

Well Name: SJU TR-D	Well Location: T25S / R37E / SEC 11 / SENE / 32.1456829 / -103.1283991	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM4355	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252105800X1	Operator: TEAM OPERATING LLC	

Subsequent Report

Sundry ID: 2820962

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/05/2024	Time Sundry Submitted: 03:58
Date Operation Actually Began: 10/08/2024	

Actual Procedure: See attached P&A Summary Report and Wellbore Diagram

SR Attachments

Actual Procedure

SJU_D_12_P_A_Summary_11_05_2024_20241105155817.pdf

Well Name: SJO TR-D	Well Location: T25S / R37E / SEC 11 / SENE / 32.1456829 / -103.1283991	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM4355	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252105800X1	Operator: TEAM OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KING TOMLINSON

Signed on: NOV 05, 2024 03:58 PM

Name: TEAM OPERATING LLC

Title: Vice President

Street Address: 16202 BUTERA ROAD

City: PINEHURSTState: TX

Phone: (281) 356-7767

Email address: KING@TEAMOPERATING.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/15/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 2310 FNL / 990 FEL / TWSP: 25S / RANGE: 37E / SECTION: 11 / LAT: 32.1456829 / LONG: -103.1283991 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 2310 FNL / 990 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

South Justis Unit D-12 P&A Summary Report

08 OCT 2024: MIRU rig on D 12 and move tubing from B12 to D 12. ND wellhead, & NU BOP's. POOH w/ 1jt 2-3/8" tbg & LD. Call BLM rep Robert Windham let him know we were on well to P&A. RU JSI e-line unit w/ 2-3/4" CBL, VDL, GR, and CCL, hole full w/ fluid. Tag KB TOC @ 4978'. Log w/ CLB, VDL, GR & CCL from 4978 to surface. RDMO e-line unit, emailed log to office and Neal. RIH w/ 1jt 2-3/8" tbg. ND BOP's & NU wellhead. SI well.

21 OCT 2024: MOVED AND SPOTTED BASE BEAM, RIG PUMP, RIG TANK, AND CEMENT UNIT ON WELL D-12. MOVED TUBING AND DRY/BAGGED CEMENT FROM C-11 TO D-12. R/U RIG. OPEN WELL 0 PSI ON TBG AND CSG. N/D TUBING FLANGE. N/U BOPS, FLOOR AND TOUGS. POOH w/ 1JT 2-3/8" TBG & LD. TALLY PIPE TO BE READY TO RIH IN THE MORNING SWI SDFTN.

22 OCT 2024: OPEN WELL, 0 PSI ON TBG AND CSG. UNLOAD 100 BARRELS OF 9.0 PPG MUD ON CEMENT UNIT. RIH WITH 2 3/8". R/U VACUUM TRUCK ON PROD CASING. TAG W/ TBG AT 4983.67. CIRCULATE WELL WITH 9.0 PPG MUD. TESTED PROD CSG TO 500 PSI FOR 30 MINUTES. TESTED GOOD. MIX 31 SACKS OF CLASS C CMT 14.8# & SET BALANCED CMT PLUG FROM 4970-4678. POOH TO 4580 EOT & WOC. RBIH W/TBG AND TAG CEMENT AT 4667'. POOH WITH 23JTS TO 4250 EOT. MIX 31 SACKS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 4250-4010. POOH WITH 36JTS TO 3102.93 EOT & CLEARED TBG. SWI. SDFTN

