

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STW 25 STATE COM
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat SAND DUNES; UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG RESOURCES, INC

3. Address of Operator
P.O. Box 2267, Midland, TX 79706

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the WEST line
Section 25 Township 18S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3458'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL 12/23/2025. THE WELL IS NOW PLUGGED AND ABANDONED.

Spud Date:

12/5/1998

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Al Garcia TITLE REGULATORY SPECIALIST DATE 3/17/2025

Type or print name AL GARCIA E-mail address: alvino_garcia@eogresources.com PHONE: 432-236-2924

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WELLWORK REPORT

STW 25 STATE COM #1

P&A WELLWORK

12/3/2024 MIRU/PULLED TUBING

12/6/2024 START DRILLING ON PLUG WITH NO RETURNS. PUMPING 2.5 BPM. DRILL THRU PLUG. PU JT 357 RIH. PU JT 358 TAGGED UP 15' IN 11,192' RIGHT AT TOP SET OF PERFS. PUMPED TOTAL OF 200 BBLS AND PSI CAME UP 400 PSI AND GOT CIRC. PUMPING 2.5 BPM W/2 BPM RTNS.

CIRC HOLE CLEAN 229 BBLS GOT BACK SCALE, SOME COTTON SEED HULLS AND PAPER.

12/7/2024 CON'T TO DRILL ON PLUG 1 THAT STUCK AT PERFS. FINALLY GOT THROUGH PLUG CONT. TO PU AND RIH TO JT 265 AND TAGGED UP @ 11,396' DRILLING ON PLUG 2 THAT WAS SUPPOSED HAVE BEEN @ 11,225'. THROUGH PLUG 2 RIH TO 11,427'.

CIRC HOLE CLEAN PUMPING 3 BPM 1400 PSI W/ 1 3/4 TO 2 BPM RTNS. WHILE CREW EATS LUNCH.

CONT TO PU AND RIH TO JT 372 11,646' AND NEVER TAGGED BTM PLUG # 11,600'.

12/10/2024 MU 4.50 GR & JB FISHING NECK 1.20" X 9/16 L RIH TO 9788' AND STARTED LOSING WT. PU TO 9764' AND STARTED PULLING 1500 OVER. WORK UP AND DWN 6 TIMES. THEN PUMPED 100 BBLS BRINE DOWN CSG. STARTED WORKING AGAIN AND PULLED LOOSE. POOH AND FOUND JB CLEAN. RBIH STOPPED AND WORKED UP AND DOWN AT 9764' WITH A LITTLE DRAG. RIH TO 9900' AND STARTED LOSING WT AGAIN. POOH AND AT 9764' GOT TIGHT AGAIN PULLED THROUGH. POOH FOUND SOME PLUG PARTS IN JB. TALKED TO JAMES AND TANNER. WILL RBIH ONE MORE TIME AND SEE IF WE GET ANY MORE PARTS. RBIH AT 9764 GIVES YOU A LITTLE BOBBLE BUT GOES RIGHT THROUGH. MADE IT TO 10,028' ACT LIKE WERE PUSHING SOMTHING. WORKED SEVERAL TIMES TO TRY AND GET MORE PIECES IN JB. POOH AND @ 9764' HAD TO PULL 2000 OVER BUT GOT THROUGH AND OOH FOUND GB CLEAN. NO MARKS ON GR. SECURE WELL. SDFN.

WELLWORK REPORT

12/11/2024 MU 4.663" X 2 7/8 REG CONCAVE MILL, 2 3/8 IF X 2 7/8 REG BIT SUB, 2 3/8 IF X 4.771" STRING MILL, TOP SUB 2 7/8 PH-6 BOX X 2 3/8 IF PIN. TIH 310 JTS 9727' PH-6 PU JT 311 AND TAGGED TIGHT SPOT 5' IN @ 9732' TBG DEPTH.

CONCAVE MILL. EOG MILL BODY 19" L X 4.663 OD NECK 23" L X 3.75" OD 1.250 ID TOTAL L 42".

STRING MILL EOG CUT RIGHT AREA 19" L X 4.771 OD 1.250" ID TOP NECK 7.875" L X 3.79 OD BTM NECK 7.875" L X 3.79 OD TOTAL L 34.750".

