

Well Name: FEDERAL 12	Well Location: T22S / R31E / SEC 12 / SENW / 32.4087699 / -103.7346776	County or Parish/State: EDDY / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM29233	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526918	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2842453

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/19/2025

Time Sundry Submitted: 01:46

Date Operation Actually Began: 01/30/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED.

SR Attachments

Actual Procedure

FED12_7_PA_SR_SUB_3.19.2024_20250319134626.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAR 19, 2025 01:46 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 03/26/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

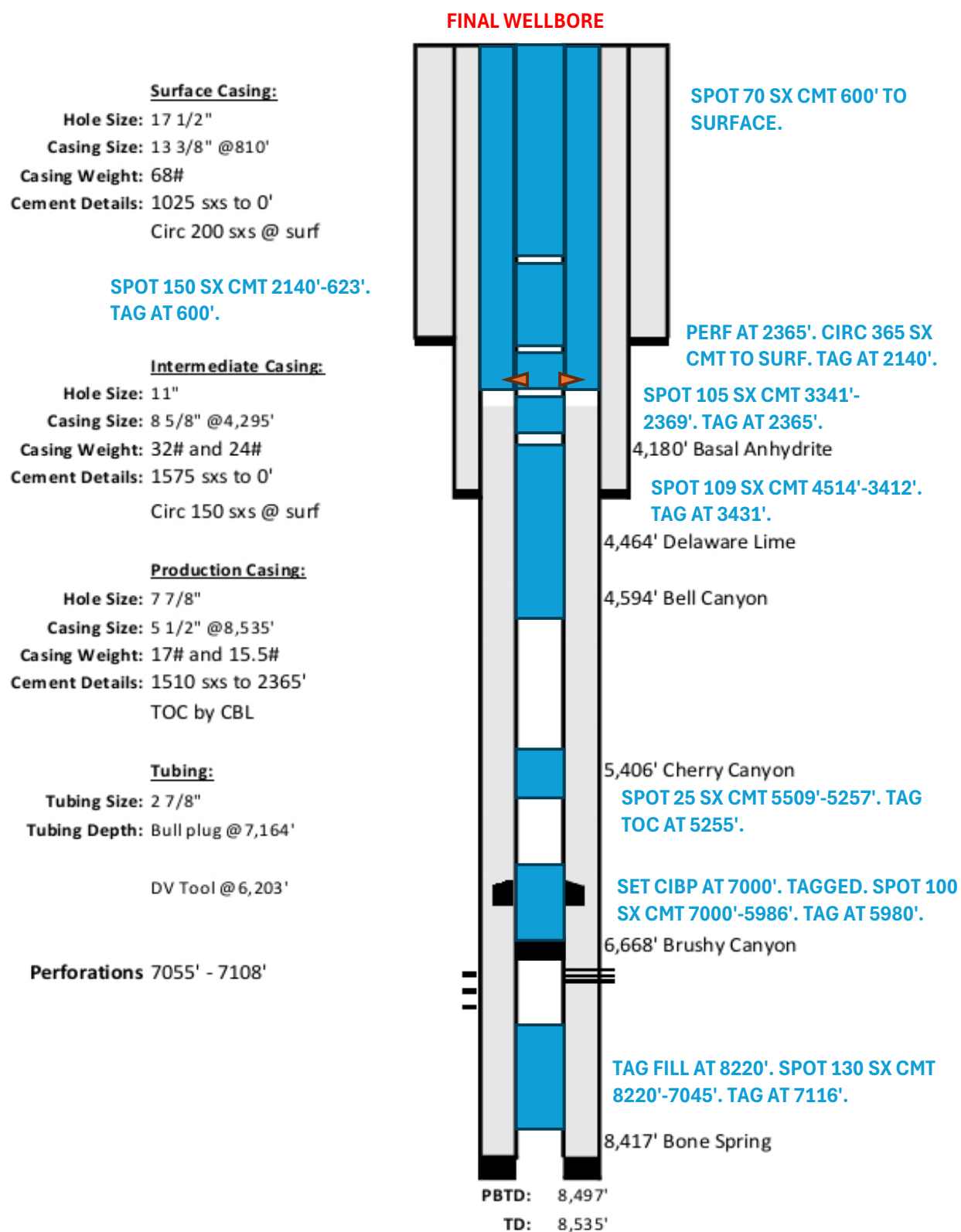
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / RANGE: 31E / SECTION: 12 / LAT: 32.4087699 / LONG: -103.7346776 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