23 OCT 2024: OPEN WELL, 0 PSI TBG AND CSG. PU TBG TO 3100'. MIX 31 SACKS OF CLASS C CMT 14.8# SPOT BALANCED CMT PLUG FROM 3100-2860. POOH WITH 26JTS TO 2267 EOT & CLEAR TBG. WOC FOR 2 HOURS. R/U E-LINE, RIH W/ PERF GUN & CCL. TAG CEMENT AT 2853. PU PERF GUN TO 2399' & THEN PERF AT 2399-2400 & POOH W/ E-LINE. TRIED TO PUMP INJECTION RATE, UNABLE TO PUMP IN. RBIH W/TBG TO 2426 EOT. MIX 31 SACKS OF CLASS C CMT 14.8# & SET BALANCED PLUG FROM 2426-2160'. POOH TO 800 EOT & CLEAR TBG. WOC FOR 2 HOURS. R/U E-LINE W/ PERF GUN & CCL, RIH & TAG CEMENT AT 2145. THEN PU PERF GUN TO 1039 & THEN PERF AT 1039-1040' & POOH W/ E-LINE. PUMPED INJECTION RATE 1 3/4 BPM @ 300 PSI WITH RETURNS ON 8-5/8" x 5-1/2" ANNULUS. MIX 67 SACKS OF CLASS C CMT 14.8# AND PUMPED 8 BARRELS AND PRESSURE UP TO 800 PSI FINISHED PUMPING CEMENT WITH 900 PSI W/ 40 SACKS OUT 5-1/2" CSG AND 27 SACKS INSIDE 5-1/2" CSG FOR CMT PLUG @ 1040'-800' AND POOH W/ TBG TO 474 EOT. PRESSURE UP TO 400 PSI on 5-1/2" CSG. SWI, CLEANED PUMP AND CEMENT UNIT. SDFTN.

24 OCT 2024: OPEN WELL, 0 PSI ON TBG AND CSG AND 8-5/8" x 5-1/2" ANNULUS. CIRCULATE TO CONDITION MUD. R/U E LINE RIH W/ PERF GUN & CCL AND TAG CMT AT 810. PU PERF GUN TO 649 & PERF AT 649-650, & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE, UNABLE TO PUMP, PRESSURED UP TO 600 PSI BLEAD PRESSURE OFF. RBIH W/ TBG TO 800' EOT. MIX 62 SACKS OF CLASS C CMT 14.8# & SET BALANCED CMT PLUG FROM 800-300. POOH WITH ALL TBG. LEFT 8' PUP JT W/ COLLAR ON BOTTOM. R/U E LINE, RIH W/ PERF GUN & CCL AND PERF AT 249-250, & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE UNABLE TO PUMP PRESSURE UP TO 800 PSI. BLEAD OFF PRESSURE. R/U E LINE & RIH W/ PERF GUN & CCL. PERF AT 199'-200' & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE UNABLE TO PUMP, PRESSURED UP TO 800 PSI. BLEAD OFF. R/U E LINE, RIH W/ PERF GUN & CCL. PERF AT 99-100', & POOH W/ E-LINE. STARTED PUMPING AND GOT GOOD RETURNS ON 8-5/8" X 5-1/2" ANNULUS. RBIH W/ TBG TO 300'. MIX 62 SACKS OF CLASS C CMT 14.8#, FILLED UP THE 5.5 CASING WITH 32SXS CMT TO SURFACE. THEN SQZ'D

30SXS CMT UP 8-5/8" X 5-1/2" ANNULUS TO SURFACE. N/D TONGS, FLOOR, AND BOPS WITH SPOOL. TOPPED OFF ALL CASINGS/ANNULI W/ CLASS C CMT 14.8# TO TOP OFF WELL. N/U TBG FLANGE, SWI. SDFTN

25 OCT 2024: CLEANED LOCATION & EQUIP. RDMO RIG & SUPPOER EQUIPMENT TO THE SJU #F12. Note: will cut off wellhead 3' below ground level, erect dry hole marker and clean location at a later date.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #D12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-21058
LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 28 OCT 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

FINAL WELLBORE

GL Elev: 3135'
KB Elev: 3144.4'
DF Elev: 3143.4'
RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12

Perf @ 249'-250' @ 4spf for 1' & unable to pump in, perf @ 199'-200' & unable to pump in, perf @ 991'-100' spot balanced plug/cmt sqz 62sxs 14.8ppg Class C cmt w/ 30sxs outside 5-1/2" csg & 32sxs inside 5-1/2" csg from 300'to surface for surface plug