BIT SUB GRACO 17.250" L X 3.75" OD 1.250 ID TOP SUB GRACO 16.250" L X 3.750 OD 1.250 ID TOTAL LENGTH BHA 110.25".

TIH 54 JTS 2 7/8 7.9# P-110 PH-6 TBG 11,452'. THEN PU 5 JTS PLACING MILL @ 11,608'. NEVER TOUCHED ANYTHING.

TOOH 72 JTS 2 7/8 7.9# P-110 PH-6 TBG PLACING MILL @ 9388'. WHEN WE PULLED UP THROUGH 9732' DIDN'T SEE ANY BOBBLE ON WEIGH INDICATOR. SECURE WELL SDFN.

12/12/2024 TIH 14 JTS TO CHECK TIGHT SPOT @ 9732' TO MAKE SURE IT'S STILL GOOD. NEVER TOUCHED ANYTHING.

RU JSI WL. RU SETTING TOOLS WITH 4.24 LEGACY CIBP. RIH AND SET @ 11,600' PU 30' AND RBIH AND RE-TAG. POOH LD SETTING TOOL.

PU 3.50 X 40' DUMP BAILER. MIX 2 SXS CLASS H CMT RIH TAG PLUG AND DUMP BAILER. POOH INSTALL NEW GLASS. MIX 2 SXS CLASS H CMT. RIH STOP @ 11,582' AND DUMP BAILER. POOH LD BAILER.

PLUG #1. DUMP BAIL CMT TO COVER MORROW (11,600'- 11562') MIX 4 SXS CLASS H CMT, 15.6#, 1.18 YIELD, .84 BBLS CMT .50 MIX WATER. PLUG LENGTH 36'. LD BAILER. SECURE WELL. SDFN.

12/13/2024 MU 4.24 WL SET CIBP AND RIH TAG TOC FOR PLUG #1 @ 11,562'. PU AND SET PLUG 2 @ 11,214' DUE TO COLLAR WL DEPTH. TEXT DAVID ALVARADO W/STATE NMOC D AND LET HIM KNOW WHERE WE TAGGED TOC AND WHERE WE SET 2ND PLUG. HE WAS GOOD WITH TAG AND PLACEMENT OF PLUG #2.

WELLWORK REPORT

PU 3.50 X 40' DUMP BAILER. MIX 2 SXS CLASS H CMT RIH TAG PLUG AND DUMP BAILER. POOH INSTALL NEW GLASS. MIX 2 SXS CLASS H CMT. RIH STOP @ 11,196' AND DUMP BAILER. POOH LD BAILER.

PLUG #2. DUMP BAIL CMT TO COVER MORROW (11,214'- 11,169') MIX 4 SXS CLASS H CMT, 15.6#, 1.18 YIELD, .84 BBLS CMT .50 MIX WATER. PLUG LENGTH 36'. LD BAILER.

MU 4.24 WL SET CIBP AND RIH TAG TOC FOR PLUG #2 @ 11,169'. PU AND SET PLUG #3 @ 11,140'. TEXT DAVID ALVARADO W/STATE NMOC D AND LET HIM KNOW WHERE WE TAGGED TOC AND WHERE WE SET 3RD PLUG. HE WAS GOOD WITH TAG AND PLUG SETTING.

PU 3.50 X 40' DUMP BAILER. MIX 2 SXS CLASS H CMT RIH TAG PLUG AND DUMP BAILER. POOH INSTALL NEW GLASS. MIX 2 SXS CLASS H CMT. RIH STOP @ 11,122' AND DUMP BAILER. POOH LD BAILER.

PLUG #3. DUMP BAIL CMT TO COVER MORROW (11,140'- 11,107') MIX 4 SXS CLASS H CMT, 15.6#, 1.18 YIELD, .84 BBLS CMT .50 MIX WATER. PLUG LENGTH 36'. LD BAILER.

12/14/2024 RU WL RIH TAG TOC @ 11,107'. TEXT DAVID ALVARADO W/STATE NMOC D AND LET HIM KNOW WHERE WE TAGGED TOC.

PLUG #4 TO COVER TOP ATOKA & STRAWN (10,639'- 10,225') SPOT 40 SXS CLASS H CMT 15.6# / 1.18 YIELD, 8.41 BBLS CMT, 4.95 BBLS MIX WATER. PLUG LENGTH 362'.

