDERAL 501H, US Well Number: 3002553523, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 503H, US Well Number: 3002553676, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 601H, US Well Number: 3002553524, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 602H, US Well Number: 3002553533, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator: CHEVRON USA INCORPORATED

CO 4 33 FEDERAL 603H, US Well Number: 3002553534, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

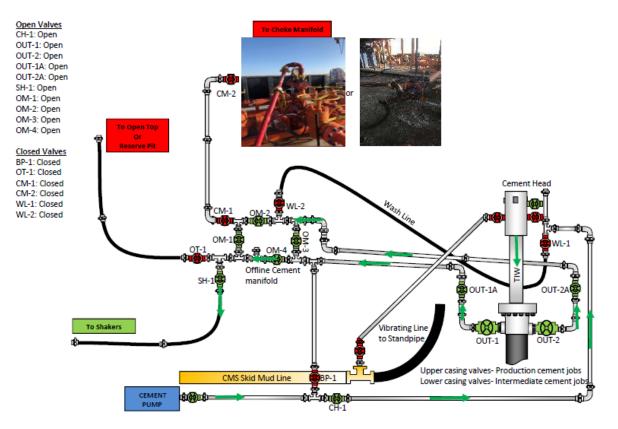
CO 4 9 FEDERAL 610H, US Well Number: 3002553677, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 611H, US Well Number: 3002553678, Case Number: NMNM054031, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

CO 4 9 FEDERAL 612H, US Well Number: 3002553679, Case Number: NMNM70928X, Lease Number: NMNM054031, Operator:CHEVRON USA INCORPORATED

Chevron Offline Cementing Schematic

Below details the standard rig up while performing offline cementing operations. The TIW/FOSV, valves, and iron are rated to 10ksi. The cement head is rated to a minimum of 5ksi.



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator	
CO 4 33 FEDERAL	601H	3002553524	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	602H	3002553533	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	603H	3002553534	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	501H	3002553523	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 33 FEDERAL	503H	3002553676	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 9 FEDERAL	610H	3002553677	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	
CO 4 9 FEDERAL	611H	3002553678	NMNM054031	NMNM054031	CHEVRON USA INCORPORATED	
CO 4 9 FEDERAL	612H	3002553679	NMNM054031	NMNM70928X	CHEVRON USA INCORPORATED	-
4						Þ.

ALL OTHER COAs STILL APPLY

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	442018
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	4/3/2025

CONDITIONS

Page 8 of 8

Action 442018