Perf @ 649'-650' @ 4spf for 1' & unable to pump in. Spot balanced plug w/ 62sxs 14.8ppg Class C cmt from 800'-300'

9.0ppg mud

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

Perf @ 1039'-1040' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 40sxs outside 5-1/2" csg & 27sxs inside 5-1/2" csg from 1040'-800' for surface shoe. WOC & tagged w/ e-line @ 810'

9.0ppg mud

TOC @ 1700' Determined by Temperature Survey

Perf @ 2399'-2400' @ 4spf for 1' & unable to pump in. spot balanced plug 31sxs 14.8ppg Class C cmt @ 2426'-2160' for the Yates. WOC & tag w/ e-line @ 2145'

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 3100' to 2860' for the Langlie Mattix, 7 Riv Q Grayburg. WOC & Tagged w/ e-line @ 2853'

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 4250' to 4010' for the San Andres

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 4970' to 4678' for the Glorieta & for the production perfs. Tagged w/ tbg @ 4667'.
CIBP set @ 4980 w/ 10' on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perfs: 5059-5698 OA

Blinebry-Tubb/Drinkard perfs: 5195-5912 OA

Tubb/Drinkard perfs: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'

South Justis Unit D-12 P&A Summary Report

08 OCT 2024: MIRU rig on D 12 and move tubing from B12 to D 12. ND wellhead, & NU BOP's. POOH w/ 1jt 2-3/8" tbg & LD. Call BLM rep Robert Windham let him know we were on well to P&A. RU JSI e-line unit w/ 2-3/4" CBL, VDL, GR, and CCL, hole full w/ fluid. Tag KB TOC @ 4978'. Log w/ CLB, VDL, GR & CCL from 4978 to surface. RDMO e-line unit, emailed log to office and Neal. RIH w/ 1jt 2-3/8" tbg. ND BOP's & NU wellhead. SI well.

21 OCT 2024: MOVED AND SPOTTED BASE BEAM, RIG PUMP, RIG TANK, AND CEMENT UNIT ON WELL D-12. MOVED TUBING AND DRY/BAGGED CEMENT FROM C-11 TO D-12. R/U RIG. OPEN WELL 0 PSI ON TBG AND CSG. N/D TUBING FLANGE. N/U BOPS, FLOOR AND TOUGS. POOH w/ 1JT 2-3/8" TBG & LD. TALLY PIPE TO BE READY TO RIH IN THE MORNING SWI SDFTN.

22 OCT 2024: OPEN WELL, 0 PSI ON TBG AND CSG. UNLOAD 100 BARRELS OF 9.0 PPG MUD ON CEMENT UNIT. RIH WITH 2 3/8". R/U VACUUM TRUCK ON PROD CASING. TAG W/ TBG AT 4983.67. CIRCULATE WELL WITH 9.0 PPG MUD. TESTED PROD CSG TO 500 PSI FOR 30 MINUTES. TESTED GOOD. MIX 31 SACKS OF CLASS C CMT 14.8# & SET BALANCED CMT PLUG FROM 4970-4678. POOH TO 4580 EOT & WOC. RBIH W/TBG AND TAG CEMENT AT 4667'. POOH WITH 23JTS TO 4250 EOT. MIX 31 SACKS OF CLASS C CMT 14.8# & SPOT BALANCED CMT PLUG FROM 4250-4010. POOH WITH 36JTS TO 3102.93 EOT & CLEARED TBG. SWI. SDFTN