12/17/2024 RU WL AND RIH AND TAG TOC @ 10,225'. TEXT DAVID ALVARADO W/STATE NMOC D AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG. POOH RD WL.

RU JSI WL MU SETTING TOOLS RIH WITH 4.24" LEGACY CIBP AND SET @ 9400'. PU 25' AND RE-TAG PLUG.

FILL CSG WITH 220 BBLS BRINE. SI BLINDS AND TEST CSG 700 PSI 30 MINS. HAD GOOD TEST NO LEAK OFF. TEXT DAVID ALVARADO W/STATE NMOC D AND LET HIM KNOW WE HAD A GOOD TEST. HE WAS GOOD WITH TEST.

12/18/2024 MU 2 7/8 PH-6 BOX X 2 7/8 8RD PIN. MU 2 7/8 8RD X 4' PERF SUB AND TIH 299 JTS 2 7/8 7.9# P-110 PH-6 TBG TAGGING CIBP @ 9382'. PU OFF PLUG.

WELLWORK REPORT

12/19/2024

PLUG #5 TO COVER CIBP AND STRAWN (9382'- 9118') SPOT 25 SXS CLASS H CMT 15.6# / 1.18 YIELD, 5.25 BBLS CMT, 3.10 BBLS MIX WATER.

RU WL RIH TAG TOC @ 9118'. POOH RD WL. TEXT DAVID ALVARADO W/STATE NMOCD AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

PLUG #6 TO COVER WOLF CAMP (9040'- 8814') SPOT 25 SXS CLASS H CMT 15.6# / 1.18 YIELD, 5.25 BBLS CMT, 3.10 BBLS MIX WATER. PLUG LENGTH 226'

PLUG #7 SPACER PLUG 3000' SPACING RULE. (5840'- 5567') SPOT 27 SXS CLASS C CMT 14.8# / 1.32 YIELD, 6.35 BBLS CMT, 4.05 BBLS MIX WATER. PLUG LENGTH 273'.

PLUG #8 TO COVER BONE SPRINGS. (3987'- 3714') SPOT 27 SXS CLASS C CMT 14.8# / 1.32 YIELD, 6.35 BBLS CMT, 4.05 BBLS MIX WATER. PLUG LENGTH 273'.

PLUG #9 TO COVER INTERMEDIATE SHOE. (3487'- 3200') SPOT 27 SXS CLASS C CMT 14.8# / 1.32 YIELD, 6.35 BBLS CMT, 4.05 BBLS MIX WATER. PLUG LENGTH 273' WOC/TAG.

12/20/2024

RU WL RIH TAG TOC @ 3200'. TEXT DAVID ALVARADO W/STATE NMOCD LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

PLUG #10 TO COVER (2510'- 2237') SPOT 27 SXS CLASS C CMT 14.8# / 1.32 YIELD, 6.35 BBLS CMT, 4.05 BBLS MIX WATER. PLUG LENGTH 273'.

RU WL RIH PERF @ 1654' DUE TO COLLAR AT 1600'. POOH ALL SHOTS FIRED. RU PMP LOAD HOLE 6.5 BBLS AND GOT CIRC UP 8 5/8. PUMP 60 BBLS 10# BRINE TO CLEAN HOLE BETWEEN 5 1/2 AND 8 5/8.

PLUG #11 SQUEEZE 110 SXS TO COVER PERF HOLES YATES AND SEVEN RIVERS. (1654'-1100') SQUEEZE 110 SXS CLASS C CMT @ 14.8# 1.32 YIELD, 25.86 SLURRY=1112' CMT, 16.5 BBLS MIXED WATER. 46.750 SXS IN 5 1/2 472' 63.25 SXS 8 5/8 640'. PLUG LENGTH 472' IN 5 1/2 AND 640' IN 8 5/8, WOC/TAG.

WELLWORK REPORT

RU WL RIH TAG TOC @ 1100'. TEXT DAVID ALVARADO W/STATE NMOC D AND LET HIM KNOW WHERE WE TAGGED TOC. HE TEXT BACK AND WAS GOOD WITH TAG.

RU WL RIH PERF @ 600'. POOH ALL SHOTS FIRED. RU PMP LOAD HOLE 4 BBLS AND GOT CIRC UP 8 5/8.