FEDERAL 12 #007**30-015-26918****PA JOB NOTES**

Start Date	Remarks
1/30/2025	Crew drove to the location.
1/30/2025	Jsa. Pre trip equip.
1/30/2025	Moved from the Sand Dunes 34 Federal 2 to Federal 12 #007.
1/30/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/30/2025	Waited on Weatherford to remove unit. Wind started to pick up.
1/30/2025	SDON.
1/30/2025	Crew drove to the yard.
1/31/2025	Crew drove to the location.
1/31/2025	Jsa.
1/31/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/31/2025	Spot in rig. RUPU/Cmt Equip. Set COFO.
1/31/2025	Changed out rig lift equip and paperwork.
1/31/2025	Loaded the tbg w/ 7 bbls FW. Tested @ 1000 psi. Lost 1000 psi in 1 min.
1/31/2025	RUFloor. PU 2-1" steel rods. Fished stacked out rods.
1/31/2025	Pulled rods @ 30 pts (26K shear tool). Rods were pulled slowly cause of severe dragging. LD 2-1" steel, 1-1.25"x18' FG pony rod, 2-1.25"x37.5" FG rods.
1/31/2025	Tried to pump down the tbg. Tbg would pressure up 1000 psi and bleed off. Couldn't pump thru tbg.
1/31/2025	Secured the well. SDON.
1/31/2025	Crew drove to the yard.
2/3/2025	Crew drove to the location.
2/3/2025	Jsa. Set COFO.
2/3/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/3/2025	Standby for Hydrostream hot oiler set up in Ironsite for 7 AM Tx time. Hot oiler arrived on location at 9 AM Tx time.
2/3/2025	RU hot oiler. Pumped 150 bbls FW @ 220 degrees down the csg. Pumped 7 bbls down the tbg. Tbg loaded up and couldn't get a rate. Pumped last 50 bbls down the csg @ 220 degrees. RD hot oiler.
2/3/2025	Rods were pulled slowly cause of dragging. LD 83 -1.25"x37.5" FG rods, 147-7/8" steel rods, 10-1.50 k bars, and a 1.25" x 24' insert pump. Rods still had paraffin.
2/3/2025	RDFloor. Swapped out rod equip for tbg equip.
2/3/2025	Function tested bop. 250 psi/3 sec per cycle. Bop is in good working condition.
2/3/2025	NDWH.
2/3/2025	NUBOP.
2/3/2025	Crew performed a bop drill in 1 min.
2/3/2025	Secured the well. Pipe rams are closed. SDON.
2/3/2025	Crew drove to the yard.
2/4/2025	Crew drove to the location.

2/4/2025	Jsa. Set COFO.
2/4/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/4/2025	Released the TAC. Tbg is pulling free.
2/4/2025	Pooh LD 1 jt 2.875" IPC, 211 jts 2.875" tbg, 5.50" TAC, 3 jts 2.875" tbg, 2 jts 2.875" IPC, 2.875" 3 cup SN, 1 3.50" Sand Screen, and 1 jt 2.875" Sand jt w/ a bullplug. Tbg had severe paraffin inside tbg (Jts 35-78 from surface).
2/4/2025	Crew ate lunch. Reviewed the Jsa.
2/4/2025	Forklift moved prod tbg off the pipe racks and spotted in 2.875" W/S. Removed protectors and tallied the tbg.
2/4/2025	Rih PU a 2.875" x 4' perf sub and 190 jts 2.875" L-80 bare W/S.
2/4/2025	Secured the well. Pipe rams are closed. SDON.
2/4/2025	Crew drove to the yard.
2/5/2025	Crew drove to the location.
2/5/2025	Jsa. Set COFO.
2/5/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/5/2025	Continued to Rih PU 66 jts 2.875" L-80 bare W/S. Tagged @ 8220' w/ 256 jts. BLM Long Vo ok with tagging @ 8220', and requested to spot from 8220'-7055'.
2/5/2025	Pumped 130 bbls of FW down the tbg. No circ.
2/5/2025	Spotted 130 sxs Class H Cmt from 8220'-7045', 27 bbls, 1.18 yield, 15.6 ppg, covering 1175', disp to 7045 w/ 40.7 bbls.
2/5/2025	Pooh w/ 86 jts to the tbg board. WOC. Sample was still green.
2/5/2025	Secured the well. Pipe rams are closed. SDON.
2/5/2025	Crew drove to the yard.
2/6/2025	Crew drove to the location.
2/6/2025	Jsa. Set COFO.
2/6/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/6/2025	Rih w/ 51 jts 2.875" tbg. Tagged TOC @ 7116' w/ 221 jts. BLM Long Vo ok with tagging @ 7116'.
2/6/2025	Pooh w/ 182 jts to the tbg board. LD 39 jts 2.875" tbg
2/6/2025	RUWL. Set a 5.50" CIBP @ 7000'. RDWL.
2/6/2025	Rih w/ 100 jts 2.875" tbg.
2/6/2025	Crew ate lunch. Reviewed the Jsa.
2/6/2025	Rih w/ 117 jts 2.875" tbg. Tagged the CIBP @ 7000'.
2/6/2025	Circ the well w/ 150 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
2/6/2025	Pooh w/ 217 jts to the tbg board.
2/6/2025	Secured the well. Blind rams are closed. SDON.
2/6/2025	Crew drove to the yard.
2/7/2025	Crew drove to the location.
2/7/2025	Jsa. Set COFO.
2/7/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/7/2025	RURWLS. Rih w/ CBL tools to 7000'. Started to log out the hole when tools shorted out @ 6500'. Pooh w/ logging tools. Fixed short. Rih w/ tools. Ran CBL from 700' to surf. Found TOC @ 2325'. BLM Long VO said no changes to NOI. RDRWLS.
2/7/2025	Rih w/ 217 jts 2.875" tbg. Tagged the CIBP @ 7000'.