23 OCT 2024: OPEN WELL, 0 PSI TBG AND CSG. PU TBG TO 3100'. MIX 31 SACKS OF CLASS C CMT 14.8# SPOT BALANCED CMT PLUG FROM 3100-2860. POOH WITH 26JTS TO 2267 EOT & CLEAR TBG. WOC FOR 2 HOURS. R/U E-LINE, RIH W/ PERF GUN & CCL. TAG CEMENT AT 2853. PU PERF GUN TO 2399' & THEN PERF AT 2399-2400 & POOH W/ E-LINE. TRIED TO PUMP INJECTION RATE, UNABLE TO PUMP IN. RBIH W/TBG TO 2426 EOT. MIX 31 SACKS OF CLASS C CMT 14.8# & SET BALANCED PLUG FROM 2426-2160'. POOH TO 800 EOT & CLEAR TBG. WOC FOR 2 HOURS. R/U E-LINE W/ PERF GUN & CCL, RIH & TAG CEMENT AT 2145. THEN PU PERF GUN TO 1039 & THEN PERF AT 1039-1040' & POOH W/ E-LINE. PUMPED INJECTION RATE 1 3/4 BPM @ 300 PSI WITH RETURNS ON 8-5/8" x 5-1/2" ANNULUS. MIX 67 SACKS OF CLASS C CMT 14.8# AND PUMPED 8 BARRELS AND PRESSURE UP TO 800 PSI FINISHED PUMPING CEMENT WITH 900 PSI W/ 40 SACKS OUT 5-1/2" CSG AND 27 SACKS INSIDE 5-1/2" CSG FOR CMT PLUG @ 1040'-800' AND POOH W/ TBG TO 474 EOT. PRESSURE UP TO 400 PSI on 5-1/2" CSG. SWI, CLEANED PUMP AND CEMENT UNIT. SDFTN.

24 OCT 2024: OPEN WELL, 0 PSI ON TBG AND CSG AND 8-5/8" x 5-1/2" ANNULUS. CIRCULATE TO CONDITION MUD. R/U E LINE RIH W/ PERF GUN & CCL AND TAG CMT AT 810. PU PERF GUN TO 649 & PERF AT 649-650, & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE, UNABLE TO PUMP, PRESSURED UP TO 600 PSI BLEAD PRESSURE OFF. RBIH W/ TBG TO 800' EOT. MIX 62 SACKS OF CLASS C CMT 14.8# & SET BALANCED CMT PLUG FROM 800-300. POOH WITH ALL TBG. LEFT 8' PUP JT W/ COLLAR ON BOTTOM. R/U E LINE, RIH W/ PERF GUN & CCL AND PERF AT 249-250, & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE UNABLE TO PUMP PRESSURE UP TO 800 PSI. BLEAD OFF PRESSURE. R/U E LINE & RIH W/ PERF GUN & CCL. PERF AT 199'-200' & POOH W/ E-LINE. TRY TO PUMP INJECTION RATE UNABLE TO PUMP, PRESSURED UP TO 800 PSI. BLEAD OFF. R/U E LINE, RIH W/ PERF GUN & CCL. PERF AT 99-100', & POOH W/ E-LINE. STARTED PUMPING AND GOT GOOD RETURNS ON 8-5/8" X 5-1/2" ANNULUS. RBIH W/ TBG TO 300'. MIX 62 SACKS OF CLASS C CMT 14.8#, FILLED UP THE 5.5 CASING WITH 32SXS CMT TO SURFACE. THEN SQZ'D

30SXS CMT UP 8-5/8" X 5-1/2" ANNULUS TO SURFACE. N/D TONGS, FLOOR, AND BOPS WITH SPOOL. TOPPED OFF ALL CASINGS/ANNULI W/ CLASS C CMT 14.8# TO TOP OFF WELL. N/U TBG FLANGE, SWI. SDFTN

25 OCT 2024: CLEANED LOCATION & EQUIP. RDMO RIG & SUPPOER EQUIPMENT TO THE SJU #F12. Note: will cut off wellhead 3' below ground level, erect dry hole marker and clean location at a later date.