12/21/2024 PLUG #12 SQUEEZE 180 SXS TO COVER PERF HOLES (600'- SURFACE IN ALL CASINGS.)

12/23/2024 DIG UP WH AND PREP FOR WELDER. DIG UP ANCHORS. WELDER CUT OFF WH FOUND CMT TO SURFACE IN 5 1/2 AND 8 5/8. 13 3/4 CMT WAS 57" DOWN. MIXED CMT AND TOPPED OFF 13 3/4. WELD ON UNDERGROUND DHM. BACK FILL ALL HOLES. SENT PICTURES TO DAVID ALVARADO W/STATE NMOC D.

STATE REP. DAVID ALVARADO NMOC D SUPERVISED WELL WORK

WELL IS PLUGGED AN ABANDONED.

Well Name: STW 25 State COM #1
Location: 1980 FNL, 660 FWL
County: Eddy, NM
Lat/Long: 32.7202759,-104.0347137
API #: 3001530493
Spud Date: 12/5/98
Compl. Date: 3/17/99



Final Wellbore Diagram:

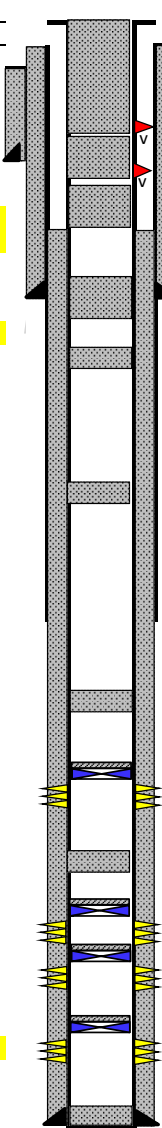
KB: 0
GL: 3458

14.750"
11.750" 42.00# @ 385
350 sx = surface
5.500" TOC @ 2502

11.000"
8.625" 32.00# @ 3436
1045 sx = surface

7.875"
5.500" 17.00# @ 11760
1307 sx = 2502

PBTD @ 11706
TD @ 11760



Cut off WH 3' below surface (12/23/24)

Perf & Sqz with 110sx Class C @ 600 (1654 to 0) (12/21/24)

Perf & Sqz with 110sx Class C @ 1654 (1654 to 1100), WOC, TAG (12/20/24)

Balanced Plug 27sx Class C (2510 to 2237) (12/20/24)

Balanced Plug 27 sx Class C (3487 to 3200) - Cover Intermediate Shoe (12/19/24) WOC TAG

Balanced Plug 27 sx Class C (3987 to 3714) - Cover Top Bone Spring Formation (12/19/24)

Balanced Plug 27 sx Class C (5840 to 5567) - 3000' Plug Spacing Rule (12/19/24)

Balanced Plug 25 sx Class H (9040 to 8814) - Cover Top Wolfcamp Formation (12/19/24)

Top CIBP 25sx Class H (9400 to 9118) (12/18/24)

CIBP @ 9400, TAG, Pressure Test (12/17/24)

Open Perfs 9458 - 9478

Balanced Plug 40 sx Class H (10639 - 10225) - Cover Atoka Strawn (12/14/24)

Top CIBP 4sx Class H (11140 to 11107) (12/13/24)

Existing CIBP @ 11,150, drilled out (12/07/24), New CIBP @ 11,140 (12/13/24)

Open Perfs 11192 - 11202

Existing CIBP @ 11,225, drilled out (12/07/24), New CIBP @ 11214, 4 sx Class H (11214 - 11169) (12/13/24)

Open Perfs 11232 - 11265

New CIBP @ 11,600, TAG (12/12/24), 4 sx Class H (11600 - 11562), WOC, TAG (12/12/24)

Existing CIBP @ 11,600, never found (12/07/24), TAGGED PBTD 11600 (12/07/24)

Open Perfs 11646 - 11650

Formation Tops	
Bone Spring	3,916
Wolfcamp	8,991
Strawn	10,336
Atoka	10,570
Mid Morrow	11,172
Low Morrow	11,329
	-
	-
	-
	-
	-
	-

Not to Scale
By: AEC 3/11/25

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446824

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 446824
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/4/2025
gcordero	Submit C-103Q within one year of plugging.	4/4/2025