2/7/2025	Spotted 100 sxs Class C Cmt from 7000'-5986', 23.5 bbls, 1.32 yield, 14.8 ppg, covering 1014, disp to 5985' w/ 34.6 bbls.
2/7/2025	Pooh w/ 50 jts to the tbg board. LD 31 jts 2.875" tbg.
2/7/2025	Secured the well. Pipe rams are closed. SDON.
2/7/2025	Crew drove to yard.
2/10/2025	Crew drove to the location.
2/10/2025	Jsa. Set COFO.
2/10/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/10/2025	Rih w/ 50 jts 2.875" tbg. Tagged the TOC @ 5980' w/ 186 jts. LD 15 jts.
2/10/2025	EOT @ 5509' w/ 171 jts. Spotted 25 sxs Class C Cmt from 5509'-5257', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 252, disp to 5257' w/ 30.4 bbls.
2/10/2025	Pooh w/ 50 jts to the tbg board. LD 8 jts 2.875" tbg. WOC.
2/10/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5255' w/ 164 jts.
2/10/2025	LD 24 jts 2.875" tbg.
2/10/2025	EOT @ 4514 w/ 109 jts. Spotted 109 sxs Class C Cmt from 4514'-3412', 25.6 bbls, 1.32 yield, 14.8 ppg, covering 1102', disp to 3412' w/ 19.7 bbls.
2/10/2025	Pooh w/ 50 jts to the tbg board. LD 34 jts 2.875" tbg. Washed up.
2/10/2025	Crew performed a bop drill in 1 min.
2/10/2025	Secured the well. Pipe rams are closed. SDON.
2/10/2025	Crew drove to the yard.
2/11/2025	Crew drove to the location.
2/11/2025	Jsa. Set COFO.
2/11/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/11/2025	Rih w/ 50 jts 2.875" tbg. Tagged the TOC @ 3431' (good tag) w/ 107 jts.
2/11/2025	EOT @ 3431' w/ 107 jts. Spotted 105 sxs Class C Cmt from 3341'-2369', 24.6 bbls, 1.32 yield, 14.8 ppg, covering 972', disp to 2369' w/ 13.7 bbls.
2/11/2025	Pooh w/ 78 jts to the tbg board. LD 29 jts 2.875" tbg. WOC.
2/11/2025	Rih w/ a 5.50" AD1 pkr and 78 jts 2.875" tbg. Tagged TOC @ 2365' (good tag) w/ 78 jts. LD 20 jts 2.875" tbg. Set pkr @ 1865' w/ 58 jts.
2/11/2025	RUWL. Perf the csg @ 2365' (8 holes). RDWL
2/11/2025	Inj rate 3 bpm @ 550 psi, circ out the inter csg. Circ inter csg clean w/ 100 bbls brine. Tested the inter csg good @ 500 psi for 30 mins.
2/11/2025	Secured the well. Pipe rams are closed. SDON.
2/11/2025	Crew drove to the location.
2/12/2025	Crew drove to the location.
2/12/2025	Jsa. Set COFO.
2/12/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/12/2025	Spot in cmt truck.
2/12/2025	Circ 365 sxs Class C Cmt @ 2365' to surf in inter, 85.8 bbls, 1.32 yield, 14.8 ppg, covering 3605', disp to 2165' w/ 17.8 bbls. SIP was 750 psi.
2/12/2025	WOC. Wind started to blow to hard.
2/12/2025	Secured the well. SDON.
2/12/2025	Crew drove to the yard.
2/13/2025	Crew drove to the location.

2/13/2025	Jsa. Set COFO.
2/13/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/13/2025	Released pkr. Pooh w/ 58 jts 2.875" tbg and a 5.50" AD-1 pkr
2/13/2025	Rih w/ 67 jts 2.875" tbg. Tagged TOC @ 2140' (good tag).
2/13/2025	Spotted 150 sxs Class C Cmt from 2140'-623', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1517', disp to 623' w/ 3.6 bbls.
2/13/2025	Stood 18 jts in tbg board. LD 49 jts 2.875" tbg. WOC.
2/13/2025	Rih w/ 19 jts 2.875" tbg. Tagged TOC @ 600'.
2/13/2025	Spotted 70 sxs Class C Cmt from 600' to surf, 16.4 bbls, 1.32 yield, 14.8 ppg, covering 691'. LD 19 jts 2.875" tbg. Topped off the csg.
2/13/2025	RDFloor. NDBOP. Washed up equip.
2/13/2025	RDPU/Cmt equip. Verified cmt to surface.
2/13/2025	Crew drove to yard.

THE WELLHEAD WAS CUT AND CAPPED ON 2/21/2025.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446699

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 446699
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/4/2025