13 NOV 24: THE WELLHEAD WAS CUT OFF 3' BELOW GROUND LEVEL, CEMENT TOPPED OFF ALL CASINGS AT THE SURFACE WITH CLASS C 14.8 LBS/GAL CEMENT – 1 SACK. A STEEL PLATE WAS WELDED ONTO ALL CASINGS. A DRY HOLE MARKER WAS ERECTED AND WELDED ON TOP OF WELLHEAD STEEL PLATE AND WELLHEAD LOCATION WAS BACK DRAGGED TO THE ORIGINAL GROUND ELEVATION.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #D12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-21058
LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 28 OCT 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

FINAL WELLBORE

GL Elev: 3135'
KB Elev: 3144.4'
DF Elev: 3143.4'
RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12

Perf @ 249'-250' @ 4spf for 1' & unable to pump in, perf @ 199'-200' & unable to pump in, perf @ 991'-100' spot balanced plug/cmt sqz 62sxs 14.8ppg Class C cmt w/ 30sxs outside 5-1/2" csg & 32sxs inside 5-1/2" csg from 300'to surface for surface plug

Perf @ 649'-650' @ 4spf for 1' & unable to pump in. Spot balanced plug w/ 62sxs 14.8ppg Class C cmt from 800'-300'

9.0ppg mud

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

Perf @ 1039'-1040' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 40sxs outside 5-1/2" csg & 27sxs inside 5-1/2" csg from 1040'-800' for surface shoe. WOC & tagged w/ e-line @ 810'

9.0ppg mud

TOC @ 1700' Determined by Temperature Survey

Perf @ 2399'-2400' @ 4spf for 1' & unable to pump in. spot balanced plug 31sxs 14.8ppg Class C cmt @ 2426'-2160' for the Yates. WOC & tag w/ e-line @ 2145'

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 3100' to 2860' for the Langlie Mattix, 7 Riv Q Grayburg. WOC & Tagged w/ e-line @ 2853'

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 4250' to 4010' for the San Andres

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 4970' to 4678' for the Glorieta & for the production perfs. Tagged w/ tbg @ 4667'.
CIBP set @ 4980 w/ 10' on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perfs: 5059-5698 OA

Blinebry-Tubb/Drinkard perfs: 5195-5912 OA

Tubb/Drinkard perfs: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #D12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-21058
LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 28 OCT 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

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GL Elev: 3135'
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NOTE: All depths are RKB otherwise noted

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12

Perf @ 249'-250' @ 4spf for 1' & unable to pump in, perf @ 199'-200' & unable to pump in, perf @ 991'-100' spot balanced plug/cmt sqz 62sxs 14.8ppg Class C cmt w/ 30sxs outside 5-1/2" csg & 32sxs inside 5-1/2" csg from 300'to surface for surface plug

Perf @ 649'-650' @ 4spf for 1' & unable to pump in. Spot balanced plug w/ 62sxs 14.8ppg Class C cmt from 800'-300'

9.0ppg mud

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

Perf @ 1039'-1040' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 40sxs outside 5-1/2" csg & 27sxs inside 5-1/2" csg from 1040'-800' for surface shoe. WOC & tagged w/ e-line @ 810'

9.0ppg mud

TOC @ 1700' Determined by Temperature Survey

Perf @ 2399'-2400' @ 4spf for 1' & unable to pump in. spot balanced plug 31sxs 14.8ppg Class C cmt @ 2426'-2160' for the Yates. WOC & tag w/ e-line @ 2145'

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 3100' to 2860' for the Langlie Mattix, 7 Riv Q Grayburg. WOC & Tagged w/ e-line @ 2853'

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 4250' to 4010' for the San Andres

9.0ppg mud

Spot 31sxs 14.8ppg, Class C balanced cmt plug from 4970' to 4678' for the Glorieta & for the production perfs. Tagged w/ tbg @ 4667'.
CIBP set @ 4980 w/ 10' on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perfs: 5059-5698 OA

Blinebry-Tubb/Drinkard perfs: 5195-5912 OA

Tubb/Drinkard perfs: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446967

CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 446967
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/4/2025